

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

ESTIMATED BILL IMPACTS AND RATE SUMMARIES FOR RATE YEARS 1 TO 3

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

ESTIMATED BILL IMPACTS FOR RATE YEAR 1

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
 COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

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**MSC, MAC and SBC Factors Used:**

<b>MSC</b>	Current	\$ 0.085344 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.085344 is used in both the summer and winter bill calculations at the proposed level for all the classes.
<b>MAC, incl. Ubs</b>	Current	\$ 0.010033 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.009263 is used in both the summer and winter bill calculations at the proposed level for all the classes.
SBC & Charge for Renewable Portfolio		\$ 0.006788 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
Note:		Bills also include PSL 18-a surcharge.

**GRT Factors Used:**

<b>Commodity</b>	2.616700% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes.
<b>Delivery</b>	2.616700% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 01**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.43	\$ 19.48	\$ 0.05	0.3%
20	\$ 21.47	\$ 21.60	\$ 0.13	0.6%
30	\$ 23.49	\$ 23.67	\$ 0.18	0.8%
50	\$ 27.55	\$ 27.85	\$ 0.30	1.1%
60	\$ 29.58	\$ 29.94	\$ 0.36	1.2%
80	\$ 33.63	\$ 34.11	\$ 0.48	1.4%
100	\$ 37.69	\$ 38.30	\$ 0.61	1.6%
120	\$ 41.74	\$ 42.46	\$ 0.72	1.7%
150	\$ 47.84	\$ 48.74	\$ 0.90	1.9%
200	\$ 58.00	\$ 59.18	\$ 1.18	2.0%
210	\$ 60.03	\$ 61.28	\$ 1.25	2.1%
240	\$ 66.11	\$ 67.53	\$ 1.42	2.1%
250	\$ 68.14	\$ 69.65	\$ 1.51	2.2%
300	\$ 78.28	\$ 80.07	\$ 1.79	2.3%
360	\$ 90.45	\$ 92.60	\$ 2.15	2.4%
400	\$ 98.58	\$ 100.98	\$ 2.40	2.4%
450	\$ 108.71	\$ 111.39	\$ 2.68	2.5%
500	\$ 118.88	\$ 121.84	\$ 2.96	2.5%
750	\$ 169.61	\$ 174.08	\$ 4.47	2.6%
780	\$ 175.71	\$ 180.34	\$ 4.63	2.6%
1,000	\$ 220.35	\$ 226.30	\$ 5.95	2.7%
1,500	\$ 321.84	\$ 330.75	\$ 8.91	2.8%
3,000	\$ 626.24	\$ 644.09	\$ 17.85	2.9%
5,000	\$ 1,032.15	\$ 1,061.91	\$ 29.76	2.9%
10,000	\$ 2,046.88	\$ 2,106.39	\$ 59.51	2.9%
20,000	\$ 4,076.35	\$ 4,195.38	\$ 119.03	2.9%
30,000	\$ 6,105.81	\$ 6,284.37	\$ 178.56	2.9%
40,000	\$ 8,135.28	\$ 8,373.36	\$ 238.08	2.9%

TABLE NO. 01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 02**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.43	\$ 19.48	\$ 0.05	0.3%
20	\$ 21.47	\$ 21.60	\$ 0.13	0.6%
30	\$ 23.49	\$ 23.67	\$ 0.18	0.8%
50	\$ 27.55	\$ 27.85	\$ 0.30	1.1%
60	\$ 29.58	\$ 29.94	\$ 0.36	1.2%
80	\$ 33.63	\$ 34.11	\$ 0.48	1.4%
100	\$ 37.69	\$ 38.30	\$ 0.61	1.6%
120	\$ 41.74	\$ 42.46	\$ 0.72	1.7%
150	\$ 47.84	\$ 48.74	\$ 0.90	1.9%
200	\$ 58.00	\$ 59.18	\$ 1.18	2.0%
210	\$ 60.03	\$ 61.28	\$ 1.25	2.1%
240	\$ 66.11	\$ 67.53	\$ 1.42	2.1%
250	\$ 68.14	\$ 69.65	\$ 1.51	2.2%
300	\$ 78.97	\$ 80.81	\$ 1.84	2.3%
360	\$ 91.96	\$ 94.22	\$ 2.26	2.5%
400	\$ 100.63	\$ 103.19	\$ 2.56	2.5%
450	\$ 111.45	\$ 114.35	\$ 2.90	2.6%
500	\$ 122.28	\$ 125.54	\$ 3.26	2.7%
750	\$ 176.43	\$ 181.47	\$ 5.04	2.9%
780	\$ 182.95	\$ 188.17	\$ 5.22	2.9%
1,000	\$ 230.59	\$ 237.38	\$ 6.79	2.9%
1,500	\$ 338.90	\$ 349.22	\$ 10.32	3.0%
3,000	\$ 663.80	\$ 684.73	\$ 20.93	3.2%
5,000	\$ 1,097.02	\$ 1,132.10	\$ 35.08	3.2%
10,000	\$ 2,180.04	\$ 2,250.47	\$ 70.43	3.2%
20,000	\$ 4,346.10	\$ 4,487.23	\$ 141.13	3.2%
30,000	\$ 6,512.14	\$ 6,723.98	\$ 211.84	3.3%
40,000	\$ 8,678.20	\$ 8,960.73	\$ 282.53	3.3%

TABLE NO. 02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 03**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.65	\$ 7.14	\$ (0.51)	-6.7%
10	\$ 9.68	\$ 9.22	\$ (0.46)	-4.8%
20	\$ 11.72	\$ 11.34	\$ (0.38)	-3.2%
30	\$ 13.74	\$ 13.41	\$ (0.33)	-2.4%
50	\$ 17.80	\$ 17.59	\$ (0.21)	-1.2%
60	\$ 19.83	\$ 19.68	\$ (0.15)	-0.8%
80	\$ 23.89	\$ 23.85	\$ (0.04)	-0.2%
100	\$ 27.94	\$ 28.03	\$ 0.09	0.3%
120	\$ 32.00	\$ 32.20	\$ 0.20	0.6%
150	\$ 38.09	\$ 38.48	\$ 0.39	1.0%
200	\$ 48.25	\$ 48.92	\$ 0.67	1.4%
210	\$ 50.29	\$ 51.02	\$ 0.73	1.5%
240	\$ 56.36	\$ 57.27	\$ 0.91	1.6%
250	\$ 58.40	\$ 59.39	\$ 0.99	1.7%
300	\$ 68.53	\$ 69.81	\$ 1.28	1.9%
360	\$ 80.70	\$ 82.34	\$ 1.64	2.0%
400	\$ 88.83	\$ 90.72	\$ 1.89	2.1%
450	\$ 98.96	\$ 101.13	\$ 2.17	2.2%
500	\$ 109.13	\$ 111.58	\$ 2.45	2.2%
750	\$ 159.86	\$ 163.82	\$ 3.96	2.5%
780	\$ 165.96	\$ 170.08	\$ 4.12	2.5%
1,000	\$ 210.60	\$ 216.04	\$ 5.44	2.6%
1,500	\$ 312.09	\$ 320.49	\$ 8.40	2.7%
3,000	\$ 616.49	\$ 633.83	\$ 17.34	2.8%
5,000	\$ 1,022.40	\$ 1,051.65	\$ 29.25	2.9%
10,000	\$ 2,037.13	\$ 2,096.13	\$ 59.00	2.9%
20,000	\$ 4,066.60	\$ 4,185.12	\$ 118.52	2.9%
30,000	\$ 6,096.06	\$ 6,274.10	\$ 178.04	2.9%
40,000	\$ 8,125.53	\$ 8,363.09	\$ 237.56	2.9%

TABLE NO. 03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.65	\$ 7.14	\$ (0.51)	-6.7%
10	\$ 9.68	\$ 9.22	\$ (0.46)	-4.8%
20	\$ 11.72	\$ 11.34	\$ (0.38)	-3.2%
30	\$ 13.74	\$ 13.41	\$ (0.33)	-2.4%
50	\$ 17.80	\$ 17.59	\$ (0.21)	-1.2%
60	\$ 19.83	\$ 19.68	\$ (0.15)	-0.8%
80	\$ 23.89	\$ 23.85	\$ (0.04)	-0.2%
100	\$ 27.94	\$ 28.03	\$ 0.09	0.3%
120	\$ 32.00	\$ 32.20	\$ 0.20	0.6%
150	\$ 38.09	\$ 38.48	\$ 0.39	1.0%
200	\$ 48.25	\$ 48.92	\$ 0.67	1.4%
210	\$ 50.29	\$ 51.02	\$ 0.73	1.5%
240	\$ 56.36	\$ 57.27	\$ 0.91	1.6%
250	\$ 58.40	\$ 59.39	\$ 0.99	1.7%
300	\$ 69.22	\$ 70.55	\$ 1.33	1.9%
360	\$ 82.21	\$ 83.96	\$ 1.75	2.1%
400	\$ 90.88	\$ 92.93	\$ 2.05	2.3%
450	\$ 101.70	\$ 104.09	\$ 2.39	2.4%
500	\$ 112.54	\$ 115.27	\$ 2.73	2.4%
750	\$ 166.68	\$ 171.20	\$ 4.52	2.7%
780	\$ 173.20	\$ 177.91	\$ 4.71	2.7%
1,000	\$ 220.84	\$ 227.12	\$ 6.28	2.8%
1,500	\$ 329.15	\$ 338.96	\$ 9.81	3.0%
3,000	\$ 654.05	\$ 674.46	\$ 20.41	3.1%
5,000	\$ 1,087.27	\$ 1,121.84	\$ 34.57	3.2%
10,000	\$ 2,170.29	\$ 2,240.21	\$ 69.92	3.2%
20,000	\$ 4,336.35	\$ 4,476.96	\$ 140.61	3.2%
30,000	\$ 6,502.39	\$ 6,713.71	\$ 211.32	3.2%
40,000	\$ 8,668.45	\$ 8,950.47	\$ 282.02	3.3%

TABLE NO. 04

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 05**  
 GENERAL SMALL - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 29.96	\$ 30.02	\$ 0.06	0.2%
20	\$ 32.02	\$ 32.15	\$ 0.13	0.4%
50	\$ 38.14	\$ 38.46	\$ 0.32	0.8%
100	\$ 48.35	\$ 49.00	\$ 0.65	1.3%
200	\$ 68.79	\$ 70.08	\$ 1.29	1.9%
250	\$ 79.01	\$ 80.64	\$ 1.63	2.1%
300	\$ 89.22	\$ 91.16	\$ 1.94	2.2%
400	\$ 109.66	\$ 112.25	\$ 2.59	2.4%
450	\$ 119.86	\$ 122.77	\$ 2.91	2.4%
500	\$ 130.09	\$ 133.31	\$ 3.22	2.5%
600	\$ 150.52	\$ 154.40	\$ 3.88	2.6%
750	\$ 181.17	\$ 186.03	\$ 4.86	2.7%
900	\$ 211.82	\$ 217.64	\$ 5.82	2.7%
1,000	\$ 232.24	\$ 238.71	\$ 6.47	2.8%
1,200	\$ 273.11	\$ 280.88	\$ 7.77	2.8%
1,500	\$ 334.42	\$ 344.10	\$ 9.68	2.9%
2,000	\$ 436.58	\$ 449.51	\$ 12.93	3.0%
2,100	\$ 457.01	\$ 470.58	\$ 13.57	3.0%
2,500	\$ 538.74	\$ 554.91	\$ 16.17	3.0%
3,000	\$ 640.90	\$ 660.30	\$ 19.40	3.0%
4,000	\$ 845.23	\$ 871.09	\$ 25.86	3.1%
5,000	\$ 1,049.56	\$ 1,081.88	\$ 32.32	3.1%
6,000	\$ 1,253.88	\$ 1,292.67	\$ 38.79	3.1%

TABLE NO. 05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 06**  
 GENERAL SMALL - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 30.13	\$ 30.22	\$ 0.09	0.3%
20	\$ 32.38	\$ 32.53	\$ 0.15	0.5%
50	\$ 39.02	\$ 39.42	\$ 0.40	1.0%
100	\$ 50.12	\$ 50.93	\$ 0.81	1.6%
200	\$ 72.32	\$ 73.94	\$ 1.62	2.2%
250	\$ 83.42	\$ 85.46	\$ 2.04	2.4%
300	\$ 94.52	\$ 96.95	\$ 2.43	2.6%
400	\$ 116.72	\$ 119.97	\$ 3.25	2.8%
450	\$ 127.80	\$ 131.45	\$ 3.65	2.9%
500	\$ 138.91	\$ 142.95	\$ 4.04	2.9%
600	\$ 161.11	\$ 165.97	\$ 4.86	3.0%
750	\$ 194.41	\$ 200.50	\$ 6.09	3.1%
900	\$ 227.70	\$ 235.00	\$ 7.30	3.2%
1,000	\$ 249.89	\$ 258.00	\$ 8.11	3.2%
1,200	\$ 294.29	\$ 304.03	\$ 9.74	3.3%
1,500	\$ 360.89	\$ 373.04	\$ 12.15	3.4%
2,000	\$ 471.88	\$ 488.09	\$ 16.21	3.4%
2,100	\$ 494.07	\$ 511.09	\$ 17.02	3.4%
2,500	\$ 582.86	\$ 603.14	\$ 20.28	3.5%
3,000	\$ 693.85	\$ 718.17	\$ 24.32	3.5%
4,000	\$ 915.83	\$ 948.26	\$ 32.43	3.5%
5,000	\$ 1,137.81	\$ 1,178.34	\$ 40.53	3.6%
6,000	\$ 1,359.78	\$ 1,408.42	\$ 48.64	3.6%

TABLE NO. 06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**

**TABLE NO. 07**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

WINTER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 345.05	\$ 360.29	\$ 15.24	4.4%
3,000	15.00	\$ 673.01	\$ 699.73	\$ 26.72	4.0%
5,000	25.00	\$ 1,110.33	\$ 1,152.34	\$ 42.01	3.8%
10,000	50.00	\$ 2,203.58	\$ 2,283.80	\$ 80.22	3.6%
15,000	75.00	\$ 3,296.85	\$ 3,415.29	\$ 118.44	3.6%
20,000	100.00	\$ 4,390.09	\$ 4,546.74	\$ 156.65	3.6%
30,000	150.00	\$ 6,576.61	\$ 6,809.69	\$ 233.08	3.5%
40,000	200.00	\$ 8,763.13	\$ 9,072.64	\$ 309.51	3.5%
50,000	250.00	\$ 10,949.64	\$ 11,335.57	\$ 385.93	3.5%
60,000	300.00	\$ 13,136.16	\$ 13,598.52	\$ 462.36	3.5%
80,000	400.00	\$ 17,509.18	\$ 18,124.42	\$ 615.24	3.5%
90,000	450.00	\$ 19,695.70	\$ 20,387.35	\$ 691.65	3.5%
100,000	500.00	\$ 21,882.22	\$ 22,650.30	\$ 768.08	3.5%
120,000	600.00	\$ 26,255.25	\$ 27,176.19	\$ 920.94	3.5%
150,000	750.00	\$ 32,814.79	\$ 33,965.02	\$ 1,150.23	3.5%
200,000	1,000.00	\$ 43,747.38	\$ 45,279.75	\$ 1,532.37	3.5%
300,000	1,500.00	\$ 65,612.54	\$ 67,909.19	\$ 2,296.65	3.5%

TABLE NO. 07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 08**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 311.54	\$ 321.30	\$ 9.76	3.1%
3,000	10.00	\$ 606.00	\$ 621.74	\$ 15.74	2.6%
5,000	16.66	\$ 998.56	\$ 1,022.25	\$ 23.69	2.4%
10,000	33.33	\$ 1,980.18	\$ 2,023.79	\$ 43.61	2.2%
15,000	50.00	\$ 2,961.81	\$ 3,025.34	\$ 63.53	2.1%
20,000	66.66	\$ 3,943.28	\$ 4,026.71	\$ 83.43	2.1%
30,000	100.00	\$ 5,906.52	\$ 6,029.80	\$ 123.28	2.1%
40,000	133.33	\$ 7,869.63	\$ 8,032.74	\$ 163.11	2.1%
50,000	166.66	\$ 9,832.74	\$ 10,035.66	\$ 202.92	2.1%
60,000	200.00	\$ 11,795.98	\$ 12,038.75	\$ 242.77	2.1%
80,000	266.66	\$ 15,722.20	\$ 16,044.61	\$ 322.41	2.1%
90,000	300.00	\$ 17,685.44	\$ 18,047.69	\$ 362.25	2.0%
100,000	333.33	\$ 19,648.55	\$ 20,050.63	\$ 402.08	2.0%
120,000	400.00	\$ 23,574.90	\$ 24,056.64	\$ 481.74	2.0%
150,000	500.00	\$ 29,464.36	\$ 30,065.58	\$ 601.22	2.0%
200,000	666.66	\$ 39,280.04	\$ 40,080.40	\$ 800.36	2.0%
300,000	1,000.00	\$ 58,911.66	\$ 60,110.32	\$ 1,198.66	2.0%
450,000	1,500.00	\$ 88,358.96	\$ 90,155.05	\$ 1,796.09	2.0%

TABLE NO. 08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**

**TABLE NO. 09**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

WINTER PERIOD

400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 311.54	\$ 321.30	\$ 9.76	3.1%
3,000	7.50	\$ 572.49	\$ 582.75	\$ 10.26	1.8%
5,000	12.50	\$ 942.81	\$ 957.37	\$ 14.56	1.5%
10,000	25.00	\$ 1,868.54	\$ 1,893.86	\$ 25.32	1.4%
15,000	37.50	\$ 2,794.29	\$ 2,830.37	\$ 36.08	1.3%
20,000	50.00	\$ 3,720.00	\$ 3,766.85	\$ 46.85	1.3%
30,000	75.00	\$ 5,571.48	\$ 5,639.86	\$ 68.38	1.2%
40,000	100.00	\$ 7,422.95	\$ 7,512.86	\$ 89.91	1.2%
50,000	125.00	\$ 9,274.42	\$ 9,385.86	\$ 111.44	1.2%
60,000	150.00	\$ 11,125.89	\$ 11,258.86	\$ 132.97	1.2%
80,000	200.00	\$ 14,828.83	\$ 15,004.87	\$ 176.04	1.2%
90,000	225.00	\$ 16,680.31	\$ 16,877.86	\$ 197.55	1.2%
100,000	250.00	\$ 18,531.79	\$ 18,750.87	\$ 219.08	1.2%
120,000	300.00	\$ 22,234.73	\$ 22,496.87	\$ 262.14	1.2%
150,000	375.00	\$ 27,789.14	\$ 28,115.87	\$ 326.73	1.2%
200,000	500.00	\$ 37,046.51	\$ 37,480.88	\$ 434.37	1.2%
300,000	750.00	\$ 55,561.23	\$ 56,210.89	\$ 649.66	1.2%
450,000	1,125.00	\$ 83,333.31	\$ 84,305.90	\$ 972.59	1.2%
500,000	1,250.00	\$ 92,590.66	\$ 93,670.90	\$ 1,080.24	1.2%

TABLE NO. 09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**

**TABLE NO. 10**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

SUMMER PERIOD

200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 404.31	\$ 432.61	\$ 28.30	7.0%
3,000	15.00	\$ 789.60	\$ 838.85	\$ 49.25	6.2%
5,000	25.00	\$ 1,303.38	\$ 1,380.53	\$ 77.15	5.9%
10,000	50.00	\$ 2,587.75	\$ 2,734.67	\$ 146.92	5.7%
15,000	75.00	\$ 3,872.14	\$ 4,088.83	\$ 216.69	5.6%
20,000	100.00	\$ 5,156.50	\$ 5,442.96	\$ 286.46	5.6%
30,000	150.00	\$ 7,725.27	\$ 8,151.27	\$ 426.00	5.5%
40,000	200.00	\$ 10,294.04	\$ 10,859.57	\$ 565.53	5.5%
50,000	250.00	\$ 12,862.79	\$ 13,567.87	\$ 705.08	5.5%
60,000	300.00	\$ 15,431.56	\$ 16,276.17	\$ 844.61	5.5%
80,000	400.00	\$ 20,569.08	\$ 21,692.78	\$ 1,123.70	5.5%
90,000	450.00	\$ 23,137.85	\$ 24,401.07	\$ 1,263.22	5.5%
100,000	500.00	\$ 25,706.61	\$ 27,109.38	\$ 1,402.77	5.5%
120,000	600.00	\$ 30,844.13	\$ 32,525.97	\$ 1,681.84	5.5%
150,000	750.00	\$ 38,550.42	\$ 40,650.88	\$ 2,100.46	5.4%
200,000	1,000.00	\$ 51,394.24	\$ 54,192.39	\$ 2,798.15	5.4%
300,000	1,500.00	\$ 77,081.87	\$ 81,275.40	\$ 4,193.53	5.4%

TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 11**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 351.68	\$ 371.35	\$ 19.67	5.6%
3,000	10.00	\$ 684.37	\$ 716.33	\$ 31.96	4.7%
5,000	16.66	\$ 1,127.85	\$ 1,176.16	\$ 48.31	4.3%
10,000	33.33	\$ 2,236.90	\$ 2,326.17	\$ 89.27	4.0%
15,000	50.00	\$ 3,345.97	\$ 3,476.21	\$ 130.24	3.9%
20,000	66.66	\$ 4,454.81	\$ 4,625.97	\$ 171.16	3.8%
30,000	100.00	\$ 6,672.94	\$ 6,926.02	\$ 253.08	3.8%
40,000	133.33	\$ 8,890.86	\$ 9,225.83	\$ 334.97	3.8%
50,000	166.66	\$ 11,108.76	\$ 11,525.63	\$ 416.87	3.8%
60,000	200.00	\$ 13,326.89	\$ 13,825.68	\$ 498.79	3.7%
80,000	266.66	\$ 17,762.72	\$ 18,425.30	\$ 662.58	3.7%
90,000	300.00	\$ 19,980.84	\$ 20,725.34	\$ 744.50	3.7%
100,000	333.33	\$ 22,198.76	\$ 23,025.15	\$ 826.39	3.7%
120,000	400.00	\$ 26,634.80	\$ 27,625.00	\$ 990.20	3.7%
150,000	500.00	\$ 33,288.75	\$ 34,524.66	\$ 1,235.91	3.7%
200,000	666.66	\$ 44,378.54	\$ 46,023.93	\$ 1,645.39	3.7%
300,000	1,000.00	\$ 66,558.53	\$ 69,022.96	\$ 2,464.43	3.7%
450,000	1,500.00	\$ 99,828.30	\$ 103,521.26	\$ 3,692.96	3.7%

TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 05**

**TABLE NO. 12**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION

SUMMER PERIOD

400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 351.68	\$ 371.35	\$ 19.67	5.6%
3,000	7.50	\$ 631.75	\$ 655.06	\$ 23.31	3.7%
5,000	12.50	\$ 1,040.30	\$ 1,074.22	\$ 33.92	3.3%
10,000	25.00	\$ 2,061.58	\$ 2,122.05	\$ 60.47	2.9%
15,000	37.50	\$ 3,082.90	\$ 3,169.90	\$ 87.00	2.8%
20,000	50.00	\$ 4,104.17	\$ 4,217.72	\$ 113.55	2.8%
30,000	75.00	\$ 6,146.77	\$ 6,313.40	\$ 166.63	2.7%
40,000	100.00	\$ 8,189.37	\$ 8,409.09	\$ 219.72	2.7%
50,000	125.00	\$ 10,231.96	\$ 10,504.76	\$ 272.80	2.7%
60,000	150.00	\$ 12,274.56	\$ 12,600.44	\$ 325.88	2.7%
80,000	200.00	\$ 16,359.74	\$ 16,791.80	\$ 432.06	2.6%
90,000	225.00	\$ 18,402.34	\$ 18,887.48	\$ 485.14	2.6%
100,000	250.00	\$ 20,444.94	\$ 20,983.16	\$ 538.22	2.6%
120,000	300.00	\$ 24,530.13	\$ 25,174.51	\$ 644.38	2.6%
150,000	375.00	\$ 30,657.91	\$ 31,461.55	\$ 803.64	2.6%
200,000	500.00	\$ 40,870.90	\$ 41,939.95	\$ 1,069.05	2.6%
300,000	750.00	\$ 61,296.86	\$ 62,896.75	\$ 1,599.89	2.6%
450,000	1,125.00	\$ 91,935.79	\$ 94,331.93	\$ 2,396.14	2.6%
500,000	1,250.00	\$ 102,148.76	\$ 104,810.33	\$ 2,661.57	2.6%

TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 13**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 633.97	\$ 658.62	\$ 24.65	3.9%
4,000	13.33	\$ 836.75	\$ 865.34	\$ 28.59	3.4%
5,000	16.66	\$ 1,039.53	\$ 1,072.06	\$ 32.53	3.1%
10,000	33.33	\$ 2,053.86	\$ 2,106.14	\$ 52.28	2.5%
15,000	50.00	\$ 3,068.19	\$ 3,140.22	\$ 72.03	2.3%
20,000	66.66	\$ 4,082.29	\$ 4,174.06	\$ 91.77	2.2%
30,000	100.00	\$ 6,110.97	\$ 6,242.23	\$ 131.26	2.1%
40,000	133.33	\$ 8,139.41	\$ 8,310.15	\$ 170.74	2.1%
50,000	166.66	\$ 10,167.84	\$ 10,378.07	\$ 210.23	2.1%
60,000	200.00	\$ 12,196.52	\$ 12,446.24	\$ 249.72	2.0%
80,000	266.66	\$ 16,253.40	\$ 16,582.08	\$ 328.68	2.0%
90,000	300.00	\$ 18,282.07	\$ 18,650.25	\$ 368.18	2.0%
100,000	333.33	\$ 20,310.51	\$ 20,718.17	\$ 407.66	2.0%
120,000	400.00	\$ 24,367.61	\$ 24,854.26	\$ 486.65	2.0%
150,000	500.00	\$ 30,453.16	\$ 31,058.27	\$ 605.11	2.0%
200,000	666.66	\$ 40,595.59	\$ 41,398.12	\$ 802.53	2.0%
300,000	1,000.00	\$ 60,880.91	\$ 62,078.33	\$ 1,197.42	2.0%
450,000	1,500.00	\$ 91,308.67	\$ 93,098.38	\$ 1,789.71	2.0%

TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 14**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 633.97	\$ 658.62	\$ 24.65	3.9%
4,000	10.00	\$ 761.81	\$ 784.35	\$ 22.54	3.0%
5,000	12.50	\$ 945.92	\$ 970.89	\$ 24.97	2.6%
10,000	25.00	\$ 1,866.40	\$ 1,903.56	\$ 37.16	2.0%
15,000	37.50	\$ 2,786.90	\$ 2,836.22	\$ 49.32	1.8%
20,000	50.00	\$ 3,707.38	\$ 3,768.89	\$ 61.51	1.7%
30,000	75.00	\$ 5,548.37	\$ 5,634.23	\$ 85.86	1.5%
40,000	100.00	\$ 7,389.35	\$ 7,499.56	\$ 110.21	1.5%
50,000	125.00	\$ 9,230.34	\$ 9,364.89	\$ 134.55	1.5%
60,000	150.00	\$ 11,071.33	\$ 11,230.23	\$ 158.90	1.4%
80,000	200.00	\$ 14,753.29	\$ 14,960.90	\$ 207.61	1.4%
90,000	225.00	\$ 16,594.28	\$ 16,826.24	\$ 231.96	1.4%
100,000	250.00	\$ 18,435.26	\$ 18,691.57	\$ 256.31	1.4%
120,000	300.00	\$ 22,117.23	\$ 22,422.24	\$ 305.01	1.4%
150,000	375.00	\$ 27,640.18	\$ 28,018.25	\$ 378.07	1.4%
200,000	500.00	\$ 36,845.11	\$ 37,344.93	\$ 499.82	1.4%
300,000	750.00	\$ 55,254.95	\$ 55,998.29	\$ 743.34	1.3%
450,000	1,125.00	\$ 82,869.73	\$ 83,978.32	\$ 1,108.59	1.3%
500,000	1,250.00	\$ 92,074.65	\$ 93,305.00	\$ 1,230.35	1.3%

TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 15**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 633.97	\$ 658.62	\$ 24.65	3.9%
4,000	8.00	\$ 761.81	\$ 784.35	\$ 22.54	3.0%
5,000	10.00	\$ 889.66	\$ 910.09	\$ 20.43	2.3%
10,000	20.00	\$ 1,753.89	\$ 1,781.96	\$ 28.07	1.6%
15,000	30.00	\$ 2,618.11	\$ 2,653.82	\$ 35.71	1.4%
20,000	40.00	\$ 3,482.34	\$ 3,525.68	\$ 43.34	1.2%
30,000	60.00	\$ 5,210.81	\$ 5,269.42	\$ 58.61	1.1%
40,000	80.00	\$ 6,939.27	\$ 7,013.15	\$ 73.88	1.1%
50,000	100.00	\$ 8,667.74	\$ 8,756.89	\$ 89.15	1.0%
60,000	120.00	\$ 10,396.21	\$ 10,500.63	\$ 104.42	1.0%
80,000	160.00	\$ 13,853.14	\$ 13,988.10	\$ 134.96	1.0%
90,000	180.00	\$ 15,581.61	\$ 15,731.84	\$ 150.23	1.0%
100,000	200.00	\$ 17,310.07	\$ 17,475.56	\$ 165.49	1.0%
120,000	240.00	\$ 20,767.00	\$ 20,963.03	\$ 196.03	0.9%
150,000	300.00	\$ 25,952.40	\$ 26,194.24	\$ 241.84	0.9%
200,000	400.00	\$ 34,594.72	\$ 34,912.91	\$ 318.19	0.9%
300,000	600.00	\$ 51,879.37	\$ 52,350.27	\$ 470.90	0.9%
450,000	900.00	\$ 77,806.36	\$ 78,506.29	\$ 699.93	0.9%
500,000	1,000.00	\$ 86,448.69	\$ 87,224.96	\$ 776.27	0.9%
750,000	1,500.00	\$ 129,660.32	\$ 130,818.32	\$ 1,158.00	0.9%

TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 16**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 703.56	\$ 737.82	\$ 34.26	4.9%
4,000	13.33	\$ 928.42	\$ 968.38	\$ 39.96	4.3%
5,000	16.66	\$ 1,153.28	\$ 1,198.97	\$ 45.69	4.0%
10,000	33.33	\$ 2,278.11	\$ 2,352.44	\$ 74.33	3.3%
15,000	50.00	\$ 3,402.95	\$ 3,505.93	\$ 102.98	3.0%
20,000	66.66	\$ 4,527.50	\$ 4,659.10	\$ 131.60	2.9%
30,000	100.00	\$ 6,777.18	\$ 6,966.07	\$ 188.89	2.8%
40,000	133.33	\$ 9,026.56	\$ 9,272.71	\$ 246.15	2.7%
50,000	166.66	\$ 11,275.95	\$ 11,579.37	\$ 303.42	2.7%
60,000	200.00	\$ 13,525.63	\$ 13,886.34	\$ 360.71	2.7%
80,000	266.66	\$ 18,024.41	\$ 18,499.65	\$ 475.24	2.6%
90,000	300.00	\$ 20,274.09	\$ 20,806.62	\$ 532.53	2.6%
100,000	333.33	\$ 22,523.47	\$ 23,113.26	\$ 589.79	2.6%
120,000	400.00	\$ 27,022.53	\$ 27,726.89	\$ 704.36	2.6%
150,000	500.00	\$ 33,770.99	\$ 34,647.16	\$ 876.17	2.6%
200,000	666.66	\$ 45,018.22	\$ 46,180.75	\$ 1,162.53	2.6%
300,000	1,000.00	\$ 67,513.25	\$ 69,248.55	\$ 1,735.30	2.6%
450,000	1,500.00	\$ 101,255.53	\$ 103,849.92	\$ 2,594.39	2.6%

TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 17**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 703.56	\$ 737.82	\$ 34.26	4.9%
4,000	10.00	\$ 831.41	\$ 863.55	\$ 32.14	3.9%
5,000	12.50	\$ 1,032.09	\$ 1,068.00	\$ 35.91	3.5%
10,000	25.00	\$ 2,035.43	\$ 2,090.20	\$ 54.77	2.7%
15,000	37.50	\$ 3,038.79	\$ 3,112.39	\$ 73.60	2.4%
20,000	50.00	\$ 4,042.14	\$ 4,134.59	\$ 92.45	2.3%
30,000	75.00	\$ 6,048.85	\$ 6,179.00	\$ 130.15	2.2%
40,000	100.00	\$ 8,055.56	\$ 8,223.39	\$ 167.83	2.1%
50,000	125.00	\$ 10,062.27	\$ 10,267.80	\$ 205.53	2.0%
60,000	150.00	\$ 12,068.99	\$ 12,312.20	\$ 243.21	2.0%
80,000	200.00	\$ 16,082.41	\$ 16,401.01	\$ 318.60	2.0%
90,000	225.00	\$ 18,089.12	\$ 18,445.41	\$ 356.29	2.0%
100,000	250.00	\$ 20,095.82	\$ 20,489.81	\$ 393.99	2.0%
120,000	300.00	\$ 24,109.24	\$ 24,578.61	\$ 469.37	1.9%
150,000	375.00	\$ 30,129.38	\$ 30,711.81	\$ 582.43	1.9%
200,000	500.00	\$ 40,162.93	\$ 40,933.82	\$ 770.89	1.9%
300,000	750.00	\$ 60,230.03	\$ 61,377.85	\$ 1,147.82	1.9%
450,000	1,125.00	\$ 90,330.70	\$ 92,043.87	\$ 1,713.17	1.9%
500,000	1,250.00	\$ 100,364.25	\$ 102,265.88	\$ 1,901.63	1.9%

TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 18**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 703.56	\$ 737.82	\$ 34.26	4.9%
4,000	8.00	\$ 831.41	\$ 863.55	\$ 32.14	3.9%
5,000	10.00	\$ 959.25	\$ 989.29	\$ 30.04	3.1%
10,000	20.00	\$ 1,889.77	\$ 1,932.78	\$ 43.01	2.3%
15,000	30.00	\$ 2,820.29	\$ 2,876.27	\$ 55.98	2.0%
20,000	40.00	\$ 3,750.81	\$ 3,819.76	\$ 68.95	1.8%
30,000	60.00	\$ 5,611.86	\$ 5,706.76	\$ 94.90	1.7%
40,000	80.00	\$ 7,472.90	\$ 7,593.74	\$ 120.84	1.6%
50,000	100.00	\$ 9,333.95	\$ 9,480.73	\$ 146.78	1.6%
60,000	120.00	\$ 11,195.00	\$ 11,367.72	\$ 172.72	1.5%
80,000	160.00	\$ 14,917.09	\$ 15,141.69	\$ 224.60	1.5%
90,000	180.00	\$ 16,778.14	\$ 17,028.68	\$ 250.54	1.5%
100,000	200.00	\$ 18,639.18	\$ 18,915.67	\$ 276.49	1.5%
120,000	240.00	\$ 22,361.27	\$ 22,689.64	\$ 328.37	1.5%
150,000	300.00	\$ 27,944.41	\$ 28,350.60	\$ 406.19	1.5%
200,000	400.00	\$ 37,249.64	\$ 37,785.54	\$ 535.90	1.4%
300,000	600.00	\$ 55,860.10	\$ 56,655.43	\$ 795.33	1.4%
450,000	900.00	\$ 83,775.80	\$ 84,960.24	\$ 1,184.44	1.4%
500,000	1,000.00	\$ 93,081.03	\$ 94,395.18	\$ 1,314.15	1.4%
750,000	1,500.00	\$ 139,607.19	\$ 141,569.87	\$ 1,962.68	1.4%

TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 19**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 189.18	\$ 203.00	\$ 13.82	7.3%
1,000	5.00	\$ 255.49	\$ 268.11	\$ 12.62	4.9%
2,000	10.00	\$ 475.82	\$ 492.54	\$ 16.72	3.5%
3,000	15.00	\$ 696.13	\$ 716.95	\$ 20.82	3.0%
4,000	20.00	\$ 916.44	\$ 941.37	\$ 24.93	2.7%
5,000	25.00	\$ 1,136.77	\$ 1,165.80	\$ 29.03	2.6%
10,000	50.00	\$ 2,238.34	\$ 2,287.89	\$ 49.55	2.2%
15,000	75.00	\$ 3,339.93	\$ 3,409.99	\$ 70.06	2.1%
20,000	100.00	\$ 4,441.50	\$ 4,532.07	\$ 90.57	2.0%
30,000	150.00	\$ 6,644.67	\$ 6,776.26	\$ 131.59	2.0%
40,000	200.00	\$ 8,847.82	\$ 9,020.45	\$ 172.63	2.0%
50,000	250.00	\$ 11,050.98	\$ 11,264.63	\$ 213.65	1.9%
60,000	300.00	\$ 13,254.14	\$ 13,508.82	\$ 254.68	1.9%
80,000	400.00	\$ 17,660.46	\$ 17,997.20	\$ 336.74	1.9%
90,000	450.00	\$ 19,863.62	\$ 20,241.38	\$ 377.76	1.9%
100,000	500.00	\$ 22,066.78	\$ 22,485.56	\$ 418.78	1.9%
120,000	600.00	\$ 26,473.10	\$ 26,973.93	\$ 500.83	1.9%
150,000	750.00	\$ 33,082.58	\$ 33,706.50	\$ 623.92	1.9%
200,000	1,000.00	\$ 44,098.38	\$ 44,927.43	\$ 829.05	1.9%
300,000	1,500.00	\$ 66,129.99	\$ 67,369.29	\$ 1,239.30	1.9%

TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 20**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 189.18	\$ 203.00	\$ 13.82	7.3%
1,000	3.33	\$ 255.49	\$ 268.11	\$ 12.62	4.9%
2,000	6.66	\$ 417.25	\$ 429.62	\$ 12.37	3.0%
3,000	10.00	\$ 608.44	\$ 622.75	\$ 14.31	2.4%
4,000	13.33	\$ 799.47	\$ 815.71	\$ 16.24	2.0%
5,000	16.66	\$ 990.51	\$ 1,008.68	\$ 18.17	1.8%
10,000	33.33	\$ 1,945.99	\$ 1,973.82	\$ 27.83	1.4%
15,000	50.00	\$ 2,901.50	\$ 2,938.98	\$ 37.48	1.3%
20,000	66.66	\$ 3,856.81	\$ 3,903.93	\$ 47.12	1.2%
30,000	100.00	\$ 5,767.81	\$ 5,834.24	\$ 66.43	1.2%
40,000	133.33	\$ 7,678.62	\$ 7,764.36	\$ 85.74	1.1%
50,000	166.66	\$ 9,589.43	\$ 9,694.47	\$ 105.04	1.1%
60,000	200.00	\$ 11,500.42	\$ 11,624.77	\$ 124.35	1.1%
80,000	266.66	\$ 15,322.05	\$ 15,485.02	\$ 162.97	1.1%
90,000	300.00	\$ 17,233.05	\$ 17,415.32	\$ 182.27	1.1%
100,000	333.33	\$ 19,143.86	\$ 19,345.43	\$ 201.57	1.1%
120,000	400.00	\$ 22,965.66	\$ 23,205.85	\$ 240.19	1.0%
150,000	500.00	\$ 28,698.29	\$ 28,996.39	\$ 298.10	1.0%
200,000	666.66	\$ 38,252.54	\$ 38,647.16	\$ 394.62	1.0%
300,000	1,000.00	\$ 57,361.39	\$ 57,949.08	\$ 587.69	1.0%
450,000	1,500.00	\$ 86,024.48	\$ 86,901.76	\$ 877.28	1.0%

TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 21**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 189.18	\$ 203.00	\$ 13.82	7.3%
1,000	2.50	\$ 255.49	\$ 268.11	\$ 12.62	4.9%
2,000	5.00	\$ 388.14	\$ 398.34	\$ 10.20	2.6%
3,000	7.50	\$ 564.60	\$ 575.65	\$ 11.05	2.0%
4,000	10.00	\$ 741.07	\$ 752.97	\$ 11.90	1.6%
5,000	12.50	\$ 917.56	\$ 930.30	\$ 12.74	1.4%
10,000	25.00	\$ 1,799.91	\$ 1,816.88	\$ 16.97	0.9%
15,000	37.50	\$ 2,682.29	\$ 2,703.47	\$ 21.18	0.8%
20,000	50.00	\$ 3,564.64	\$ 3,590.05	\$ 25.41	0.7%
30,000	75.00	\$ 5,329.38	\$ 5,363.23	\$ 33.85	0.6%
40,000	100.00	\$ 7,094.10	\$ 7,136.41	\$ 42.31	0.6%
50,000	125.00	\$ 8,858.83	\$ 8,909.58	\$ 50.75	0.6%
60,000	150.00	\$ 10,623.56	\$ 10,682.75	\$ 59.19	0.6%
80,000	200.00	\$ 14,153.02	\$ 14,229.11	\$ 76.09	0.5%
90,000	225.00	\$ 15,917.76	\$ 16,002.28	\$ 84.52	0.5%
100,000	250.00	\$ 17,682.48	\$ 17,775.46	\$ 92.98	0.5%
120,000	300.00	\$ 21,211.94	\$ 21,321.81	\$ 109.87	0.5%
150,000	375.00	\$ 26,506.14	\$ 26,641.34	\$ 135.20	0.5%
200,000	500.00	\$ 35,329.79	\$ 35,507.21	\$ 177.42	0.5%
300,000	750.00	\$ 52,977.09	\$ 53,238.97	\$ 261.88	0.5%
450,000	1,125.00	\$ 79,448.04	\$ 79,836.60	\$ 388.56	0.5%
500,000	1,250.00	\$ 88,271.69	\$ 88,702.48	\$ 430.79	0.5%

TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 22**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 218.01	\$ 235.84	\$ 17.83	8.2%
1,000	5.00	\$ 284.31	\$ 300.95	\$ 16.64	5.9%
2,000	10.00	\$ 528.04	\$ 550.42	\$ 22.38	4.2%
3,000	15.00	\$ 771.75	\$ 799.87	\$ 28.12	3.6%
4,000	20.00	\$ 1,015.46	\$ 1,049.33	\$ 33.87	3.3%
5,000	25.00	\$ 1,259.18	\$ 1,298.80	\$ 39.62	3.1%
10,000	50.00	\$ 2,477.73	\$ 2,546.07	\$ 68.34	2.8%
15,000	75.00	\$ 3,696.31	\$ 3,793.36	\$ 97.05	2.6%
20,000	100.00	\$ 4,914.86	\$ 5,040.64	\$ 125.78	2.6%
30,000	150.00	\$ 7,351.99	\$ 7,535.22	\$ 183.23	2.5%
40,000	200.00	\$ 9,789.12	\$ 10,029.79	\$ 240.67	2.5%
50,000	250.00	\$ 12,226.24	\$ 12,524.36	\$ 298.12	2.4%
60,000	300.00	\$ 14,663.36	\$ 15,018.92	\$ 355.56	2.4%
80,000	400.00	\$ 19,537.61	\$ 20,008.07	\$ 470.46	2.4%
90,000	450.00	\$ 21,974.75	\$ 22,502.64	\$ 527.89	2.4%
100,000	500.00	\$ 24,411.87	\$ 24,997.21	\$ 585.34	2.4%
120,000	600.00	\$ 29,286.12	\$ 29,986.35	\$ 700.23	2.4%
150,000	750.00	\$ 36,597.50	\$ 37,470.07	\$ 872.57	2.4%
200,000	1,000.00	\$ 48,783.13	\$ 49,942.92	\$ 1,159.79	2.4%
300,000	1,500.00	\$ 73,154.40	\$ 74,888.63	\$ 1,734.23	2.4%

TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 23**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 218.01	\$ 235.84	\$ 17.83	8.2%
1,000	3.33	\$ 284.31	\$ 300.95	\$ 16.64	5.9%
2,000	6.66	\$ 453.84	\$ 470.77	\$ 16.93	3.7%
3,000	10.00	\$ 660.66	\$ 680.63	\$ 19.97	3.0%
4,000	13.33	\$ 867.27	\$ 890.26	\$ 22.99	2.7%
5,000	16.66	\$ 1,073.90	\$ 1,099.90	\$ 26.00	2.4%
10,000	33.33	\$ 2,107.38	\$ 2,148.52	\$ 41.14	2.0%
15,000	50.00	\$ 3,140.89	\$ 3,197.16	\$ 56.27	1.8%
20,000	66.66	\$ 4,174.16	\$ 4,245.54	\$ 71.38	1.7%
30,000	100.00	\$ 6,241.17	\$ 6,342.81	\$ 101.64	1.6%
40,000	133.33	\$ 8,307.94	\$ 8,439.83	\$ 131.89	1.6%
50,000	166.66	\$ 10,374.72	\$ 10,536.85	\$ 162.13	1.6%
60,000	200.00	\$ 12,441.71	\$ 12,634.11	\$ 192.40	1.5%
80,000	266.66	\$ 16,575.26	\$ 16,828.17	\$ 252.91	1.5%
90,000	300.00	\$ 18,642.27	\$ 18,925.42	\$ 283.15	1.5%
100,000	333.33	\$ 20,709.04	\$ 21,022.45	\$ 313.41	1.5%
120,000	400.00	\$ 24,842.82	\$ 25,216.72	\$ 373.90	1.5%
150,000	500.00	\$ 31,043.37	\$ 31,508.04	\$ 464.67	1.5%
200,000	666.66	\$ 41,377.48	\$ 41,993.39	\$ 615.91	1.5%
300,000	1,000.00	\$ 62,046.14	\$ 62,964.57	\$ 918.43	1.5%
450,000	1,500.00	\$ 93,048.89	\$ 94,421.11	\$ 1,372.22	1.5%

TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 24**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 218.01	\$ 235.84	\$ 17.83	8.2%
1,000	2.50	\$ 284.31	\$ 300.95	\$ 16.64	5.9%
2,000	5.00	\$ 416.96	\$ 431.18	\$ 14.22	3.4%
3,000	7.50	\$ 605.13	\$ 621.01	\$ 15.88	2.6%
4,000	10.00	\$ 793.29	\$ 810.84	\$ 17.55	2.2%
5,000	12.50	\$ 981.48	\$ 1,000.69	\$ 19.21	2.0%
10,000	25.00	\$ 1,922.32	\$ 1,949.87	\$ 27.55	1.4%
15,000	37.50	\$ 2,863.19	\$ 2,899.06	\$ 35.87	1.3%
20,000	50.00	\$ 3,804.03	\$ 3,848.23	\$ 44.20	1.2%
30,000	75.00	\$ 5,685.75	\$ 5,746.61	\$ 60.86	1.1%
40,000	100.00	\$ 7,567.46	\$ 7,644.97	\$ 77.51	1.0%
50,000	125.00	\$ 9,449.18	\$ 9,543.34	\$ 94.16	1.0%
60,000	150.00	\$ 11,330.89	\$ 11,441.71	\$ 110.82	1.0%
80,000	200.00	\$ 15,094.31	\$ 15,238.45	\$ 144.14	1.0%
90,000	225.00	\$ 16,976.03	\$ 17,136.81	\$ 160.78	0.9%
100,000	250.00	\$ 18,857.74	\$ 19,035.18	\$ 177.44	0.9%
120,000	300.00	\$ 22,621.17	\$ 22,831.91	\$ 210.74	0.9%
150,000	375.00	\$ 28,266.31	\$ 28,527.02	\$ 260.71	0.9%
200,000	500.00	\$ 37,674.88	\$ 38,018.86	\$ 343.98	0.9%
300,000	750.00	\$ 56,492.01	\$ 57,002.54	\$ 510.53	0.9%
450,000	1,125.00	\$ 84,717.70	\$ 85,478.06	\$ 760.36	0.9%
500,000	1,250.00	\$ 94,126.27	\$ 94,969.90	\$ 843.63	0.9%

TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 25**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 155.91	\$ 165.26	\$ 9.35	6.0%
1,000	5.00	\$ 221.40	\$ 229.60	\$ 8.20	3.7%
2,000	10.00	\$ 413.15	\$ 423.60	\$ 10.45	2.5%
3,000	15.00	\$ 604.88	\$ 617.59	\$ 12.71	2.1%
4,000	20.00	\$ 796.62	\$ 811.58	\$ 14.96	1.9%
5,000	25.00	\$ 988.37	\$ 1,005.59	\$ 17.22	1.7%
10,000	50.00	\$ 1,947.04	\$ 1,975.54	\$ 28.50	1.5%
15,000	75.00	\$ 2,905.74	\$ 2,945.51	\$ 39.77	1.4%
20,000	100.00	\$ 3,864.41	\$ 3,915.47	\$ 51.06	1.3%
30,000	150.00	\$ 5,781.79	\$ 5,855.40	\$ 73.61	1.3%
40,000	200.00	\$ 7,699.16	\$ 7,795.33	\$ 96.17	1.2%
50,000	250.00	\$ 9,616.53	\$ 9,735.25	\$ 118.72	1.2%
60,000	300.00	\$ 11,533.90	\$ 11,675.18	\$ 141.28	1.2%
80,000	400.00	\$ 15,368.65	\$ 15,555.04	\$ 186.39	1.2%
90,000	450.00	\$ 17,286.03	\$ 17,494.97	\$ 208.94	1.2%
100,000	500.00	\$ 19,203.40	\$ 19,434.89	\$ 231.49	1.2%
120,000	600.00	\$ 23,038.14	\$ 23,314.74	\$ 276.60	1.2%
150,000	750.00	\$ 28,790.26	\$ 29,134.53	\$ 344.27	1.2%
200,000	1,000.00	\$ 38,377.12	\$ 38,834.17	\$ 457.05	1.2%
300,000	1,500.00	\$ 57,550.85	\$ 58,233.45	\$ 682.60	1.2%

TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 26**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 155.91	\$ 165.26	\$ 9.35	6.0%
1,000	3.33	\$ 221.40	\$ 229.60	\$ 8.20	3.7%
2,000	6.66	\$ 372.57	\$ 379.97	\$ 7.40	2.0%
3,000	10.00	\$ 544.13	\$ 552.27	\$ 8.14	1.5%
4,000	13.33	\$ 715.58	\$ 724.45	\$ 8.87	1.2%
5,000	16.66	\$ 887.03	\$ 896.64	\$ 9.61	1.1%
10,000	33.33	\$ 1,744.51	\$ 1,757.78	\$ 13.27	0.8%
15,000	50.00	\$ 2,601.99	\$ 2,618.94	\$ 16.95	0.7%
20,000	66.66	\$ 3,459.33	\$ 3,479.94	\$ 20.61	0.6%
30,000	100.00	\$ 5,174.30	\$ 5,202.25	\$ 27.95	0.5%
40,000	133.33	\$ 6,889.14	\$ 6,924.41	\$ 35.27	0.5%
50,000	166.66	\$ 8,603.96	\$ 8,646.57	\$ 42.61	0.5%
60,000	200.00	\$ 10,318.92	\$ 10,368.87	\$ 49.95	0.5%
80,000	266.66	\$ 13,748.58	\$ 13,813.21	\$ 64.63	0.5%
90,000	300.00	\$ 15,463.55	\$ 15,535.50	\$ 71.95	0.5%
100,000	333.33	\$ 17,178.39	\$ 17,257.66	\$ 79.27	0.5%
120,000	400.00	\$ 20,608.18	\$ 20,702.12	\$ 93.94	0.5%
150,000	500.00	\$ 25,752.81	\$ 25,868.76	\$ 115.95	0.5%
200,000	666.66	\$ 34,327.10	\$ 34,479.71	\$ 152.61	0.4%
300,000	1,000.00	\$ 51,475.94	\$ 51,701.90	\$ 225.96	0.4%
450,000	1,500.00	\$ 77,199.07	\$ 77,535.04	\$ 335.97	0.4%

TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 27**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 155.91	\$ 165.26	\$ 9.35	6.0%
1,000	2.50	\$ 221.40	\$ 229.60	\$ 8.20	3.7%
2,000	5.00	\$ 352.41	\$ 358.29	\$ 5.88	1.7%
3,000	7.50	\$ 513.76	\$ 519.62	\$ 5.86	1.1%
4,000	10.00	\$ 675.12	\$ 680.95	\$ 5.83	0.9%
5,000	12.50	\$ 836.49	\$ 842.30	\$ 5.81	0.7%
10,000	25.00	\$ 1,643.30	\$ 1,648.96	\$ 5.66	0.3%
15,000	37.50	\$ 2,450.12	\$ 2,455.65	\$ 5.53	0.2%
20,000	50.00	\$ 3,256.92	\$ 3,262.31	\$ 5.39	0.2%
30,000	75.00	\$ 4,870.56	\$ 4,875.67	\$ 5.11	0.1%
40,000	100.00	\$ 6,484.18	\$ 6,489.02	\$ 4.84	0.1%
50,000	125.00	\$ 8,097.81	\$ 8,102.37	\$ 4.56	0.1%
60,000	150.00	\$ 9,711.43	\$ 9,715.71	\$ 4.28	0.0%
80,000	200.00	\$ 12,938.68	\$ 12,942.42	\$ 3.74	0.0%
90,000	225.00	\$ 14,552.32	\$ 14,555.77	\$ 3.45	0.0%
100,000	250.00	\$ 16,165.94	\$ 16,169.12	\$ 3.18	0.0%
120,000	300.00	\$ 19,393.19	\$ 19,395.81	\$ 2.62	0.0%
150,000	375.00	\$ 24,234.08	\$ 24,235.87	\$ 1.79	0.0%
200,000	500.00	\$ 32,302.22	\$ 32,302.62	\$ 0.40	0.0%
300,000	750.00	\$ 48,438.49	\$ 48,436.12	\$ (2.37)	0.0%
450,000	1,125.00	\$ 72,642.89	\$ 72,636.37	\$ (6.52)	0.0%
500,000	1,250.00	\$ 80,711.02	\$ 80,703.12	\$ (7.90)	0.0%

TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 28**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 184.69	\$ 198.04	\$ 13.35	7.2%
1,000	5.00	\$ 250.17	\$ 262.38	\$ 12.21	4.9%
2,000	10.00	\$ 465.33	\$ 481.52	\$ 16.19	3.5%
3,000	15.00	\$ 680.45	\$ 700.65	\$ 20.20	3.0%
4,000	20.00	\$ 895.58	\$ 919.78	\$ 24.20	2.7%
5,000	25.00	\$ 1,110.73	\$ 1,138.93	\$ 28.20	2.5%
10,000	50.00	\$ 2,186.38	\$ 2,234.59	\$ 48.21	2.2%
15,000	75.00	\$ 3,262.06	\$ 3,330.27	\$ 68.21	2.1%
20,000	100.00	\$ 4,337.72	\$ 4,425.92	\$ 88.20	2.0%
30,000	150.00	\$ 6,489.07	\$ 6,617.27	\$ 128.20	2.0%
40,000	200.00	\$ 8,640.40	\$ 8,808.61	\$ 168.21	1.9%
50,000	250.00	\$ 10,791.74	\$ 10,999.94	\$ 208.20	1.9%
60,000	300.00	\$ 12,943.08	\$ 13,191.28	\$ 248.20	1.9%
80,000	400.00	\$ 17,245.75	\$ 17,573.96	\$ 328.21	1.9%
90,000	450.00	\$ 19,397.10	\$ 19,765.30	\$ 368.20	1.9%
100,000	500.00	\$ 21,548.44	\$ 21,956.64	\$ 408.20	1.9%
120,000	600.00	\$ 25,851.11	\$ 26,339.31	\$ 488.20	1.9%
150,000	750.00	\$ 32,305.13	\$ 32,913.33	\$ 608.20	1.9%
200,000	1,000.00	\$ 43,061.82	\$ 43,870.02	\$ 808.20	1.9%
300,000	1,500.00	\$ 64,575.21	\$ 65,783.41	\$ 1,208.20	1.9%

TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 29**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 184.69	\$ 198.04	\$ 13.35	7.2%
1,000	3.33	\$ 250.17	\$ 262.38	\$ 12.21	4.9%
2,000	6.66	\$ 409.11	\$ 421.10	\$ 11.99	2.9%
3,000	10.00	\$ 596.30	\$ 610.19	\$ 13.89	2.3%
4,000	13.33	\$ 783.33	\$ 799.12	\$ 15.79	2.0%
5,000	16.66	\$ 970.37	\$ 988.05	\$ 17.68	1.8%
10,000	33.33	\$ 1,905.84	\$ 1,933.01	\$ 27.17	1.4%
15,000	50.00	\$ 2,841.33	\$ 2,877.98	\$ 36.65	1.3%
20,000	66.66	\$ 3,776.63	\$ 3,822.76	\$ 46.13	1.2%
30,000	100.00	\$ 5,647.61	\$ 5,712.70	\$ 65.09	1.2%
40,000	133.33	\$ 7,518.40	\$ 7,602.46	\$ 84.06	1.1%
50,000	166.66	\$ 9,389.20	\$ 9,492.22	\$ 103.02	1.1%
60,000	200.00	\$ 11,260.16	\$ 11,382.15	\$ 121.99	1.1%
80,000	266.66	\$ 15,001.75	\$ 15,161.67	\$ 159.92	1.1%
90,000	300.00	\$ 16,872.73	\$ 17,051.60	\$ 178.87	1.1%
100,000	333.33	\$ 18,743.52	\$ 18,941.36	\$ 197.84	1.1%
120,000	400.00	\$ 22,485.28	\$ 22,721.05	\$ 235.77	1.0%
150,000	500.00	\$ 28,097.84	\$ 28,390.50	\$ 292.66	1.0%
200,000	666.66	\$ 37,451.99	\$ 37,839.47	\$ 387.48	1.0%
300,000	1,000.00	\$ 56,160.64	\$ 56,737.75	\$ 577.11	1.0%
450,000	1,500.00	\$ 84,223.43	\$ 85,085.00	\$ 861.57	1.0%

TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 30**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 184.69	\$ 198.04	\$ 13.35	7.2%
1,000	2.50	\$ 250.17	\$ 262.38	\$ 12.21	4.9%
2,000	5.00	\$ 381.18	\$ 391.07	\$ 9.89	2.6%
3,000	7.50	\$ 554.23	\$ 564.97	\$ 10.74	1.9%
4,000	10.00	\$ 727.29	\$ 738.87	\$ 11.58	1.6%
5,000	12.50	\$ 900.36	\$ 912.79	\$ 12.43	1.4%
10,000	25.00	\$ 1,765.66	\$ 1,782.30	\$ 16.64	0.9%
15,000	37.50	\$ 2,630.97	\$ 2,651.85	\$ 20.88	0.8%
20,000	50.00	\$ 3,496.26	\$ 3,521.36	\$ 25.10	0.7%
30,000	75.00	\$ 5,226.88	\$ 5,260.42	\$ 33.54	0.6%
40,000	100.00	\$ 6,957.49	\$ 6,999.47	\$ 41.98	0.6%
50,000	125.00	\$ 8,688.10	\$ 8,738.53	\$ 50.43	0.6%
60,000	150.00	\$ 10,418.71	\$ 10,477.58	\$ 58.87	0.6%
80,000	200.00	\$ 13,879.92	\$ 13,955.70	\$ 75.78	0.5%
90,000	225.00	\$ 15,610.54	\$ 15,694.75	\$ 84.21	0.5%
100,000	250.00	\$ 17,341.15	\$ 17,433.81	\$ 92.66	0.5%
120,000	300.00	\$ 20,802.37	\$ 20,911.91	\$ 109.54	0.5%
150,000	375.00	\$ 25,994.20	\$ 26,129.08	\$ 134.88	0.5%
200,000	500.00	\$ 34,647.25	\$ 34,824.36	\$ 177.11	0.5%
300,000	750.00	\$ 51,953.36	\$ 52,214.92	\$ 261.56	0.5%
450,000	1,125.00	\$ 77,912.50	\$ 78,300.75	\$ 388.25	0.5%
500,000	1,250.00	\$ 86,565.55	\$ 86,996.03	\$ 430.48	0.5%

TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 31**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 59,967.68	\$ 60,136.60	\$ 168.92	0.3%
500,000	2,500.00	\$ 99,874.82	\$ 100,135.68	\$ 260.86	0.3%
700,000	3,500.00	\$ 139,781.96	\$ 140,134.77	\$ 352.81	0.3%
900,000	4,500.00	\$ 179,689.10	\$ 180,133.86	\$ 444.75	0.2%
1,100,000	5,500.00	\$ 219,596.25	\$ 220,132.94	\$ 536.70	0.2%
1,300,000	6,500.00	\$ 259,503.39	\$ 260,132.03	\$ 628.64	0.2%
1,500,000	7,500.00	\$ 299,410.53	\$ 300,131.11	\$ 720.58	0.2%
1,700,000	8,500.00	\$ 339,317.67	\$ 340,130.20	\$ 812.53	0.2%
1,900,000	9,500.00	\$ 379,224.81	\$ 380,129.29	\$ 904.47	0.2%
2,100,000	10,500.00	\$ 419,131.95	\$ 420,128.37	\$ 996.42	0.2%
2,300,000	11,500.00	\$ 459,039.10	\$ 460,127.46	\$ 1,088.36	0.2%
2,500,000	12,500.00	\$ 498,946.24	\$ 500,126.54	\$ 1,180.31	0.2%
2,700,000	13,500.00	\$ 538,853.38	\$ 540,125.63	\$ 1,272.25	0.2%
2,900,000	14,500.00	\$ 578,760.52	\$ 580,124.72	\$ 1,364.20	0.2%
3,100,000	15,500.00	\$ 618,667.66	\$ 620,123.80	\$ 1,456.14	0.2%
3,300,000	16,500.00	\$ 658,574.80	\$ 660,122.89	\$ 1,548.09	0.2%
3,500,000	17,500.00	\$ 698,481.94	\$ 700,121.97	\$ 1,640.03	0.2%
4,000,000	20,000.00	\$ 798,249.80	\$ 800,119.69	\$ 1,869.89	0.2%

TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 32**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 77,491.68	\$ 77,483.27	\$ (8.40)	0.0%
750,000	2,500.00	\$ 129,081.48	\$ 129,046.81	\$ (34.67)	0.0%
1,050,000	3,500.00	\$ 180,671.29	\$ 180,610.35	\$ (60.94)	0.0%
1,350,000	4,500.00	\$ 232,261.10	\$ 232,173.88	\$ (87.21)	0.0%
1,650,000	5,500.00	\$ 283,850.90	\$ 283,737.42	\$ (113.48)	0.0%
1,950,000	6,500.00	\$ 335,440.71	\$ 335,300.95	\$ (139.75)	0.0%
2,250,000	7,500.00	\$ 387,030.51	\$ 386,864.49	\$ (166.02)	0.0%
2,550,000	8,500.00	\$ 438,620.32	\$ 438,428.03	\$ (192.29)	0.0%
2,850,000	9,500.00	\$ 490,210.13	\$ 489,991.56	\$ (218.56)	0.0%
3,150,000	10,500.00	\$ 541,799.93	\$ 541,555.10	\$ (244.83)	0.0%
3,450,000	11,500.00	\$ 593,389.74	\$ 593,118.64	\$ (271.10)	0.0%
3,750,000	12,500.00	\$ 644,979.55	\$ 644,682.17	\$ (297.37)	0.0%
4,050,000	13,500.00	\$ 696,569.35	\$ 696,245.71	\$ (323.64)	0.0%
4,350,000	14,500.00	\$ 748,159.16	\$ 747,809.25	\$ (349.91)	0.0%
4,650,000	15,500.00	\$ 799,748.97	\$ 799,372.78	\$ (376.18)	0.0%
4,950,000	16,500.00	\$ 851,338.77	\$ 850,936.32	\$ (402.45)	0.0%
5,250,000	17,500.00	\$ 902,928.58	\$ 902,499.86	\$ (428.72)	0.0%
6,000,000	20,000.00	\$ 1,031,903.09	\$ 1,031,408.70	\$ (494.40)	0.0%

TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 33**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 95,015.67	\$ 94,829.95	\$ (185.73)	-0.2%
1,000,000	2,500.00	\$ 158,288.15	\$ 157,957.93	\$ (330.21)	-0.2%
1,400,000	3,500.00	\$ 221,560.62	\$ 221,085.92	\$ (474.69)	-0.2%
1,800,000	4,500.00	\$ 284,833.09	\$ 284,213.91	\$ (619.18)	-0.2%
2,200,000	5,500.00	\$ 348,105.56	\$ 347,341.90	\$ (763.66)	-0.2%
2,600,000	6,500.00	\$ 411,378.03	\$ 410,469.88	\$ (908.15)	-0.2%
3,000,000	7,500.00	\$ 474,650.50	\$ 473,597.87	\$ (1,052.63)	-0.2%
3,400,000	8,500.00	\$ 537,922.97	\$ 536,725.86	\$ (1,197.12)	-0.2%
3,800,000	9,500.00	\$ 601,195.44	\$ 599,853.84	\$ (1,341.60)	-0.2%
4,200,000	10,500.00	\$ 664,467.91	\$ 662,981.83	\$ (1,486.08)	-0.2%
4,600,000	11,500.00	\$ 727,740.38	\$ 726,109.82	\$ (1,630.57)	-0.2%
5,000,000	12,500.00	\$ 791,012.86	\$ 789,237.80	\$ (1,775.05)	-0.2%
5,400,000	13,500.00	\$ 854,285.33	\$ 852,365.79	\$ (1,919.54)	-0.2%
5,800,000	14,500.00	\$ 917,557.80	\$ 915,493.78	\$ (2,064.02)	-0.2%
6,200,000	15,500.00	\$ 980,830.27	\$ 978,621.76	\$ (2,208.51)	-0.2%
6,600,000	16,500.00	\$ 1,044,102.74	\$ 1,041,749.75	\$ (2,352.99)	-0.2%
7,000,000	17,500.00	\$ 1,107,375.21	\$ 1,104,877.74	\$ (2,497.47)	-0.2%
8,000,000	20,000.00	\$ 1,265,556.39	\$ 1,262,697.70	\$ (2,858.69)	-0.2%

TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 34**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 94,970.24	\$ 95,847.21	\$ 876.97	0.9%
500,000	2,500.00	\$ 158,212.42	\$ 159,653.37	\$ 1,440.95	0.9%
700,000	3,500.00	\$ 221,454.59	\$ 223,459.53	\$ 2,004.94	0.9%
900,000	4,500.00	\$ 284,696.77	\$ 287,265.69	\$ 2,568.92	0.9%
1,100,000	5,500.00	\$ 347,938.95	\$ 351,071.85	\$ 3,132.90	0.9%
1,300,000	6,500.00	\$ 411,181.13	\$ 414,878.01	\$ 3,696.88	0.9%
1,500,000	7,500.00	\$ 474,423.31	\$ 478,684.17	\$ 4,260.86	0.9%
1,700,000	8,500.00	\$ 537,665.49	\$ 542,490.33	\$ 4,824.84	0.9%
1,900,000	9,500.00	\$ 600,907.67	\$ 606,296.49	\$ 5,388.82	0.9%
2,100,000	10,500.00	\$ 664,149.85	\$ 670,102.65	\$ 5,952.81	0.9%
2,300,000	11,500.00	\$ 727,392.03	\$ 733,908.81	\$ 6,516.79	0.9%
2,500,000	12,500.00	\$ 790,634.21	\$ 797,714.97	\$ 7,080.77	0.9%
2,700,000	13,500.00	\$ 853,876.39	\$ 861,521.13	\$ 7,644.75	0.9%
2,900,000	14,500.00	\$ 917,118.56	\$ 925,327.30	\$ 8,208.73	0.9%
3,100,000	15,500.00	\$ 980,360.74	\$ 989,133.46	\$ 8,772.71	0.9%
3,300,000	16,500.00	\$ 1,043,602.92	\$ 1,052,939.62	\$ 9,336.69	0.9%
3,500,000	17,500.00	\$ 1,106,845.10	\$ 1,116,745.78	\$ 9,900.67	0.9%
4,000,000	20,000.00	\$ 1,264,950.55	\$ 1,276,261.18	\$ 11,310.63	0.9%

TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 35**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 112,494.23	\$ 113,193.88	\$ 699.65	0.6%
750,000	2,500.00	\$ 187,419.08	\$ 188,564.50	\$ 1,145.42	0.6%
1,050,000	3,500.00	\$ 262,343.92	\$ 263,935.11	\$ 1,591.18	0.6%
1,350,000	4,500.00	\$ 337,268.77	\$ 339,305.72	\$ 2,036.95	0.6%
1,650,000	5,500.00	\$ 412,193.61	\$ 414,676.33	\$ 2,482.72	0.6%
1,950,000	6,500.00	\$ 487,118.45	\$ 490,046.94	\$ 2,928.49	0.6%
2,250,000	7,500.00	\$ 562,043.30	\$ 565,417.55	\$ 3,374.25	0.6%
2,550,000	8,500.00	\$ 636,968.14	\$ 640,788.16	\$ 3,820.02	0.6%
2,850,000	9,500.00	\$ 711,892.98	\$ 716,158.77	\$ 4,265.79	0.6%
3,150,000	10,500.00	\$ 786,817.83	\$ 791,529.38	\$ 4,711.55	0.6%
3,450,000	11,500.00	\$ 861,742.67	\$ 866,899.99	\$ 5,157.32	0.6%
3,750,000	12,500.00	\$ 936,667.52	\$ 942,270.60	\$ 5,603.09	0.6%
4,050,000	13,500.00	\$ 1,011,592.36	\$ 1,017,641.21	\$ 6,048.85	0.6%
4,350,000	14,500.00	\$ 1,086,517.20	\$ 1,093,011.82	\$ 6,494.62	0.6%
4,650,000	15,500.00	\$ 1,161,442.05	\$ 1,168,382.44	\$ 6,940.39	0.6%
4,950,000	16,500.00	\$ 1,236,366.89	\$ 1,243,753.05	\$ 7,386.16	0.6%
5,250,000	17,500.00	\$ 1,311,291.74	\$ 1,319,123.66	\$ 7,831.92	0.6%
6,000,000	20,000.00	\$ 1,498,603.85	\$ 1,507,550.18	\$ 8,946.34	0.6%

TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 36**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 130,018.23	\$ 130,540.56	\$ 522.33	0.4%
1,000,000	2,500.00	\$ 216,625.74	\$ 217,475.62	\$ 849.88	0.4%
1,400,000	3,500.00	\$ 303,233.25	\$ 304,410.68	\$ 1,177.43	0.4%
1,800,000	4,500.00	\$ 389,840.76	\$ 391,345.74	\$ 1,504.99	0.4%
2,200,000	5,500.00	\$ 476,448.27	\$ 478,280.80	\$ 1,832.54	0.4%
2,600,000	6,500.00	\$ 563,055.77	\$ 565,215.87	\$ 2,160.09	0.4%
3,000,000	7,500.00	\$ 649,663.28	\$ 652,150.93	\$ 2,487.64	0.4%
3,400,000	8,500.00	\$ 736,270.79	\$ 739,085.99	\$ 2,815.20	0.4%
3,800,000	9,500.00	\$ 822,878.30	\$ 826,021.05	\$ 3,142.75	0.4%
4,200,000	10,500.00	\$ 909,485.81	\$ 912,956.11	\$ 3,470.30	0.4%
4,600,000	11,500.00	\$ 996,093.32	\$ 999,891.17	\$ 3,797.85	0.4%
5,000,000	12,500.00	\$ 1,082,700.83	\$ 1,086,826.23	\$ 4,125.41	0.4%
5,400,000	13,500.00	\$ 1,169,308.33	\$ 1,173,761.29	\$ 4,452.96	0.4%
5,800,000	14,500.00	\$ 1,255,915.84	\$ 1,260,696.35	\$ 4,780.51	0.4%
6,200,000	15,500.00	\$ 1,342,523.35	\$ 1,347,631.42	\$ 5,108.06	0.4%
6,600,000	16,500.00	\$ 1,429,130.86	\$ 1,434,566.48	\$ 5,435.62	0.4%
7,000,000	17,500.00	\$ 1,515,738.37	\$ 1,521,501.54	\$ 5,763.17	0.4%
8,000,000	20,000.00	\$ 1,732,257.14	\$ 1,738,839.19	\$ 6,582.05	0.4%

TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 37**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 52,071.32	\$ 52,086.32	\$ 14.99	0.0%
500,000	2,500.00	\$ 86,714.23	\$ 86,718.55	\$ 4.32	0.0%
700,000	3,500.00	\$ 121,357.13	\$ 121,350.78	\$ (6.35)	0.0%
900,000	4,500.00	\$ 156,000.04	\$ 155,983.02	\$ (17.02)	0.0%
1,100,000	5,500.00	\$ 190,642.94	\$ 190,615.25	\$ (27.70)	0.0%
1,300,000	6,500.00	\$ 225,285.85	\$ 225,247.48	\$ (38.37)	0.0%
1,500,000	7,500.00	\$ 259,928.75	\$ 259,879.71	\$ (49.04)	0.0%
1,700,000	8,500.00	\$ 294,571.66	\$ 294,511.95	\$ (59.71)	0.0%
1,900,000	9,500.00	\$ 329,214.56	\$ 329,144.18	\$ (70.38)	0.0%
2,100,000	10,500.00	\$ 363,857.47	\$ 363,776.41	\$ (81.06)	0.0%
2,300,000	11,500.00	\$ 398,500.37	\$ 398,408.64	\$ (91.73)	0.0%
2,500,000	12,500.00	\$ 433,143.28	\$ 433,040.88	\$ (102.40)	0.0%
2,700,000	13,500.00	\$ 467,786.18	\$ 467,673.11	\$ (113.07)	0.0%
2,900,000	14,500.00	\$ 502,429.09	\$ 502,305.34	\$ (123.75)	0.0%
3,100,000	15,500.00	\$ 537,071.99	\$ 536,937.57	\$ (134.42)	0.0%
3,300,000	16,500.00	\$ 571,714.90	\$ 571,569.81	\$ (145.09)	0.0%
3,500,000	17,500.00	\$ 606,357.80	\$ 606,202.04	\$ (155.76)	0.0%
4,000,000	20,000.00	\$ 692,965.06	\$ 692,782.62	\$ (182.44)	0.0%

TABLE NO. 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 38**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 69,595.32	\$ 69,432.99	\$ (162.33)	-0.2%
750,000	2,500.00	\$ 115,920.89	\$ 115,629.68	\$ (291.22)	-0.3%
1,050,000	3,500.00	\$ 162,246.46	\$ 161,826.36	\$ (420.10)	-0.3%
1,350,000	4,500.00	\$ 208,572.03	\$ 208,023.04	\$ (548.99)	-0.3%
1,650,000	5,500.00	\$ 254,897.60	\$ 254,219.72	\$ (677.88)	-0.3%
1,950,000	6,500.00	\$ 301,223.17	\$ 300,416.41	\$ (806.76)	-0.3%
2,250,000	7,500.00	\$ 347,548.74	\$ 346,613.09	\$ (935.65)	-0.3%
2,550,000	8,500.00	\$ 393,874.31	\$ 392,809.77	\$ (1,064.54)	-0.3%
2,850,000	9,500.00	\$ 440,199.88	\$ 439,006.46	\$ (1,193.42)	-0.3%
3,150,000	10,500.00	\$ 486,525.45	\$ 485,203.14	\$ (1,322.31)	-0.3%
3,450,000	11,500.00	\$ 532,851.02	\$ 531,399.82	\$ (1,451.20)	-0.3%
3,750,000	12,500.00	\$ 579,176.59	\$ 577,596.51	\$ (1,580.08)	-0.3%
4,050,000	13,500.00	\$ 625,502.16	\$ 623,793.19	\$ (1,708.97)	-0.3%
4,350,000	14,500.00	\$ 671,827.73	\$ 669,989.87	\$ (1,837.85)	-0.3%
4,650,000	15,500.00	\$ 718,153.30	\$ 716,186.55	\$ (1,966.74)	-0.3%
4,950,000	16,500.00	\$ 764,478.87	\$ 762,383.24	\$ (2,095.63)	-0.3%
5,250,000	17,500.00	\$ 810,804.44	\$ 808,579.92	\$ (2,224.51)	-0.3%
6,000,000	20,000.00	\$ 926,618.36	\$ 924,071.63	\$ (2,546.73)	-0.3%

TABLE NO. 38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 39**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 87,119.32	\$ 86,779.67	\$ (339.65)	-0.4%
1,000,000	2,500.00	\$ 145,127.55	\$ 144,540.80	\$ (586.75)	-0.4%
1,400,000	3,500.00	\$ 203,135.79	\$ 202,301.93	\$ (833.85)	-0.4%
1,800,000	4,500.00	\$ 261,144.02	\$ 260,063.07	\$ (1,080.95)	-0.4%
2,200,000	5,500.00	\$ 319,152.26	\$ 317,824.20	\$ (1,328.06)	-0.4%
2,600,000	6,500.00	\$ 377,160.49	\$ 375,585.33	\$ (1,575.16)	-0.4%
3,000,000	7,500.00	\$ 435,168.73	\$ 433,346.47	\$ (1,822.26)	-0.4%
3,400,000	8,500.00	\$ 493,176.96	\$ 491,107.60	\$ (2,069.36)	-0.4%
3,800,000	9,500.00	\$ 551,185.19	\$ 548,868.73	\$ (2,316.46)	-0.4%
4,200,000	10,500.00	\$ 609,193.43	\$ 606,629.87	\$ (2,563.56)	-0.4%
4,600,000	11,500.00	\$ 667,201.66	\$ 664,391.00	\$ (2,810.66)	-0.4%
5,000,000	12,500.00	\$ 725,209.90	\$ 722,152.13	\$ (3,057.76)	-0.4%
5,400,000	13,500.00	\$ 783,218.13	\$ 779,913.27	\$ (3,304.86)	-0.4%
5,800,000	14,500.00	\$ 841,226.37	\$ 837,674.40	\$ (3,551.96)	-0.4%
6,200,000	15,500.00	\$ 899,234.60	\$ 895,435.53	\$ (3,799.07)	-0.4%
6,600,000	16,500.00	\$ 957,242.83	\$ 953,196.67	\$ (4,046.17)	-0.4%
7,000,000	17,500.00	\$ 1,015,251.07	\$ 1,010,957.80	\$ (4,293.27)	-0.4%
8,000,000	20,000.00	\$ 1,160,271.65	\$ 1,155,360.63	\$ (4,911.02)	-0.4%

TABLE NO. 39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 40**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 70,357.62	\$ 70,742.03	\$ 384.41	0.5%
500,000	2,500.00	\$ 117,191.39	\$ 117,811.41	\$ 620.02	0.5%
700,000	3,500.00	\$ 164,025.16	\$ 164,880.79	\$ 855.63	0.5%
900,000	4,500.00	\$ 210,858.93	\$ 211,950.16	\$ 1,091.24	0.5%
1,100,000	5,500.00	\$ 257,692.70	\$ 259,019.54	\$ 1,326.84	0.5%
1,300,000	6,500.00	\$ 304,526.46	\$ 306,088.92	\$ 1,562.45	0.5%
1,500,000	7,500.00	\$ 351,360.23	\$ 353,158.29	\$ 1,798.06	0.5%
1,700,000	8,500.00	\$ 398,194.00	\$ 400,227.67	\$ 2,033.67	0.5%
1,900,000	9,500.00	\$ 445,027.77	\$ 447,297.05	\$ 2,269.28	0.5%
2,100,000	10,500.00	\$ 491,861.54	\$ 494,366.42	\$ 2,504.88	0.5%
2,300,000	11,500.00	\$ 538,695.31	\$ 541,435.80	\$ 2,740.49	0.5%
2,500,000	12,500.00	\$ 585,529.08	\$ 588,505.18	\$ 2,976.10	0.5%
2,700,000	13,500.00	\$ 632,362.85	\$ 635,574.55	\$ 3,211.71	0.5%
2,900,000	14,500.00	\$ 679,196.62	\$ 682,643.93	\$ 3,447.32	0.5%
3,100,000	15,500.00	\$ 726,030.38	\$ 729,713.31	\$ 3,682.92	0.5%
3,300,000	16,500.00	\$ 772,864.15	\$ 776,782.68	\$ 3,918.53	0.5%
3,500,000	17,500.00	\$ 819,697.92	\$ 823,852.06	\$ 4,154.14	0.5%
4,000,000	20,000.00	\$ 936,782.34	\$ 941,525.50	\$ 4,743.16	0.5%

TABLE NO. 40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 41**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 87,881.62	\$ 88,088.71	\$ 207.09	0.2%
750,000	2,500.00	\$ 146,398.05	\$ 146,722.54	\$ 324.48	0.2%
1,050,000	3,500.00	\$ 204,914.49	\$ 205,356.36	\$ 441.88	0.2%
1,350,000	4,500.00	\$ 263,430.92	\$ 263,990.19	\$ 559.27	0.2%
1,650,000	5,500.00	\$ 321,947.35	\$ 322,624.02	\$ 676.66	0.2%
1,950,000	6,500.00	\$ 380,463.79	\$ 381,257.84	\$ 794.06	0.2%
2,250,000	7,500.00	\$ 438,980.22	\$ 439,891.67	\$ 911.45	0.2%
2,550,000	8,500.00	\$ 497,496.65	\$ 498,525.50	\$ 1,028.85	0.2%
2,850,000	9,500.00	\$ 556,013.09	\$ 557,159.33	\$ 1,146.24	0.2%
3,150,000	10,500.00	\$ 614,529.52	\$ 615,793.15	\$ 1,263.63	0.2%
3,450,000	11,500.00	\$ 673,045.95	\$ 674,426.98	\$ 1,381.03	0.2%
3,750,000	12,500.00	\$ 731,562.39	\$ 733,060.81	\$ 1,498.42	0.2%
4,050,000	13,500.00	\$ 790,078.82	\$ 791,694.63	\$ 1,615.81	0.2%
4,350,000	14,500.00	\$ 848,595.25	\$ 850,328.46	\$ 1,733.21	0.2%
4,650,000	15,500.00	\$ 907,111.69	\$ 908,962.29	\$ 1,850.60	0.2%
4,950,000	16,500.00	\$ 965,628.12	\$ 967,596.11	\$ 1,967.99	0.2%
5,250,000	17,500.00	\$ 1,024,144.55	\$ 1,026,229.94	\$ 2,085.39	0.2%
6,000,000	20,000.00	\$ 1,170,435.64	\$ 1,172,814.51	\$ 2,378.87	0.2%

TABLE NO. 41

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 42**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 105,405.62	\$ 105,435.38	\$ 29.77	0.0%
1,000,000	2,500.00	\$ 175,604.71	\$ 175,633.66	\$ 28.95	0.0%
1,400,000	3,500.00	\$ 245,803.81	\$ 245,831.94	\$ 28.13	0.0%
1,800,000	4,500.00	\$ 316,002.91	\$ 316,030.22	\$ 27.31	0.0%
2,200,000	5,500.00	\$ 386,202.01	\$ 386,228.49	\$ 26.49	0.0%
2,600,000	6,500.00	\$ 456,401.11	\$ 456,426.77	\$ 25.66	0.0%
3,000,000	7,500.00	\$ 526,600.20	\$ 526,625.05	\$ 24.84	0.0%
3,400,000	8,500.00	\$ 596,799.30	\$ 596,823.33	\$ 24.02	0.0%
3,800,000	9,500.00	\$ 666,998.40	\$ 667,021.60	\$ 23.20	0.0%
4,200,000	10,500.00	\$ 737,197.50	\$ 737,219.88	\$ 22.38	0.0%
4,600,000	11,500.00	\$ 807,396.60	\$ 807,418.16	\$ 21.56	0.0%
5,000,000	12,500.00	\$ 877,595.70	\$ 877,616.44	\$ 20.74	0.0%
5,400,000	13,500.00	\$ 947,794.79	\$ 947,814.71	\$ 19.92	0.0%
5,800,000	14,500.00	\$ 1,017,993.89	\$ 1,018,012.99	\$ 19.10	0.0%
6,200,000	15,500.00	\$ 1,088,192.99	\$ 1,088,211.27	\$ 18.28	0.0%
6,600,000	16,500.00	\$ 1,158,392.09	\$ 1,158,409.54	\$ 17.46	0.0%
7,000,000	17,500.00	\$ 1,228,591.19	\$ 1,228,607.82	\$ 16.63	0.0%
8,000,000	20,000.00	\$ 1,404,088.93	\$ 1,404,103.52	\$ 14.58	0.0%

TABLE NO. 42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 43**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 223.52	\$ 232.82	\$ 9.30	4.2%
1,500	7.50	\$ 324.34	\$ 337.34	\$ 13.00	4.0%
2,000	10.00	\$ 425.16	\$ 441.86	\$ 16.70	3.9%
3,000	15.00	\$ 626.78	\$ 650.86	\$ 24.08	3.8%
5,000	25.00	\$ 1,030.05	\$ 1,068.90	\$ 38.85	3.8%
10,000	50.00	\$ 2,038.18	\$ 2,113.96	\$ 75.78	3.7%
15,000	75.00	\$ 3,046.33	\$ 3,159.05	\$ 112.72	3.7%
20,000	100.00	\$ 4,054.46	\$ 4,204.11	\$ 149.65	3.7%
30,000	150.00	\$ 6,070.76	\$ 6,294.26	\$ 223.50	3.7%
40,000	200.00	\$ 8,087.04	\$ 8,384.41	\$ 297.37	3.7%
50,000	250.00	\$ 10,103.32	\$ 10,474.56	\$ 371.24	3.7%
60,000	300.00	\$ 12,119.60	\$ 12,564.70	\$ 445.10	3.7%
80,000	400.00	\$ 16,152.18	\$ 16,745.01	\$ 592.83	3.7%
90,000	450.00	\$ 18,168.46	\$ 18,835.15	\$ 666.69	3.7%
100,000	500.00	\$ 20,184.74	\$ 20,925.30	\$ 740.56	3.7%
120,000	600.00	\$ 24,217.31	\$ 25,105.60	\$ 888.29	3.7%
150,000	750.00	\$ 30,266.17	\$ 31,376.04	\$ 1,109.87	3.7%
200,000	1,000.00	\$ 40,347.59	\$ 41,826.78	\$ 1,479.19	3.7%
300,000	1,500.00	\$ 60,510.44	\$ 62,728.26	\$ 2,217.82	3.7%

TABLE NO. 43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 44**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 223.52	\$ 232.82	\$ 9.30	4.2%
1,500	5.00	\$ 287.71	\$ 295.90	\$ 8.19	2.8%
2,000	6.66	\$ 376.22	\$ 386.51	\$ 10.29	2.7%
3,000	10.00	\$ 553.51	\$ 567.99	\$ 14.48	2.6%
5,000	16.66	\$ 907.83	\$ 930.69	\$ 22.86	2.5%
10,000	33.33	\$ 1,793.90	\$ 1,837.70	\$ 43.80	2.4%
15,000	50.00	\$ 2,679.99	\$ 2,744.73	\$ 64.74	2.4%
20,000	66.66	\$ 3,565.90	\$ 3,651.58	\$ 85.68	2.4%
30,000	100.00	\$ 5,338.07	\$ 5,465.63	\$ 127.56	2.4%
40,000	133.33	\$ 7,110.08	\$ 7,279.52	\$ 169.44	2.4%
50,000	166.66	\$ 8,882.08	\$ 9,093.40	\$ 211.32	2.4%
60,000	200.00	\$ 10,654.24	\$ 10,907.44	\$ 253.20	2.4%
80,000	266.66	\$ 14,198.25	\$ 14,535.22	\$ 336.97	2.4%
90,000	300.00	\$ 15,970.41	\$ 16,349.26	\$ 378.85	2.4%
100,000	333.33	\$ 17,742.42	\$ 18,163.14	\$ 420.72	2.4%
120,000	400.00	\$ 21,286.58	\$ 21,791.08	\$ 504.50	2.4%
150,000	500.00	\$ 26,602.75	\$ 27,232.89	\$ 630.14	2.4%
200,000	666.66	\$ 35,462.93	\$ 36,302.47	\$ 839.54	2.4%
300,000	1,000.00	\$ 53,183.61	\$ 54,441.96	\$ 1,258.35	2.4%
450,000	1,500.00	\$ 79,764.46	\$ 81,651.04	\$ 1,886.58	2.4%

TABLE NO. 44

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 45**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 223.52	\$ 232.82	\$ 9.30	4.2%
1,500	3.75	\$ 287.71	\$ 295.90	\$ 8.19	2.8%
2,000	5.00	\$ 351.90	\$ 359.00	\$ 7.10	2.0%
3,000	7.50	\$ 516.88	\$ 526.57	\$ 9.69	1.9%
5,000	12.50	\$ 846.88	\$ 861.75	\$ 14.87	1.8%
10,000	25.00	\$ 1,671.84	\$ 1,699.65	\$ 27.81	1.7%
15,000	37.50	\$ 2,496.82	\$ 2,537.58	\$ 40.76	1.6%
20,000	50.00	\$ 3,321.78	\$ 3,375.48	\$ 53.70	1.6%
30,000	75.00	\$ 4,971.73	\$ 5,051.32	\$ 79.59	1.6%
40,000	100.00	\$ 6,621.67	\$ 6,727.15	\$ 105.48	1.6%
50,000	125.00	\$ 8,271.61	\$ 8,402.98	\$ 131.37	1.6%
60,000	150.00	\$ 9,921.55	\$ 10,078.81	\$ 157.26	1.6%
80,000	200.00	\$ 13,221.45	\$ 13,430.49	\$ 209.04	1.6%
90,000	225.00	\$ 14,871.39	\$ 15,106.32	\$ 234.93	1.6%
100,000	250.00	\$ 16,521.33	\$ 16,782.15	\$ 260.82	1.6%
120,000	300.00	\$ 19,821.21	\$ 20,133.82	\$ 312.61	1.6%
150,000	375.00	\$ 24,771.04	\$ 25,161.31	\$ 390.27	1.6%
200,000	500.00	\$ 33,020.76	\$ 33,540.48	\$ 519.72	1.6%
300,000	750.00	\$ 49,520.19	\$ 50,298.81	\$ 778.62	1.6%
450,000	1,125.00	\$ 74,269.34	\$ 75,436.31	\$ 1,166.97	1.6%
500,000	1,250.00	\$ 82,519.05	\$ 83,815.49	\$ 1,296.44	1.6%

TABLE NO. 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 46**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 223.52	\$ 232.82	\$ 9.30	4.2%
1,500	3.00	\$ 287.71	\$ 295.90	\$ 8.19	2.8%
2,000	4.00	\$ 351.90	\$ 359.00	\$ 7.10	2.0%
3,000	6.00	\$ 494.90	\$ 501.70	\$ 6.80	1.4%
5,000	10.00	\$ 810.24	\$ 820.31	\$ 10.07	1.2%
10,000	20.00	\$ 1,598.57	\$ 1,616.78	\$ 18.21	1.1%
15,000	30.00	\$ 2,386.92	\$ 2,413.28	\$ 26.36	1.1%
20,000	40.00	\$ 3,175.24	\$ 3,209.75	\$ 34.51	1.1%
30,000	60.00	\$ 4,751.93	\$ 4,802.73	\$ 50.80	1.1%
40,000	80.00	\$ 6,328.60	\$ 6,395.70	\$ 67.10	1.1%
50,000	100.00	\$ 7,905.27	\$ 7,988.67	\$ 83.40	1.1%
60,000	120.00	\$ 9,481.94	\$ 9,581.64	\$ 99.70	1.1%
80,000	160.00	\$ 12,635.30	\$ 12,767.58	\$ 132.28	1.0%
90,000	180.00	\$ 14,211.97	\$ 14,360.55	\$ 148.58	1.0%
100,000	200.00	\$ 15,788.64	\$ 15,953.52	\$ 164.88	1.0%
120,000	240.00	\$ 18,941.99	\$ 19,139.47	\$ 197.48	1.0%
150,000	300.00	\$ 23,672.02	\$ 23,918.37	\$ 246.35	1.0%
200,000	400.00	\$ 31,555.39	\$ 31,883.22	\$ 327.83	1.0%
300,000	600.00	\$ 47,322.14	\$ 47,812.92	\$ 490.78	1.0%
450,000	900.00	\$ 70,972.26	\$ 71,707.48	\$ 735.22	1.0%
500,000	1,000.00	\$ 78,855.63	\$ 79,672.34	\$ 816.71	1.0%
750,000	1,500.00	\$ 118,272.51	\$ 119,496.59	\$ 1,224.08	1.0%

TABLE NO. 46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 47**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 283.73	\$ 304.48	\$ 20.75	7.3%
1,500	7.50	\$ 413.24	\$ 441.44	\$ 28.20	6.8%
2,000	10.00	\$ 542.74	\$ 578.42	\$ 35.68	6.6%
3,000	15.00	\$ 801.72	\$ 852.32	\$ 50.60	6.3%
5,000	25.00	\$ 1,319.72	\$ 1,400.18	\$ 80.46	6.1%
10,000	50.00	\$ 2,614.66	\$ 2,769.77	\$ 155.11	5.9%
15,000	75.00	\$ 3,909.63	\$ 4,139.37	\$ 229.74	5.9%
20,000	100.00	\$ 5,204.57	\$ 5,508.96	\$ 304.39	5.8%
30,000	150.00	\$ 7,794.49	\$ 8,248.17	\$ 453.68	5.8%
40,000	200.00	\$ 10,384.40	\$ 10,987.37	\$ 602.97	5.8%
50,000	250.00	\$ 12,974.31	\$ 13,726.56	\$ 752.25	5.8%
60,000	300.00	\$ 15,564.22	\$ 16,465.76	\$ 901.54	5.8%
80,000	400.00	\$ 20,744.05	\$ 21,944.16	\$ 1,200.11	5.8%
90,000	450.00	\$ 23,333.96	\$ 24,683.36	\$ 1,349.40	5.8%
100,000	500.00	\$ 25,923.87	\$ 27,422.56	\$ 1,498.69	5.8%
120,000	600.00	\$ 31,103.69	\$ 32,900.96	\$ 1,797.27	5.8%
150,000	750.00	\$ 38,873.43	\$ 41,118.55	\$ 2,245.12	5.8%
200,000	1,000.00	\$ 51,822.99	\$ 54,814.54	\$ 2,991.55	5.8%
300,000	1,500.00	\$ 77,722.11	\$ 82,206.53	\$ 4,484.42	5.8%

TABLE NO. 47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 48**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 283.73	\$ 304.48	\$ 20.75	7.3%
1,500	5.00	\$ 347.92	\$ 367.56	\$ 19.64	5.6%
2,000	6.66	\$ 455.48	\$ 479.72	\$ 24.24	5.3%
3,000	10.00	\$ 671.09	\$ 704.56	\$ 33.47	5.0%
5,000	16.66	\$ 1,101.82	\$ 1,153.70	\$ 51.88	4.7%
10,000	33.33	\$ 2,179.13	\$ 2,277.10	\$ 97.97	4.5%
15,000	50.00	\$ 3,256.47	\$ 3,400.53	\$ 144.06	4.4%
20,000	66.66	\$ 4,333.52	\$ 4,523.65	\$ 190.13	4.4%
30,000	100.00	\$ 6,488.18	\$ 6,770.49	\$ 282.31	4.4%
40,000	133.33	\$ 8,642.56	\$ 9,017.02	\$ 374.46	4.3%
50,000	166.66	\$ 10,796.95	\$ 11,263.57	\$ 466.62	4.3%
60,000	200.00	\$ 12,951.60	\$ 13,510.40	\$ 558.80	4.3%
80,000	266.66	\$ 17,260.38	\$ 18,003.49	\$ 743.11	4.3%
90,000	300.00	\$ 19,415.03	\$ 20,250.32	\$ 835.29	4.3%
100,000	333.33	\$ 21,569.41	\$ 22,496.85	\$ 927.44	4.3%
120,000	400.00	\$ 25,878.45	\$ 26,990.24	\$ 1,111.79	4.3%
150,000	500.00	\$ 32,341.88	\$ 33,730.15	\$ 1,388.27	4.3%
200,000	666.66	\$ 43,114.08	\$ 44,963.15	\$ 1,849.07	4.3%
300,000	1,000.00	\$ 64,659.01	\$ 67,429.73	\$ 2,770.72	4.3%
450,000	1,500.00	\$ 96,976.13	\$ 101,129.31	\$ 4,153.18	4.3%

TABLE NO. 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 49**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 283.73	\$ 304.48	\$ 20.75	7.3%
1,500	3.75	\$ 347.92	\$ 367.56	\$ 19.64	5.6%
2,000	5.00	\$ 412.11	\$ 430.65	\$ 18.54	4.5%
3,000	7.50	\$ 605.78	\$ 630.67	\$ 24.89	4.1%
5,000	12.50	\$ 993.14	\$ 1,030.76	\$ 37.62	3.8%
10,000	25.00	\$ 1,961.50	\$ 2,030.93	\$ 69.43	3.5%
15,000	37.50	\$ 2,929.89	\$ 3,031.11	\$ 101.22	3.5%
20,000	50.00	\$ 3,898.26	\$ 4,031.28	\$ 133.02	3.4%
30,000	75.00	\$ 5,835.02	\$ 6,031.65	\$ 196.63	3.4%
40,000	100.00	\$ 7,771.78	\$ 8,032.00	\$ 260.22	3.3%
50,000	125.00	\$ 9,708.53	\$ 10,032.36	\$ 323.83	3.3%
60,000	150.00	\$ 11,645.29	\$ 12,032.72	\$ 387.43	3.3%
80,000	200.00	\$ 15,518.81	\$ 16,033.44	\$ 514.63	3.3%
90,000	225.00	\$ 17,455.56	\$ 18,033.80	\$ 578.24	3.3%
100,000	250.00	\$ 19,392.32	\$ 20,034.15	\$ 641.83	3.3%
120,000	300.00	\$ 23,265.83	\$ 24,034.88	\$ 769.05	3.3%
150,000	375.00	\$ 29,076.10	\$ 30,035.95	\$ 959.85	3.3%
200,000	500.00	\$ 38,759.88	\$ 40,037.74	\$ 1,277.86	3.3%
300,000	750.00	\$ 58,127.45	\$ 60,041.32	\$ 1,913.87	3.3%
450,000	1,125.00	\$ 87,178.80	\$ 90,046.70	\$ 2,867.90	3.3%
500,000	1,250.00	\$ 96,862.59	\$ 100,048.51	\$ 3,185.92	3.3%

TABLE NO. 49

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 50**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 283.73	\$ 304.48	\$ 20.75	7.3%
1,500	3.00	\$ 347.92	\$ 367.56	\$ 19.64	5.6%
2,000	4.00	\$ 412.11	\$ 430.65	\$ 18.54	4.5%
3,000	6.00	\$ 566.59	\$ 586.34	\$ 19.75	3.5%
5,000	10.00	\$ 927.82	\$ 956.87	\$ 29.05	3.1%
10,000	20.00	\$ 1,830.87	\$ 1,883.16	\$ 52.29	2.9%
15,000	30.00	\$ 2,733.95	\$ 2,809.46	\$ 75.51	2.8%
20,000	40.00	\$ 3,637.00	\$ 3,735.75	\$ 98.75	2.7%
30,000	60.00	\$ 5,443.13	\$ 5,588.34	\$ 145.21	2.7%
40,000	80.00	\$ 7,249.25	\$ 7,440.93	\$ 191.68	2.6%
50,000	100.00	\$ 9,055.38	\$ 9,293.52	\$ 238.14	2.6%
60,000	120.00	\$ 10,861.50	\$ 11,146.11	\$ 284.61	2.6%
80,000	160.00	\$ 14,473.76	\$ 14,851.30	\$ 377.54	2.6%
90,000	180.00	\$ 16,279.88	\$ 16,703.88	\$ 424.00	2.6%
100,000	200.00	\$ 18,086.01	\$ 18,556.47	\$ 470.46	2.6%
120,000	240.00	\$ 21,698.25	\$ 22,261.66	\$ 563.41	2.6%
150,000	300.00	\$ 27,116.64	\$ 27,819.43	\$ 702.79	2.6%
200,000	400.00	\$ 36,147.26	\$ 37,082.38	\$ 935.12	2.6%
300,000	600.00	\$ 54,208.52	\$ 55,608.28	\$ 1,399.76	2.6%
450,000	900.00	\$ 81,300.41	\$ 83,397.14	\$ 2,096.73	2.6%
500,000	1,000.00	\$ 90,331.03	\$ 92,660.10	\$ 2,329.07	2.6%
750,000	1,500.00	\$ 135,484.19	\$ 138,974.86	\$ 3,490.67	2.6%

TABLE NO. 50

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 51**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 13.23	\$ 14.00	\$ 0.77	5.8%
20	\$ 15.29	\$ 16.13	\$ 0.84	5.5%
30	\$ 17.31	\$ 18.20	\$ 0.89	5.1%
50	\$ 21.41	\$ 22.41	\$ 1.00	4.7%
60	\$ 23.45	\$ 24.52	\$ 1.07	4.6%
80	\$ 27.53	\$ 28.71	\$ 1.18	4.3%
100	\$ 31.60	\$ 32.90	\$ 1.30	4.1%
120	\$ 35.69	\$ 37.10	\$ 1.41	4.0%
150	\$ 41.82	\$ 43.41	\$ 1.59	3.8%
200	\$ 52.04	\$ 53.89	\$ 1.85	3.6%
210	\$ 54.08	\$ 56.00	\$ 1.92	3.6%
240	\$ 60.20	\$ 62.29	\$ 2.09	3.5%
250	\$ 62.25	\$ 64.40	\$ 2.15	3.5%
300	\$ 72.46	\$ 74.88	\$ 2.42	3.3%
360	\$ 84.70	\$ 87.47	\$ 2.77	3.3%
400	\$ 92.87	\$ 95.88	\$ 3.01	3.2%
450	\$ 103.07	\$ 106.37	\$ 3.30	3.2%
500	\$ 113.29	\$ 116.85	\$ 3.56	3.1%
750	\$ 164.34	\$ 169.33	\$ 4.99	3.0%
780	\$ 170.47	\$ 175.63	\$ 5.16	3.0%
1000	\$ 215.38	\$ 221.79	\$ 6.41	3.0%
1500	\$ 317.48	\$ 326.74	\$ 9.26	2.9%
3000	\$ 623.78	\$ 641.57	\$ 17.79	2.9%
6000	\$ 1,236.36	\$ 1,271.24	\$ 34.88	2.8%

TABLE NO. 51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES VS. PROPOSED (RY1) RATES

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 52**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 13.36	\$ 14.14	\$ 0.78	5.8%
20	\$ 15.52	\$ 16.38	\$ 0.86	5.5%
30	\$ 17.65	\$ 18.56	\$ 0.91	5.2%
50	\$ 21.95	\$ 23.00	\$ 1.05	4.8%
60	\$ 24.10	\$ 25.22	\$ 1.12	4.6%
80	\$ 28.40	\$ 29.64	\$ 1.24	4.4%
100	\$ 32.68	\$ 34.04	\$ 1.36	4.2%
120	\$ 36.97	\$ 38.47	\$ 1.50	4.1%
150	\$ 43.42	\$ 45.12	\$ 1.70	3.9%
200	\$ 54.17	\$ 56.17	\$ 2.00	3.7%
210	\$ 56.31	\$ 58.39	\$ 2.08	3.7%
240	\$ 62.76	\$ 65.02	\$ 2.26	3.6%
250	\$ 64.91	\$ 67.24	\$ 2.33	3.6%
300	\$ 75.65	\$ 78.29	\$ 2.64	3.5%
360	\$ 88.53	\$ 91.56	\$ 3.03	3.4%
400	\$ 97.12	\$ 100.42	\$ 3.30	3.4%
450	\$ 107.84	\$ 111.47	\$ 3.63	3.4%
500	\$ 118.60	\$ 122.51	\$ 3.91	3.3%
750	\$ 172.28	\$ 177.82	\$ 5.54	3.2%
780	\$ 178.73	\$ 184.45	\$ 5.72	3.2%
1000	\$ 225.97	\$ 233.10	\$ 7.13	3.2%
1500	\$ 333.36	\$ 343.69	\$ 10.33	3.1%
3000	\$ 655.50	\$ 675.45	\$ 19.95	3.0%
6000	\$ 1,299.79	\$ 1,338.98	\$ 39.19	3.0%

TABLE NO. 52

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

**RATES SUMMARY FOR RATE YEAR 1**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges  
 Note: Present rates shown are the net of the delivery rates and the Temporary Rate Adjustment

PRESENT RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

RIDER

27	D		Operation of Fire Alarm or Signal System
28	1		Experimental Rate Program For Multiple Dwellings
29	11		Buy-Back Service
30			Billing and Payment Processing Charge

PROPOSED NEW RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

27	D		Operation of Fire Alarm or Signal System
28	1		Experimental Rate Program For Multiple Dwellings
29	11		Buy-Back Service
30			Billing and Payments Processing

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
First 250 kWhr	8.901	Cents Per kWhr	8.901	Cents Per kWhr	9.627	Cents Per kWhr	9.627	Cents Per kWhr
Over 250 kWhr	8.901	Cents Per kWhr	10.232	Cents Per kWhr	9.627	Cents Per kWhr	11.067	Cents Per kWhr
Customer Charge - All Others			\$15.76	Per Month			\$15.76	Per Month
Customer Charge - Low Income			\$6.26	Per Month			\$5.76	Per Month
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge			0.2226	Cents Per kWhr			0.1559	Cents Per kWhr
Competitive Credit & Collection-Related Charge			0.2041	Cents Per kWhr			0.2018	Cents Per kWhr
Uncollectibles Associated with Commodity			0.0693	Cents Per kWhr			0.0700	Cents Per kWhr
Billing & Payment Processing Charge			See Table 30				See Table 30	
Metering Charges <sup>(2)</sup>								
Meter Ownership			N/A				N/A	
Meter Service			N/A				N/A	
Meter Data			N/A				N/A	
Other Charges and Adjustments			As Described in Tariff				As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak	10.990 Cents Per kWhr	30.290 Cents Per kWhr	11.660 Cents Per kWhr	32.140 Cents Per kWhr
Off-Peak	1.160 Cents Per kWhr	1.160 Cents Per kWhr	1.230 Cents Per kWhr	1.230 Cents Per kWhr
Customer Charge	\$24.30 Per Month		\$24.30 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.2226 Cents Per kWhr		0.1559 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2041 Cents Per kWhr		0.2018 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	
Special Provision D				
Off-Peak Energy Delivery Charge	1.160 Cents Per kWhr	1.160 Cents Per kWhr	1.230 Cents Per kWhr	1.230 Cents Per kWhr
Meter Charge	\$3.00 Per Month		\$3.00 Per Month	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 1 - RATE III - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak: All days 8 AM to 12 AM	7.030 Cents Per kWhr	18.990 Cents Per kWhr	7.600 Cents Per kWhr	20.530 Cents Per kWhr
Off-Peak: All other hours of the week	1.340 Cents Per kWhr	1.340 Cents Per kWhr	1.450 Cents Per kWhr	1.450 Cents Per kWhr
Customer Charge	\$19.87 Per Month		\$19.87 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.2226 Cents Per kWhr		0.1559 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2041 Cents Per kWhr		0.2018 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 2 - RATE 1 - GENERAL - SMALL

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 2,000 kWhr	9.01 Cents Per kWhr	10.73 Cents Per kWhr	9.84 Cents Per kWhr	11.72 Cents Per kWhr
Over 2,000 kWhr	9.01 Cents Per kWhr	10.73 Cents Per kWhr	9.84 Cents Per kWhr	11.72 Cents Per kWhr
Customer Charge	\$26.01 Per Month		\$26.01 Per Month	
Customer Charge - Unmetered Service	\$26.01 Per Month		\$21.60 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.2372 Cents Per kWhr		0.1524 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2272 Cents Per kWhr		0.1890 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak	12.23	Cents Per kWhr	24.83	Cents Per kWhr	13.60	Cents Per kWhr	27.61	Cents Per kWhr
Off-Peak	0.91	Cents Per kWhr	0.91	Cents Per kWhr	1.01	Cents Per kWhr	1.01	Cents Per kWhr
Customer Charge	\$30.12 Per Month			\$30.12 Per Month				
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge	0.2372	Cents Per kWhr			0.1524	Cents Per kWhr		
Competitive Credit & Collection-Related Charge	0.2272	Cents Per kWhr			0.1890	Cents Per kWhr		
Uncollectibles Associated with Commodity	0.0693	Cents Per kWhr			0.0700	Cents Per kWhr		
Billing & Payment Processing Charge	See Table 30			See Table 30				
Metering Charges <sup>(2)</sup>								
Meter Ownership	N/A			N/A				
Meter Service	N/A			N/A				
Meter Data	N/A			N/A				
Other Charges and Adjustments	As Described in Tariff			As Described in Tariff				

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 5 - RATE 1 - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$70.01	\$109.13	\$87.28	\$136.05
Over 5 KW of Maximum Demand	\$13.06 Per KW	\$20.51 Per KW	\$15.20 Per KW	\$23.88 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$57.49	\$96.61	\$66.44	\$115.21
Over 5 KW of Maximum Demand	\$10.67 Per KW	\$18.13 Per KW	\$11.48 Per KW	\$20.17 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE</b>		4.20 Cents Per kWhr		3.99 Cents Per kWhr
<b>HIGH TENSION SERVICE</b>		4.20 Cents Per kWhr		3.99 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.18 Per Month		\$1.04 Per Month
Meter Service		\$4.08 Per Month		\$2.90 Per Month
Meter Data		\$4.46 Per Month		\$3.90 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$3.86 Per KW		\$4.12 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$6.75 Per KW	\$7.94 Per KW	\$7.21 Per KW	\$8.48 Per KW
All Hours - All Days	\$2.40 Per KW	\$7.61 Per KW	\$2.56 Per KW	\$8.13 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$3.86 Per KW		\$4.12 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$6.75 Per KW	\$7.94 Per KW	\$7.21 Per KW	\$8.48 Per KW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$22.66 Per Month		\$25.37 Per Month
Meter Service		\$12.59 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 5 - RATE III - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$265.43 per Month	\$265.43 per Month	\$254.19 per Month	\$254.19 per Month
Contract Demand Charge	\$3.05 per kW per Month	\$3.05 per kW per Month	\$5.21 per kW per Month	\$5.21 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.1819 per kW per Day	- per kW per Day	\$0.2146 per kW per Day
Period 2	\$0.4033 per kW per Day	\$0.6261 per kW per Day	\$0.4587 per kW per Day	\$0.5834 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$265.43 per Month	\$265.43 per Month	\$254.19 per Month	\$254.19 per Month
Contract Demand Charge	\$1.90 per kW per Month	\$1.90 per kW per Month	\$2.92 per kW per Month	\$2.92 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.1819 per kW per Day	- per kW per Day	\$0.2146 per kW per Day
Period 2	\$0.1980 per kW per Day	\$0.1980 per kW per Day	\$0.2395 per kW per Day	\$0.1865 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr	0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr	0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.18 Per Month		\$1.04 Per Month
Meter Service		\$4.08 Per Month		\$2.90 Per Month
Meter Data		\$4.46 Per Month		\$3.90 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 5 - RATE IV - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$724.00 per Month	\$724.00 per Month	\$360.57 per Month	\$360.57 per Month
Contract Demand Charge	\$6.64 per kW per Month	\$6.64 per kW per Month	\$5.79 per kW per Month	\$5.79 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2342 per kW per Day	- per kW per Day	\$0.2590 per kW per Day
Period 2	\$0.5723 per kW per Day	\$0.7591 per kW per Day	\$0.5478 per kW per Day	\$0.6298 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$724.00 per Month	\$724.00 per Month	\$360.57 per Month	\$360.57 per Month
Contract Demand Charge	\$3.82 per kW per Month	\$3.82 per kW per Month	\$4.14 per kW per Month	\$4.14 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2514 per kW per Day	- per kW per Day	\$0.2752 per kW per Day
Period 2	\$0.2913 per kW per Day	\$0.2265 per kW per Day	\$0.3168 per kW per Day	\$0.2044 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$633.68 per Month	\$633.68 per Month	\$268.21 per Month	\$268.21 per Month
Contract Demand Charge	\$1.41 per kW per Month	\$1.41 per kW per Month	\$1.67 per kW per Month	\$1.67 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.1871 per kW per Day	- per kW per Day	\$0.2051 per kW per Day
Period 2	\$0.1183 per kW per Day	- per kW per Day	\$0.1368 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$22.66 Per Month		\$25.37 Per Month
Meter Service		\$12.59 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 6 - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	6.69 Cents Per kWhr	6.69 Cents Per kWhr	6.52 Cents Per kWhr	6.52 Cents Per kWhr
Customer Charge	\$33.89 Per Month		\$33.89 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$230.99	\$298.81	\$262.90	\$340.08
Over 10 KW of Maximum Demand	\$21.93 Per KW	\$28.39 Per KW	\$23.70 Per KW	\$30.68 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$167.57	\$235.39	\$190.72	\$267.90
Over 10 KW of Maximum Demand	\$15.89 Per KW	\$22.35 Per KW	\$17.17 Per KW	\$24.16 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.85 Cents Per kWhr		1.76 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.85 Cents Per kWhr		1.76 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$3.57 Per Month		\$2.10 Per Month
Meter Service		\$4.30 Per Month		\$3.75 Per Month
Meter Data		\$4.01 Per Month		\$4.29 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.80 Per kW		\$8.26 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.97 Per kW	\$15.02 Per kW	\$11.91 Per kW	\$17.25 Per kW
All Hours - All Days	\$6.99 Per kW	\$19.05 Per kW	\$6.06 Per kW	\$18.82 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.80 Per kW		\$8.26 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.97 Per kW	\$15.02 Per kW	\$11.91 Per kW	\$17.25 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	\$23.03 Per Month		\$25.37 Per Month	
Meter Service	\$13.67 Per Month		\$45.84 Per Month	
Meter Data	\$62.07 Per Month		\$62.04 Per Month	
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters	\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.83 Per kW		\$8.28 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$13.80 Per kW	\$18.68 Per kW	\$14.58 Per kW	\$19.73 Per kW
All Hours - All Days	\$5.47 Per kW	\$17.20 Per kW	\$5.79 Per kW	\$18.17 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.83 Per kW		\$8.28 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$13.80 Per kW	\$18.68 Per kW	\$14.58 Per kW	\$19.73 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$3.57 Per Month		\$2.10 Per Month
Meter Service		\$4.30 Per Month		\$3.75 Per Month
Meter Data		\$4.01 Per Month		\$4.29 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 8 - RATE IV - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES				
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.									
<b>Low Tension</b>									
Customer Charge		\$320.66	per Month	\$320.66	per Month	\$292.93	per Month	\$292.93	per Month
Contract Demand Charge		\$7.11	per kW per Month	\$7.11	per kW per Month	\$7.14	per kW per Month	\$7.14	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.5476	per kW per Day	-	per kW per Day	\$0.6462	per kW per Day
	Period 2	\$0.8544	per kW per Day	\$1.2628	per kW per Day	\$0.9077	per kW per Day	\$1.3725	per kW per Day
<b>High Tension Below 138 kV</b>									
Customer Charge		\$320.66	per Month	\$320.66	per Month	\$292.93	per Month	\$292.93	per Month
Contract Demand Charge		\$6.66	per kW per Month	\$6.66	per kW per Month	\$6.71	per kW per Month	\$6.71	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.5476	per kW per Day	-	per kW per Day	\$0.6462	per kW per Day
	Period 2	\$0.4790	per kW per Day	\$0.4096	per kW per Day	\$0.5331	per kW per Day	\$0.4532	per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>									
Competitive Supply-Related Charge			0.1592	Cents Per kWhr		0.1133	Cents Per kWhr		
Competitive Credit & Collection-Related Charge			0.0438	Cents Per kWhr		0.0515	Cents Per kWhr		
Uncollectibles Associated with Commodity			0.0693	Cents Per kWhr		0.0700	Cents Per kWhr		
<b>Billing &amp; Payment Processing Charge</b>		See Table 30			See Table 30				
<b>Metering Charges <sup>(2)</sup></b>									
Meter Ownership				\$3.57	Per Month			\$2.10	Per Month
Meter Service				\$4.30	Per Month			\$3.75	Per Month
Meter Data				\$4.01	Per Month			\$4.29	Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>									
Meter Ownership				\$34.74	Per Month			\$25.37	Per Month
Meter Service				\$34.58	Per Month			\$45.84	Per Month
Meter Data				\$62.07	Per Month			\$62.04	Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>									
For Induction Generation and Kvar Meters				\$1.41	Per Kilovar Per Month			\$1.97	Per Kilovar Per Month
<b>Other Charges and Adjustments</b>		As Described in Tariff			As Described in Tariff				

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 8 - RATE V - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$1,244.38 per Month	\$1,244.38 per Month	\$1,129.04 per Month	\$1,129.04 per Month
Contract Demand Charge	\$6.75 per kW per Month	\$6.75 per kW per Month	\$6.55 per kW per Month	\$6.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.5503 per kW per Day	- per kW per Day	\$0.6276 per kW per Day
Period 2	\$0.7838 per kW per Day	\$1.2184 per kW per Day	\$0.8350 per kW per Day	\$1.2888 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,244.38 per Month	\$1,244.38 per Month	\$1,129.04 per Month	\$1,129.04 per Month
Contract Demand Charge	\$6.36 per kW per Month	\$6.36 per kW per Month	\$6.33 per kW per Month	\$6.33 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.5503 per kW per Day	- per kW per Day	\$0.6276 per kW per Day
Period 2	\$0.4486 per kW per Day	\$0.3932 per kW per Day	\$0.4999 per kW per Day	\$0.4236 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$342.58 per Month	\$342.58 per Month	\$203.06 per Month	\$203.06 per Month
Contract Demand Charge	\$2.47 per kW per Month	\$2.47 per kW per Month	\$2.60 per kW per Month	\$2.60 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4129 per kW per Day	- per kW per Day	\$0.4707 per kW per Day
Period 2	\$0.1952 per kW per Day	- per kW per Day	\$0.2280 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$23.03 Per Month		\$25.37 Per Month
Meter Service		\$13.67 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE I - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$111.48	\$139.57	\$127.02	\$159.02
Next 95 KW of Maximum Demand	\$17.09 Per KW	\$21.65 Per KW	\$18.36 Per KW	\$23.24 Per KW
Over 100 KW of Maximum Demand	\$17.09 Per KW	\$21.65 Per KW	\$18.36 Per KW	\$23.24 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$79.86	\$107.90	\$90.99	\$122.93
Next 95 KW of Maximum Demand	\$11.84 Per KW	\$16.40 Per KW	\$12.73 Per KW	\$17.63 Per KW
Over 100 KW of Maximum Demand	\$11.84 Per KW	\$16.40 Per KW	\$12.73 Per KW	\$17.63 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>				
First 15,000 kWhr	2.33 Cents Per kWhr		2.21 Cents Per kWhr	
Over 15,000 kWhr	2.33 Cents Per kWhr		2.21 Cents Per kWhr	
<b>HIGH TENSION SERVICE:</b>				
First 15,000 kWhr	2.17 Cents Per kWhr		2.06 Cents Per kWhr	
Over 15,000 kWhr	2.17 Cents Per kWhr		2.06 Cents Per kWhr	
Delivery Service for Maximum Rate <sup>(a)</sup>	89.43 Cents Per kWhr		N/A	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	\$1.68 Per Month		\$0.98 Per Month	
Meter Service	\$2.63 Per Month		\$2.26 Per Month	
Meter Data	\$2.74 Per Month		\$2.93 Per Month	
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership	\$34.74 Per Month		\$25.37 Per Month	
Meter Service	\$34.58 Per Month		\$45.84 Per Month	
Meter Data	\$62.07 Per Month		\$62.04 Per Month	
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters	\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.97 Per kW		\$8.13 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$10.99 Per kW	\$14.90 Per kW	\$11.21 Per kW	\$15.20 Per kW
All Hours - All Days	\$5.13 Per kW	\$15.99 Per kW	\$5.23 Per kW	\$16.31 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.97 Per kW		\$8.13 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$10.99 Per kW	\$14.90 Per kW	\$11.21 Per kW	\$15.20 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.64 Per Month		\$25.37 Per Month
Meter Service		\$15.33 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.00 Per kW		\$8.32 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.11 Per kW	\$17.16 Per kW	\$11.55 Per kW	\$17.84 Per kW
All Hours - All Days	\$4.70 Per kW	\$16.41 Per kW	\$4.89 Per kW	\$17.06 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.00 Per kW		\$8.32 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.11 Per kW	\$17.16 Per kW	\$11.55 Per kW	\$17.84 Per kW
Energy Delivery Charge				
On-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Off-Peak	0.79 Cents Per kWhr		0.79 Cents Per kWhr	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge				
	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	\$1.68 Per Month		\$0.98 Per Month	
Meter Service	\$2.63 Per Month		\$2.26 Per Month	
Meter Data	\$2.74 Per Month		\$2.93 Per Month	
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership	\$34.74 Per Month		\$25.37 Per Month	
Meter Service	\$34.58 Per Month		\$45.84 Per Month	
Meter Data	\$62.07 Per Month		\$62.04 Per Month	
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters	\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month	
Other Charges and Adjustments				
	As Described in Tariff		As Described in Tariff	

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES				
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.									
<b>Low Tension</b>									
Customer Charge		\$101.05	per Month	\$101.05	per Month	\$95.87	per Month	\$95.87	per Month
Contract Demand Charge		\$6.82	per kW per Month	\$6.82	per kW per Month	\$7.62	per kW per Month	\$7.62	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.4374	per kW per Day	-	per kW per Day	\$0.4735	per kW per Day
	Period 2	\$0.7078	per kW per Day	\$0.9875	per kW per Day	\$0.6530	per kW per Day	\$0.9793	per kW per Day
<b>High Tension Below 138 kV</b>									
Customer Charge		\$101.05	per Month	\$101.05	per Month	\$95.87	per Month	\$95.87	per Month
Contract Demand Charge		\$5.10	per kW per Month	\$5.10	per kW per Month	\$5.39	per kW per Month	\$5.39	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.4372	per kW per Day	-	per kW per Day	\$0.4807	per kW per Day
	Period 2	\$0.3988	per kW per Day	\$0.3113	per kW per Day	\$0.4013	per kW per Day	\$0.3188	per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>									
Competitive Supply-Related Charge			0.1592 Cents Per kWhr			0.1133	Cents Per kWhr		
Competitive Credit & Collection-Related Charge			0.0438 Cents Per kWhr			0.0515	Cents Per kWhr		
Uncollectibles Associated with Commodity			0.0693 Cents Per kWhr			0.0700	Cents Per kWhr		
<b>Billing &amp; Payment Processing Charge</b>		See Table 30			See Table 30				
<b>Metering Charges <sup>(2)</sup></b>									
Meter Ownership			\$1.68	Per Month			\$0.98	Per Month	
Meter Service			\$2.63	Per Month			\$2.26	Per Month	
Meter Data			\$2.74	Per Month			\$2.93	Per Month	
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>									
Meter Ownership			\$34.74	Per Month			\$25.37	Per Month	
Meter Service			\$34.58	Per Month			\$45.84	Per Month	
Meter Data			\$62.07	Per Month			\$62.04	Per Month	
<b>Reactive Power Charge <sup>(3)</sup></b>									
For Induction Generation and Kvar Meters			\$1.41	Per Kilovar Per Month			\$1.97	Per Kilovar Per Month	
<b>Other Charges and Adjustments</b>		As Described in Tariff			As Described in Tariff				

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
<b>Low Tension</b>				
Customer Charge	\$101.05 per Month	\$101.05 per Month	\$95.87 per Month	\$95.87 per Month
Contract Demand Charge	\$6.82 per kW per Month	\$6.82 per kW per Month	\$7.62 per kW per Month	\$7.62 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4735 per kW per Day	\$0.9875 per kW per Day	\$0.4108 per kW per Day	\$0.9793 per kW per Day
<b>High Tension</b>				
Customer Charge	\$101.05 per Month	\$101.05 per Month	\$95.87 per Month	\$95.87 per Month
Contract Demand Charge	\$5.10 per kW per Month	\$5.10 per kW per Month	\$5.39 per kW per Month	\$5.39 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1647 per kW per Day	\$0.3113 per kW per Day	\$0.1519 per kW per Day	\$0.3188 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$1.68 Per Month		\$0.98 Per Month
Meter Service		\$2.63 Per Month		\$2.26 Per Month
Meter Data		\$2.74 Per Month		\$2.93 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,951.21 per Month	\$1,951.21 per Month	\$1,717.92 per Month	\$1,717.92 per Month
Contract Demand Charge	\$7.10 per kW per Month	\$7.10 per kW per Month	\$6.95 per kW per Month	\$6.95 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4332 per kW per Day	- per kW per Day	\$0.4841 per kW per Day
Period 2	\$0.7313 per kW per Day	\$0.9687 per kW per Day	\$0.7506 per kW per Day	\$1.0196 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,951.21 per Month	\$1,951.21 per Month	\$1,717.92 per Month	\$1,717.92 per Month
Contract Demand Charge	\$6.72 per kW per Month	\$6.72 per kW per Month	\$6.55 per kW per Month	\$6.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4462 per kW per Day	- per kW per Day	\$0.4898 per kW per Day
Period 2	\$0.4344 per kW per Day	\$0.3184 per kW per Day	\$0.4479 per kW per Day	\$0.3348 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$600.78 per Month	\$600.78 per Month	\$336.23 per Month	\$336.23 per Month
Contract Demand Charge	\$2.68 per kW per Month	\$2.68 per kW per Month	\$2.73 per kW per Month	\$2.73 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3265 per kW per Day	- per kW per Day	\$0.3639 per kW per Day
Period 2	\$0.1815 per kW per Day	- per kW per Day	\$0.1997 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.64 Per Month		\$25.37 Per Month
Meter Service		\$15.33 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE) - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,951.21 per Month	\$1,951.21 per Month	\$1,717.92 per Month	\$1,717.92 per Month
Contract Demand Charge	\$7.10 per kW per Month	\$7.10 per kW per Month	\$6.95 per kW per Month	\$6.95 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4914 per kW per Day	\$0.9687 per kW per Day	\$0.4852 per kW per Day	\$1.0196 per kW per Day
<b>High Tension</b>				
Customer Charge	\$1,951.21 per Month	\$1,951.21 per Month	\$1,717.92 per Month	\$1,717.92 per Month
Contract Demand Charge	\$6.72 per kW per Month	\$6.72 per kW per Month	\$6.55 per kW per Month	\$6.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1812 per kW per Day	\$0.3184 per kW per Day	\$0.1771 per kW per Day	\$0.3348 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>		See Table 30	See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.64 Per Month		\$25.37 Per Month
Meter Service		\$15.33 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>		As Described in Tariff	As Described in Tariff	

Notes:

- (a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.
- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$75.12	\$133.80	\$89.40	\$159.23
Over 5 KW of Maximum Demand	\$14.28 Per KW	\$25.46 Per KW	\$16.15 Per KW	\$28.80 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$58.80	\$117.36	\$63.13	\$132.82
Over 5 KW of Maximum Demand	\$11.17 Per KW	\$22.33 Per KW	\$11.38 Per KW	\$24.01 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.91 Cents Per kWhr		1.81 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.91 Cents Per kWhr		1.81 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$10.64	\$10.76	\$11.41	\$11.54
Over 10 kWhr	9.30 Cents Per kWhr	10.33 Cents Per kWhr	9.97 Cents Per kWhr	11.07 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$4.35 Per Month		\$2.46 Per Month
Meter Service		\$6.30 Per Month		\$5.09 Per Month
Meter Data		\$5.77 Per Month		\$5.81 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.12 Per kW		\$7.50 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.26 Per kW	\$13.87 Per kW	\$9.24 Per kW	\$16.20 Per kW
All Hours - All Days	\$11.76 Per kW	\$15.23 Per kW	\$10.81 Per kW	\$14.46 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.12 Per kW		\$7.50 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.26 Per kW	\$13.87 Per kW	\$9.24 Per kW	\$16.20 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$33.83 Per Month		\$25.37 Per Month
Meter Service		\$16.79 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.21 Per kW		\$6.71 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$6.48 Per kW	\$14.67 Per kW	\$7.00 Per kW	\$15.85 Per kW
All Hours - All Days	\$11.49 Per kW	\$15.09 Per kW	\$12.41 Per kW	\$16.31 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.21 Per kW		\$6.71 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$6.48 Per kW	\$14.67 Per kW	\$7.00 Per kW	\$15.85 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	12.23 Cents Per kWhr	24.83 Cents Per kWhr	13.60 Cents Per kWhr	27.61 Cents Per kWhr
Off-Peak	0.91 Cents Per kWhr	0.91 Cents Per kWhr	1.01 Cents Per kWhr	1.01 Cents Per kWhr
Customer Charge				
		\$30.12 Per Month		\$30.12 Per Month
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$4.35 Per Month		\$2.46 Per Month
Meter Service		\$6.30 Per Month		\$5.09 Per Month
Meter Data		\$5.77 Per Month		\$5.81 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 12 - RATE IV - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$146.39 per Month	\$146.39 per Month	\$127.82 per Month	\$127.82 per Month
Contract Demand Charge	\$5.51 per kW per Month	\$5.51 per kW per Month	\$6.47 per kW per Month	\$6.47 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4148 per kW per Day	- per kW per Day	\$0.4681 per kW per Day
Period 2	\$0.7674 per kW per Day	\$1.1300 per kW per Day	\$0.8602 per kW per Day	\$1.2042 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$146.39 per Month	\$146.39 per Month	\$127.82 per Month	\$127.82 per Month
Contract Demand Charge	\$5.10 per kW per Month	\$5.10 per kW per Month	\$5.64 per kW per Month	\$5.64 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4148 per kW per Day	- per kW per Day	\$0.4681 per kW per Day
Period 2	\$0.3601 per kW per Day	\$0.3924 per kW per Day	\$0.4081 per kW per Day	\$0.4235 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr	0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr	0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$4.35 Per Month		\$2.46 Per Month
Meter Service		\$6.30 Per Month		\$5.09 Per Month
Meter Data		\$5.77 Per Month		\$5.81 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 12 - RATE V - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
		Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>		
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II								
<b>Low Tension</b>								
Customer Charge		\$814.18 per Month	\$814.18 per Month		\$735.81 per Month	\$735.81 per Month		
Contract Demand Charge		\$5.54 per kW per Month	\$5.54 per kW per Month		\$5.87 per kW per Month	\$5.87 per kW per Month		
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day	\$0.4118 per kW per Day		- per kW per Day	\$0.4988 per kW per Day		
	Period 2	\$0.8350 per kW per Day	\$1.2275 per kW per Day		\$0.9441 per kW per Day	\$1.3154 per kW per Day		
<b>High Tension Below 138 kV</b>								
Customer Charge		\$814.18 per Month	\$814.18 per Month		\$735.81 per Month	\$735.81 per Month		
Contract Demand Charge		\$5.43 per kW per Month	\$5.43 per kW per Month		\$5.67 per kW per Month	\$5.67 per kW per Month		
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day	\$0.4118 per kW per Day		- per kW per Day	\$0.4988 per kW per Day		
	Period 2	\$0.3776 per kW per Day	\$0.4254 per kW per Day		\$0.4583 per kW per Day	\$0.4619 per kW per Day		
<b>High Tension Service at 138 kV</b>								
Customer Charge		\$319.00 per Month	\$319.00 per Month		\$208.31 per Month	\$208.31 per Month		
Contract Demand Charge		\$1.72 per kW per Month	\$1.72 per kW per Month		\$1.93 per kW per Month	\$1.93 per kW per Month		
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day	\$0.3088 per kW per Day		- per kW per Day	\$0.3743 per kW per Day		
	Period 2	\$0.1122 per kW per Day	- per kW per Day		\$0.1594 per kW per Day	- per kW per Day		
<b>Merchant Function Charge <sup>(1)</sup></b>								
Competitive Supply-Related Charge			0.1592 Cents Per kWhr		0.1133 Cents Per kWhr			
Competitive Credit & Collection-Related Charge			0.0438 Cents Per kWhr		0.0515 Cents Per kWhr			
Uncollectibles Associated with Commodity			0.0693 Cents Per kWhr		0.0700 Cents Per kWhr			
<b>Billing &amp; Payment Processing Charge</b>		See Table 30			See Table 30			
<b>Metering Charges <sup>(2)</sup></b>								
Meter Ownership			\$33.83 Per Month			\$25.37 Per Month		
Meter Service			\$16.79 Per Month			\$45.84 Per Month		
Meter Data			\$62.07 Per Month			\$62.04 Per Month		
<b>Reactive Power Charge <sup>(3)</sup></b>								
For Induction Generation and Kvar Meters			\$1.41 Per Kilovar Per Month			\$1.97 Per Kilovar Per Month		
<b>Other Charges and Adjustments</b>		As Described in Tariff			As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 13 - RATE 1 - BULK POWER - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$5.17 Per kW		\$5.43 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.12 Per kW	\$11.57 Per kW	\$7.48 Per kW	\$12.15 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1592 Cents Per kWhr		0.1133 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0438 Cents Per kWhr		0.0515 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0693 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$3.37 Per Month		\$25.37 Per Month
Meter Service		\$8.21 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 13 - RATE II - BULK POWER - HOUSING DEVELOPMENTS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate I				
<b>High Tension Below 138 kV</b>				
Customer Charge	\$2,688.09 per Month	\$2,688.09 per Month	\$2,812.78 per Month	\$2,812.78 per Month
Contract Demand Charge	\$5.87 per kW per Month	\$5.87 per kW per Month	\$6.14 per kW per Month	\$6.14 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3217 per kW per Day	- per kW per Day	\$0.3366 per kW per Day
Period 2	\$0.2927 per kW per Day	\$0.2452 per kW per Day	\$0.3063 per kW per Day	\$0.2566 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$2,221.62 per Month	\$2,221.62 per Month	\$2,324.67 per Month	\$2,324.67 per Month
Contract Demand Charge	\$2.27 per kW per Month	\$2.27 per kW per Month	\$2.38 per kW per Month	\$2.38 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2413 per kW per Day	- per kW per Day	\$0.2525 per kW per Day
Period 2	\$0.1227 per kW per Day	- per kW per Day	\$0.1284 per kW per Day	- per kW per Day
<b>Merchant Function Charge<sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges<sup>(2)</sup></b>				
Meter Ownership		\$3.37 Per Month		\$25.37 Per Month
Meter Service		\$8.21 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge<sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges  
 Rider D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
Applicability: To Customers who receive service under Service Classification Nos. 1, 2, 8, 9 and 12 except those taking standby service			
(A) For Service Connection	\$93.72	(A) For Service Connection	\$99.08
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,		(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,	
when the Customer is also taking metered service under this agreement	\$6.43 per month	when the Customer is also taking metered service under this agreement	\$6.80 per month
when no metered service is being supplied under this agreement	\$19.25 per month	when no metered service is being supplied under this agreement	\$20.35 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$6.43 per month	(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$6.80 per month
The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.		The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.	
The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.		The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.	
Billing & Payment Processing Charge	See Table 30	Billing & Payment Processing Charge	See Table 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

Rider 1 - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Customers who are eligible for service under Rate 1 of Service Classification of No.8 of the Company's PSC No. 10 - Electric and Participate in NYSERDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management ("NYSERDA's Program").				
<b>Low Tension</b>				
Customer Charge	\$320.66 per Month	\$320.66 per Month	\$292.93 per Month	\$292.93 per Month
Contract Demand Charge	\$7.11 per kW per Month	\$7.11 per kW per Month	\$7.14 per kW per Month	\$7.14 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.8544 per kW per Day	\$0.5476 per kW per Day	\$0.9077 per kW per Day	\$0.6462 per kW per Day
	Period 2 per kW per Day	\$1.4632 per kW per Day	per kW per Day	\$1.5966 per kW per Day
<b>High Tension</b>				
Customer Charge	\$320.66 per Month	\$320.66 per Month	\$292.93 per Month	\$292.93 per Month
Contract Demand Charge	\$6.66 per kW per Month	\$6.66 per kW per Month	\$6.71 per kW per Month	\$6.71 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.4790 per kW per Day	\$0.5476 per kW per Day	\$0.5331 per kW per Day	\$0.6462 per kW per Day
	Period 2 per kW per Day	\$0.4746 per kW per Day	per kW per Day	\$0.5272 per kW per Day
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM, All Other Months, Period 2: Monday through Friday 10 AM to 5 PM June - September.				
<b>Low Tension</b>				
Customer Charge	\$320.66 per Month	\$320.66 per Month	\$292.93 per Month	\$292.93 per Month
Contract Demand Charge	\$7.11 per kW per Month	\$7.11 per kW per Month	\$7.14 per kW per Month	\$7.14 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.8544 per kW per Day	\$0.5476 per kW per Day	\$0.9077 per kW per Day	\$0.6462 per kW per Day
	Period 2 per kW per Day	\$1.2919 per kW per Day	per kW per Day	\$1.4061 per kW per Day
<b>High Tension</b>				
Customer Charge	\$320.66 per Month	\$320.66 per Month	\$292.93 per Month	\$292.93 per Month
Contract Demand Charge	\$6.66 per kW per Month	\$6.66 per kW per Month	\$6.71 per kW per Month	\$6.71 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.4790 per kW per Day	\$0.5476 per kW per Day	\$0.5331 per kW per Day	\$0.6462 per kW per Day
	Period 2 per kW per Day	\$0.4190 per kW per Day	per kW per Day	\$0.4643 per kW per Day
(b) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM All Other Months, Period 2: Monday through Friday 5 PM to 9 PM June - September.				
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1592 Cents Per kWhr		0.1133 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0438 Cents Per kWhr		0.0515 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0693 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$3.57 Per Month		\$2.10 Per Month
Meter Service		\$4.30 Per Month		\$3.75 Per Month
Meter Data		\$4.01 Per Month		\$4.29 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$34.74 Per Month		\$25.37 Per Month
Meter Service		\$34.58 Per Month		\$45.84 Per Month
Meter Data		\$62.07 Per Month		\$62.04 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

SC 11 - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Charge <sup>(1)</sup>

For Induction Generation and Kvar Meters

\$1.41 Per Kilovar Per Month

For Induction Generation and Kvar Meters

\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present and Proposed (RY1) New Con Edison Rates and Charges

BILLING AND PAYMENT PROCESSING CHARGE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Please see General Rule 26.3

(Assumes Single Service Electric Customer, except those taking service under SC 11)

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges  
 Note: Present rates shown are the net of the delivery rates and the Temporary Rate Adjustment

PRESENT RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

PROPOSED NEW RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge <sup>(1)</sup>	18.16	Cents Per kWhr	18.98	Cents Per kWhr
Demand Delivery Charge <sup>(2)</sup>				
<b>LOW TENSION SERVICE:</b>	\$22.69	Per KW	\$24.36	Per KW
<b>HIGH TENSION SERVICE:</b>	\$20.43	Per KW	\$20.11	Per KW
Reactive Power Charge <sup>(3)</sup> For Induction Generation and Kvar Meters	\$1.41	Per Kilovar Per Month	\$1.97	Per Kilovar Per Month

Notes:

- (1) Applicable to non-demand-metered service and Westchester street lighting
- (2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

PRESENT RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$4.73
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$10.17
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$119.79
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$8.23
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$8.23

PROPOSED NEW RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$4.94
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$10.63
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$125.23
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$8.60
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$8.60

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.57 Per KW		\$6.87 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$10.56 Per KW	\$18.17 Per KW	\$11.04 Per KW	\$19.00 Per KW
All Hours - All Days	\$6.31 Per KW	\$19.96 Per KW	\$6.60 Per KW	\$20.87 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.57 Per KW		\$6.87 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$10.56 Per KW	\$18.17 Per KW	\$11.04 Per KW	\$19.00 Per KW
Reactive Power Charge <sup>(1)</sup>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
	Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate III.			
<b>Low Tension</b>				
Customer Charge	\$245.00 per Month	\$245.00 per Month	\$235.82 per Month	\$235.82 per Month
Contract Demand Charge	\$5.56 per kW per Month	\$5.56 per kW per Month	\$5.83 per kW per Month	\$5.83 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4313 per kW per Day	- per kW per Day	\$0.4848 per kW per Day
Period 2	\$0.5980 per kW per Day	\$1.1274 per kW per Day	\$0.5891 per kW per Day	\$1.1918 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$245.00 per Month	\$245.00 per Month	\$235.82 per Month	\$235.82 per Month
Contract Demand Charge	\$4.94 per kW per Month	\$4.94 per kW per Month	\$4.98 per kW per Month	\$4.98 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4393 per kW per Day	- per kW per Day	\$0.4948 per kW per Day
Period 2	\$0.3713 per kW per Day	\$0.3681 per kW per Day	\$0.3901 per kW per Day	\$0.3963 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - STATION USE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate III.				
<b>Low Tension</b>				
Customer Charge	\$245.00 per Month	\$245.00 per Month	\$235.82 per Month	\$235.82 per Month
Contract Demand Charge	\$5.56 per kW per Month	\$5.56 per kW per Month	\$5.83 per kW per Month	\$5.83 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3817 per kW per Day	\$1.1274 per kW per Day	\$0.3505 per kW per Day	\$1.1918 per kW per Day
<b>High Tension</b>				
Customer Charge	\$245.00 per Month	\$245.00 per Month	\$235.82 per Month	\$235.82 per Month
Contract Demand Charge	\$4.94 per kW per Month	\$4.94 per kW per Month	\$4.98 per kW per Month	\$4.98 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1473 per kW per Day	\$0.3681 per kW per Day	\$0.1423 per kW per Day	\$0.3963 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$755.19 per Month	\$755.19 per Month	\$726.68 per Month	\$726.68 per Month
Contract Demand Charge	\$7.90 per kW per Month	\$7.90 per kW per Month	\$7.94 per kW per Month	\$7.94 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3895 per kW per Day	- per kW per Day	\$0.4413 per kW per Day
Period 2	\$0.5861 per kW per Day	\$1.0556 per kW per Day	\$0.5999 per kW per Day	\$1.1149 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$755.19 per Month	\$755.19 per Month	\$726.68 per Month	\$726.68 per Month
Contract Demand Charge	\$5.90 per kW per Month	\$5.90 per kW per Month	\$5.67 per kW per Month	\$5.67 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3950 per kW per Day	- per kW per Day	\$0.4575 per kW per Day
Period 2	\$0.3407 per kW per Day	\$0.3316 per kW per Day	\$0.3875 per kW per Day	\$0.3659 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$74.63 per Month	\$74.63 per Month	\$48.56 per Month	\$48.56 per Month
Contract Demand Charge	\$2.30 per kW per Month	\$2.30 per kW per Month	\$2.35 per kW per Month	\$2.35 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2941 per kW per Day	- per kW per Day	\$0.3367 per kW per Day
Period 2	\$0.1530 per kW per Day	- per kW per Day	\$0.1777 per kW per Day	- per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present and Proposed New PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - STATION USE - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$755.19 per Month	\$755.19 per Month	\$726.68 per Month	\$726.68 per Month
Contract Demand Charge	\$7.90 per kW per Month	\$7.90 per kW per Month	\$7.94 per kW per Month	\$7.94 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3850 per kW per Day	\$1.0556 per kW per Day	\$0.3703 per kW per Day	\$1.1149 per kW per Day
<b>High Tension</b>				
Customer Charge	\$755.19 per Month	\$755.19 per Month	\$726.68 per Month	\$726.68 per Month
Contract Demand Charge	\$5.90 per kW per Month	\$5.90 per kW per Month	\$5.67 per kW per Month	\$5.67 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1341 per kW per Day	\$0.3316 per kW per Day	\$0.1425 per kW per Day	\$0.3659 per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.41 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

**ESTIMATED BILL IMPACTS FOR RATE YEAR 2**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**

TABLE NO. 01	RESIDENTIAL AND RELIGIOUS - RATE I	WINTER PERIOD
TABLE NO. 02	RESIDENTIAL AND RELIGIOUS - RATE I	SUMMER PERIOD
TABLE NO. 03	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING	WINTER PERIOD
TABLE NO. 04	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING	SUMMER PERIOD
TABLE NO. 04a	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING	WINTER PERIOD
TABLE NO. 04b	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING	SUMMER PERIOD
TABLE NO. 04c	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING	WINTER PERIOD
TABLE NO. 04d	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING	SUMMER PERIOD
TABLE NO. 04e	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING	WINTER PERIOD
TABLE NO. 04f	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING	SUMMER PERIOD

**ELECTRIC S. C. NO. 02**

TABLE NO. 05	GENERAL SMALL - RATE I	WINTER PERIOD
TABLE NO. 06	GENERAL SMALL - RATE I	SUMMER PERIOD

**ELECTRIC S. C. NO. 05**

TABLE NO. 07	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 08	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 09	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 10	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 11	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 12	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

**ELECTRIC S. C. NO. 08**

TABLE NO. 13	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 14	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 15	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 16	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 17	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

TABLE NO. 18	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH =====	SUMMER PERIOD
<b><u>ELECTRIC S. C. NO. 09</u></b>		
TABLE NO. 19	GENERAL - LARGE - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 20	GENERAL - LARGE - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 21	GENERAL - LARGE - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 22	GENERAL - LARGE - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 23	GENERAL - LARGE - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 24	GENERAL - LARGE - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 25	GENERAL - LARGE - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 26	GENERAL - LARGE - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 27	GENERAL - LARGE - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 28	GENERAL - LARGE - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 29	GENERAL - LARGE - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 30	GENERAL - LARGE - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 31	GENERAL - LARGE - TIME OF DAY - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 32	GENERAL - LARGE - TIME OF DAY - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 33	GENERAL - LARGE - TIME OF DAY - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 34	GENERAL - LARGE - TIME OF DAY - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 35	GENERAL - LARGE - TIME OF DAY - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

TABLE NO. 36	GENERAL - LARGE - TIME OF DAY - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 37	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 38	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 39	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 40	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 41	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 42	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
<b><u>ELECTRIC S. C. NO. 12</u></b>		
TABLE NO. 43	===== MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 44	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 45	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 46	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 47	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 48	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 49	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 50	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 51	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	WINTER PERIOD
TABLE NO. 52	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	SUMMER PERIOD

**MSC, MAC and SBC Factors Used:**

<b>MSC</b>	Current	\$ 0.085344 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.085344 is used in both the summer and winter bill calculations at the proposed level for all the classes.
<b>MAC, incl. Ubs</b>	Current	\$ 0.009263 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.009420 is used in both the summer and winter bill calculations at the proposed level for all the classes.
SBC & Charge for Renewable Portfolio		\$ 0.006788 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
Note:		Bills also include PSL 18-a surcharge.

**GRT Factors Used:**

<b>Commodity</b>	2.616700% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes.
<b>Delivery</b>	2.616700% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 01**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.48	\$ 19.54	\$ 0.06	0.3%
20	\$ 21.60	\$ 21.71	\$ 0.11	0.5%
30	\$ 23.67	\$ 23.86	\$ 0.19	0.8%
50	\$ 27.85	\$ 28.17	\$ 0.32	1.1%
60	\$ 29.94	\$ 30.32	\$ 0.38	1.3%
80	\$ 34.11	\$ 34.62	\$ 0.51	1.5%
100	\$ 38.30	\$ 38.92	\$ 0.62	1.6%
120	\$ 42.46	\$ 43.23	\$ 0.77	1.8%
150	\$ 48.74	\$ 49.69	\$ 0.95	1.9%
200	\$ 59.18	\$ 60.44	\$ 1.26	2.1%
210	\$ 61.28	\$ 62.59	\$ 1.31	2.1%
240	\$ 67.53	\$ 69.05	\$ 1.52	2.3%
250	\$ 69.65	\$ 71.22	\$ 1.57	2.3%
300	\$ 80.07	\$ 81.97	\$ 1.90	2.4%
360	\$ 92.60	\$ 94.88	\$ 2.28	2.5%
400	\$ 100.98	\$ 103.50	\$ 2.52	2.5%
450	\$ 111.39	\$ 114.25	\$ 2.86	2.6%
500	\$ 121.84	\$ 125.01	\$ 3.17	2.6%
750	\$ 174.08	\$ 178.83	\$ 4.75	2.7%
780	\$ 180.34	\$ 185.27	\$ 4.93	2.7%
1,000	\$ 226.30	\$ 232.62	\$ 6.32	2.8%
1,500	\$ 330.75	\$ 340.24	\$ 9.49	2.9%
3,000	\$ 644.09	\$ 663.06	\$ 18.97	2.9%
5,000	\$ 1,061.91	\$ 1,093.51	\$ 31.60	3.0%
10,000	\$ 2,106.39	\$ 2,169.60	\$ 63.21	3.0%
20,000	\$ 4,195.38	\$ 4,321.81	\$ 126.43	3.0%
30,000	\$ 6,284.37	\$ 6,474.00	\$ 189.63	3.0%
40,000	\$ 8,373.36	\$ 8,626.21	\$ 252.85	3.0%

TABLE NO. 01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 02**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.48	\$ 19.54	\$ 0.06	0.3%
20	\$ 21.60	\$ 21.71	\$ 0.11	0.5%
30	\$ 23.67	\$ 23.86	\$ 0.19	0.8%
50	\$ 27.85	\$ 28.17	\$ 0.32	1.1%
60	\$ 29.94	\$ 30.32	\$ 0.38	1.3%
80	\$ 34.11	\$ 34.62	\$ 0.51	1.5%
100	\$ 38.30	\$ 38.92	\$ 0.62	1.6%
120	\$ 42.46	\$ 43.23	\$ 0.77	1.8%
150	\$ 48.74	\$ 49.69	\$ 0.95	1.9%
200	\$ 59.18	\$ 60.44	\$ 1.26	2.1%
210	\$ 61.28	\$ 62.59	\$ 1.31	2.1%
240	\$ 67.53	\$ 69.05	\$ 1.52	2.3%
250	\$ 69.65	\$ 71.22	\$ 1.57	2.3%
300	\$ 80.81	\$ 82.76	\$ 1.95	2.4%
360	\$ 94.22	\$ 96.60	\$ 2.38	2.5%
400	\$ 103.19	\$ 105.86	\$ 2.67	2.6%
450	\$ 114.35	\$ 117.39	\$ 3.04	2.7%
500	\$ 125.54	\$ 128.93	\$ 3.39	2.7%
750	\$ 181.47	\$ 186.67	\$ 5.20	2.9%
780	\$ 188.17	\$ 193.58	\$ 5.41	2.9%
1,000	\$ 237.38	\$ 244.38	\$ 7.00	2.9%
1,500	\$ 349.22	\$ 359.84	\$ 10.62	3.0%
3,000	\$ 684.73	\$ 706.18	\$ 21.45	3.1%
5,000	\$ 1,132.10	\$ 1,167.98	\$ 35.88	3.2%
10,000	\$ 2,250.47	\$ 2,322.48	\$ 72.01	3.2%
20,000	\$ 4,487.23	\$ 4,631.48	\$ 144.25	3.2%
30,000	\$ 6,723.98	\$ 6,940.48	\$ 216.50	3.2%
40,000	\$ 8,960.73	\$ 9,249.48	\$ 288.75	3.2%

TABLE NO. 02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 03**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING  
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 7.14	\$ -	0.0%
10	\$ 9.22	\$ 9.28	\$ 0.06	0.7%
20	\$ 11.34	\$ 11.45	\$ 0.11	1.0%
30	\$ 13.41	\$ 13.59	\$ 0.18	1.3%
50	\$ 17.59	\$ 17.91	\$ 0.32	1.8%
60	\$ 19.68	\$ 20.06	\$ 0.38	1.9%
80	\$ 23.85	\$ 24.36	\$ 0.51	2.1%
100	\$ 28.03	\$ 28.66	\$ 0.63	2.2%
120	\$ 32.20	\$ 32.97	\$ 0.77	2.4%
150	\$ 38.48	\$ 39.43	\$ 0.95	2.5%
200	\$ 48.92	\$ 50.18	\$ 1.26	2.6%
210	\$ 51.02	\$ 52.33	\$ 1.31	2.6%
240	\$ 57.27	\$ 58.78	\$ 1.51	2.6%
250	\$ 59.39	\$ 60.96	\$ 1.57	2.6%
300	\$ 69.81	\$ 71.71	\$ 1.90	2.7%
360	\$ 82.34	\$ 84.62	\$ 2.28	2.8%
400	\$ 90.72	\$ 93.24	\$ 2.52	2.8%
450	\$ 101.13	\$ 103.98	\$ 2.85	2.8%
500	\$ 111.58	\$ 114.75	\$ 3.17	2.8%
750	\$ 163.82	\$ 168.56	\$ 4.74	2.9%
780	\$ 170.08	\$ 175.01	\$ 4.93	2.9%
1,000	\$ 216.04	\$ 222.36	\$ 6.32	2.9%
1,500	\$ 320.49	\$ 329.98	\$ 9.49	3.0%
3,000	\$ 633.83	\$ 652.80	\$ 18.97	3.0%
5,000	\$ 1,051.65	\$ 1,083.24	\$ 31.59	3.0%
10,000	\$ 2,096.13	\$ 2,159.34	\$ 63.21	3.0%
20,000	\$ 4,185.12	\$ 4,311.54	\$ 126.42	3.0%
30,000	\$ 6,274.10	\$ 6,463.74	\$ 189.64	3.0%
40,000	\$ 8,363.09	\$ 8,615.95	\$ 252.86	3.0%

TABLE NO. 03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING  
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 7.14	\$ -	0.0%
10	\$ 9.22	\$ 9.28	\$ 0.06	0.7%
20	\$ 11.34	\$ 11.45	\$ 0.11	1.0%
30	\$ 13.41	\$ 13.59	\$ 0.18	1.3%
50	\$ 17.59	\$ 17.91	\$ 0.32	1.8%
60	\$ 19.68	\$ 20.06	\$ 0.38	1.9%
80	\$ 23.85	\$ 24.36	\$ 0.51	2.1%
100	\$ 28.03	\$ 28.66	\$ 0.63	2.2%
120	\$ 32.20	\$ 32.97	\$ 0.77	2.4%
150	\$ 38.48	\$ 39.43	\$ 0.95	2.5%
200	\$ 48.92	\$ 50.18	\$ 1.26	2.6%
210	\$ 51.02	\$ 52.33	\$ 1.31	2.6%
240	\$ 57.27	\$ 58.78	\$ 1.51	2.6%
250	\$ 59.39	\$ 60.96	\$ 1.57	2.6%
300	\$ 70.55	\$ 72.50	\$ 1.95	2.8%
360	\$ 83.96	\$ 86.34	\$ 2.38	2.8%
400	\$ 92.93	\$ 95.60	\$ 2.67	2.9%
450	\$ 104.09	\$ 107.12	\$ 3.03	2.9%
500	\$ 115.27	\$ 118.67	\$ 3.40	2.9%
750	\$ 171.20	\$ 176.40	\$ 5.20	3.0%
780	\$ 177.91	\$ 183.32	\$ 5.41	3.0%
1,000	\$ 227.12	\$ 234.12	\$ 7.00	3.1%
1,500	\$ 338.96	\$ 349.58	\$ 10.62	3.1%
3,000	\$ 674.46	\$ 695.92	\$ 21.46	3.2%
5,000	\$ 1,121.84	\$ 1,157.72	\$ 35.88	3.2%
10,000	\$ 2,240.21	\$ 2,312.22	\$ 72.01	3.2%
20,000	\$ 4,476.96	\$ 4,621.22	\$ 144.26	3.2%
30,000	\$ 6,713.71	\$ 6,930.22	\$ 216.51	3.2%
40,000	\$ 8,950.47	\$ 9,239.22	\$ 288.75	3.2%

TABLE NO. 04

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04a**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 3.04	\$ (4.10)	-57.4%
10	\$ 9.22	\$ 5.18	\$ (4.04)	-43.8%
20	\$ 11.34	\$ 7.35	\$ (3.99)	-35.2%
30	\$ 13.41	\$ 9.49	\$ (3.92)	-29.2%
50	\$ 17.59	\$ 13.80	\$ (3.79)	-21.5%
60	\$ 19.68	\$ 15.95	\$ (3.73)	-19.0%
80	\$ 23.85	\$ 20.25	\$ (3.60)	-15.1%
100	\$ 28.03	\$ 24.56	\$ (3.47)	-12.4%
120	\$ 32.20	\$ 28.87	\$ (3.33)	-10.3%
150	\$ 38.48	\$ 35.32	\$ (3.16)	-8.2%
200	\$ 48.92	\$ 46.08	\$ (2.84)	-5.8%
210	\$ 51.02	\$ 48.23	\$ (2.79)	-5.5%
240	\$ 57.27	\$ 54.68	\$ (2.59)	-4.5%
250	\$ 59.39	\$ 56.85	\$ (2.54)	-4.3%
300	\$ 69.81	\$ 67.61	\$ (2.20)	-3.2%
360	\$ 82.34	\$ 80.51	\$ (1.83)	-2.2%
400	\$ 90.72	\$ 89.14	\$ (1.58)	-1.7%
450	\$ 101.13	\$ 99.88	\$ (1.25)	-1.2%
500	\$ 111.58	\$ 110.65	\$ (0.93)	-0.8%
750	\$ 163.82	\$ 164.46	\$ 0.64	0.4%
780	\$ 170.08	\$ 170.90	\$ 0.82	0.5%
1,000	\$ 216.04	\$ 218.25	\$ 2.21	1.0%
1,500	\$ 320.49	\$ 325.87	\$ 5.38	1.7%
3,000	\$ 633.83	\$ 648.69	\$ 14.86	2.3%
5,000	\$ 1,051.65	\$ 1,079.14	\$ 27.49	2.6%
10,000	\$ 2,096.13	\$ 2,155.23	\$ 59.10	2.8%
20,000	\$ 4,185.12	\$ 4,307.44	\$ 122.32	2.9%
30,000	\$ 6,274.10	\$ 6,459.64	\$ 185.54	3.0%
40,000	\$ 8,363.09	\$ 8,611.84	\$ 248.75	3.0%

TABLE NO. 04a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04b**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 3.04	\$ (4.10)	-57.4%
10	\$ 9.22	\$ 5.18	\$ (4.04)	-43.8%
20	\$ 11.34	\$ 7.35	\$ (3.99)	-35.2%
30	\$ 13.41	\$ 9.49	\$ (3.92)	-29.2%
50	\$ 17.59	\$ 13.80	\$ (3.79)	-21.5%
60	\$ 19.68	\$ 15.95	\$ (3.73)	-19.0%
80	\$ 23.85	\$ 20.25	\$ (3.60)	-15.1%
100	\$ 28.03	\$ 24.56	\$ (3.47)	-12.4%
120	\$ 32.20	\$ 28.87	\$ (3.33)	-10.3%
150	\$ 38.48	\$ 35.32	\$ (3.16)	-8.2%
200	\$ 48.92	\$ 46.08	\$ (2.84)	-5.8%
210	\$ 51.02	\$ 48.23	\$ (2.79)	-5.5%
240	\$ 57.27	\$ 54.68	\$ (2.59)	-4.5%
250	\$ 59.39	\$ 56.85	\$ (2.54)	-4.3%
300	\$ 70.55	\$ 68.40	\$ (2.15)	-3.0%
360	\$ 83.96	\$ 82.24	\$ (1.72)	-2.0%
400	\$ 92.93	\$ 91.50	\$ (1.43)	-1.5%
450	\$ 104.09	\$ 103.02	\$ (1.07)	-1.0%
500	\$ 115.27	\$ 114.57	\$ (0.70)	-0.6%
750	\$ 171.20	\$ 172.30	\$ 1.10	0.6%
780	\$ 177.91	\$ 179.21	\$ 1.30	0.7%
1,000	\$ 227.12	\$ 230.01	\$ 2.89	1.3%
1,500	\$ 338.96	\$ 345.47	\$ 6.51	1.9%
3,000	\$ 674.46	\$ 691.81	\$ 17.35	2.6%
5,000	\$ 1,121.84	\$ 1,153.62	\$ 31.78	2.8%
10,000	\$ 2,240.21	\$ 2,308.11	\$ 67.90	3.0%
20,000	\$ 4,476.96	\$ 4,617.12	\$ 140.16	3.1%
30,000	\$ 6,713.71	\$ 6,926.11	\$ 212.40	3.2%
40,000	\$ 8,950.47	\$ 9,235.12	\$ 284.65	3.2%

TABLE NO. 04b

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04c**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ (5.17)	\$ (12.31)	-172.4%
10	\$ 9.22	\$ (3.03)	\$ (12.25)	-132.9%
20	\$ 11.34	\$ (0.86)	\$ (12.20)	-107.6%
30	\$ 13.41	\$ 1.28	\$ (12.13)	-90.5%
50	\$ 17.59	\$ 5.59	\$ (12.00)	-68.2%
60	\$ 19.68	\$ 7.74	\$ (11.94)	-60.7%
80	\$ 23.85	\$ 12.04	\$ (11.81)	-49.5%
100	\$ 28.03	\$ 16.35	\$ (11.68)	-41.7%
120	\$ 32.20	\$ 20.66	\$ (11.54)	-35.8%
150	\$ 38.48	\$ 27.11	\$ (11.37)	-29.5%
200	\$ 48.92	\$ 37.87	\$ (11.05)	-22.6%
210	\$ 51.02	\$ 40.02	\$ (11.00)	-21.6%
240	\$ 57.27	\$ 46.47	\$ (10.80)	-18.9%
250	\$ 59.39	\$ 48.64	\$ (10.75)	-18.1%
300	\$ 69.81	\$ 59.40	\$ (10.41)	-14.9%
360	\$ 82.34	\$ 72.30	\$ (10.04)	-12.2%
400	\$ 90.72	\$ 80.93	\$ (9.79)	-10.8%
450	\$ 101.13	\$ 91.67	\$ (9.46)	-9.4%
500	\$ 111.58	\$ 102.44	\$ (9.14)	-8.2%
750	\$ 163.82	\$ 156.25	\$ (7.57)	-4.6%
780	\$ 170.08	\$ 162.69	\$ (7.39)	-4.3%
1,000	\$ 216.04	\$ 210.05	\$ (5.99)	-2.8%
1,500	\$ 320.49	\$ 317.66	\$ (2.83)	-0.9%
3,000	\$ 633.83	\$ 640.48	\$ 6.65	1.0%
5,000	\$ 1,051.65	\$ 1,070.93	\$ 19.28	1.8%
10,000	\$ 2,096.13	\$ 2,147.02	\$ 50.89	2.4%
20,000	\$ 4,185.12	\$ 4,299.23	\$ 114.11	2.7%
30,000	\$ 6,274.10	\$ 6,451.43	\$ 177.33	2.8%
40,000	\$ 8,363.09	\$ 8,603.63	\$ 240.54	2.9%

TABLE NO. 04c

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04d**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ (5.17)	\$ (12.31)	-172.4%
10	\$ 9.22	\$ (3.03)	\$ (12.25)	-132.9%
20	\$ 11.34	\$ (0.86)	\$ (12.20)	-107.6%
30	\$ 13.41	\$ 1.28	\$ (12.13)	-90.5%
50	\$ 17.59	\$ 5.59	\$ (12.00)	-68.2%
60	\$ 19.68	\$ 7.74	\$ (11.94)	-60.7%
80	\$ 23.85	\$ 12.04	\$ (11.81)	-49.5%
100	\$ 28.03	\$ 16.35	\$ (11.68)	-41.7%
120	\$ 32.20	\$ 20.66	\$ (11.54)	-35.8%
150	\$ 38.48	\$ 27.11	\$ (11.37)	-29.5%
200	\$ 48.92	\$ 37.87	\$ (11.05)	-22.6%
210	\$ 51.02	\$ 40.02	\$ (11.00)	-21.6%
240	\$ 57.27	\$ 46.47	\$ (10.80)	-18.9%
250	\$ 59.39	\$ 48.64	\$ (10.75)	-18.1%
300	\$ 70.55	\$ 60.19	\$ (10.36)	-14.7%
360	\$ 83.96	\$ 74.03	\$ (9.93)	-11.8%
400	\$ 92.93	\$ 83.29	\$ (9.64)	-10.4%
450	\$ 104.09	\$ 94.81	\$ (9.28)	-8.9%
500	\$ 115.27	\$ 106.36	\$ (8.91)	-7.7%
750	\$ 171.20	\$ 164.09	\$ (7.11)	-4.2%
780	\$ 177.91	\$ 171.01	\$ (6.90)	-3.9%
1,000	\$ 227.12	\$ 221.81	\$ (5.31)	-2.3%
1,500	\$ 338.96	\$ 337.26	\$ (1.70)	-0.5%
3,000	\$ 674.46	\$ 683.60	\$ 9.14	1.4%
5,000	\$ 1,121.84	\$ 1,145.41	\$ 23.57	2.1%
10,000	\$ 2,240.21	\$ 2,299.90	\$ 59.69	2.7%
20,000	\$ 4,476.96	\$ 4,608.91	\$ 131.95	2.9%
30,000	\$ 6,713.71	\$ 6,917.90	\$ 204.19	3.0%
40,000	\$ 8,950.47	\$ 9,226.91	\$ 276.44	3.1%

TABLE NO. 04d

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04e**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING  
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 17.40	\$ 10.26	143.7%
10	\$ 9.22	\$ 19.54	\$ 10.32	111.9%
20	\$ 11.34	\$ 21.71	\$ 10.37	91.4%
30	\$ 13.41	\$ 23.86	\$ 10.45	77.9%
50	\$ 17.59	\$ 28.17	\$ 10.58	60.1%
60	\$ 19.68	\$ 30.32	\$ 10.64	54.1%
80	\$ 23.85	\$ 34.62	\$ 10.77	45.2%
100	\$ 28.03	\$ 38.92	\$ 10.89	38.9%
120	\$ 32.20	\$ 43.23	\$ 11.03	34.3%
150	\$ 38.48	\$ 49.69	\$ 11.21	29.1%
200	\$ 48.92	\$ 60.44	\$ 11.52	23.5%
210	\$ 51.02	\$ 62.59	\$ 11.57	22.7%
240	\$ 57.27	\$ 69.05	\$ 11.78	20.6%
250	\$ 59.39	\$ 71.22	\$ 11.83	19.9%
300	\$ 69.81	\$ 81.97	\$ 12.16	17.4%
360	\$ 82.34	\$ 94.88	\$ 12.54	15.2%
400	\$ 90.72	\$ 103.50	\$ 12.78	14.1%
450	\$ 101.13	\$ 114.25	\$ 13.12	13.0%
500	\$ 111.58	\$ 125.01	\$ 13.43	12.0%
750	\$ 163.82	\$ 178.83	\$ 15.01	9.2%
780	\$ 170.08	\$ 185.27	\$ 15.19	8.9%
1,000	\$ 216.04	\$ 232.62	\$ 16.58	7.7%
1,500	\$ 320.49	\$ 340.24	\$ 19.75	6.2%
3,000	\$ 633.83	\$ 663.06	\$ 29.23	4.6%
5,000	\$ 1,051.65	\$ 1,093.51	\$ 41.86	4.0%
10,000	\$ 2,096.13	\$ 2,169.60	\$ 73.47	3.5%
20,000	\$ 4,185.12	\$ 4,321.81	\$ 136.69	3.3%
30,000	\$ 6,274.10	\$ 6,474.00	\$ 199.90	3.2%
40,000	\$ 8,363.09	\$ 8,626.21	\$ 263.12	3.1%

TABLE NO. 04e

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04f**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING  
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 17.40	\$ 10.26	143.7%
10	\$ 9.22	\$ 19.54	\$ 10.32	111.9%
20	\$ 11.34	\$ 21.71	\$ 10.37	91.4%
30	\$ 13.41	\$ 23.86	\$ 10.45	77.9%
50	\$ 17.59	\$ 28.17	\$ 10.58	60.1%
60	\$ 19.68	\$ 30.32	\$ 10.64	54.1%
80	\$ 23.85	\$ 34.62	\$ 10.77	45.2%
100	\$ 28.03	\$ 38.92	\$ 10.89	38.9%
120	\$ 32.20	\$ 43.23	\$ 11.03	34.3%
150	\$ 38.48	\$ 49.69	\$ 11.21	29.1%
200	\$ 48.92	\$ 60.44	\$ 11.52	23.5%
210	\$ 51.02	\$ 62.59	\$ 11.57	22.7%
240	\$ 57.27	\$ 69.05	\$ 11.78	20.6%
250	\$ 59.39	\$ 71.22	\$ 11.83	19.9%
300	\$ 70.55	\$ 82.76	\$ 12.21	17.3%
360	\$ 83.96	\$ 96.60	\$ 12.64	15.1%
400	\$ 92.93	\$ 105.86	\$ 12.93	13.9%
450	\$ 104.09	\$ 117.39	\$ 13.30	12.8%
500	\$ 115.27	\$ 128.93	\$ 13.66	11.9%
750	\$ 171.20	\$ 186.67	\$ 15.47	9.0%
780	\$ 177.91	\$ 193.58	\$ 15.67	8.8%
1,000	\$ 227.12	\$ 244.38	\$ 17.26	7.6%
1,500	\$ 338.96	\$ 359.84	\$ 20.88	6.2%
3,000	\$ 674.46	\$ 706.18	\$ 31.72	4.7%
5,000	\$ 1,121.84	\$ 1,167.98	\$ 46.14	4.1%
10,000	\$ 2,240.21	\$ 2,322.48	\$ 82.27	3.7%
20,000	\$ 4,476.96	\$ 4,631.48	\$ 154.52	3.5%
30,000	\$ 6,713.71	\$ 6,940.48	\$ 226.77	3.4%
40,000	\$ 8,950.47	\$ 9,249.48	\$ 299.01	3.3%

TABLE NO. 04f

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 05**  
 GENERAL SMALL - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 30.02	\$ 30.09	\$ 0.07	0.2%
20	\$ 32.15	\$ 32.27	\$ 0.12	0.4%
50	\$ 38.46	\$ 38.80	\$ 0.34	0.9%
100	\$ 49.00	\$ 49.66	\$ 0.66	1.3%
200	\$ 70.08	\$ 71.40	\$ 1.32	1.9%
250	\$ 80.64	\$ 82.29	\$ 1.65	2.0%
300	\$ 91.16	\$ 93.14	\$ 1.98	2.2%
400	\$ 112.25	\$ 114.89	\$ 2.64	2.4%
450	\$ 122.77	\$ 125.74	\$ 2.97	2.4%
500	\$ 133.31	\$ 136.62	\$ 3.31	2.5%
600	\$ 154.40	\$ 158.37	\$ 3.97	2.6%
750	\$ 186.03	\$ 190.98	\$ 4.95	2.7%
900	\$ 217.64	\$ 223.59	\$ 5.95	2.7%
1,000	\$ 238.71	\$ 245.32	\$ 6.61	2.8%
1,200	\$ 280.88	\$ 288.80	\$ 7.92	2.8%
1,500	\$ 344.10	\$ 354.03	\$ 9.93	2.9%
2,000	\$ 449.51	\$ 462.74	\$ 13.23	2.9%
2,100	\$ 470.58	\$ 484.47	\$ 13.89	3.0%
2,500	\$ 554.91	\$ 571.44	\$ 16.53	3.0%
3,000	\$ 660.30	\$ 680.14	\$ 19.84	3.0%
4,000	\$ 871.09	\$ 897.56	\$ 26.47	3.0%
5,000	\$ 1,081.88	\$ 1,114.96	\$ 33.08	3.1%
6,000	\$ 1,292.67	\$ 1,332.37	\$ 39.70	3.1%

TABLE NO. 05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 06**  
 GENERAL SMALL - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 30.22	\$ 30.30	\$ 0.08	0.3%
20	\$ 32.53	\$ 32.68	\$ 0.15	0.5%
50	\$ 39.42	\$ 39.82	\$ 0.40	1.0%
100	\$ 50.93	\$ 51.71	\$ 0.78	1.5%
200	\$ 73.94	\$ 75.51	\$ 1.57	2.1%
250	\$ 85.46	\$ 87.42	\$ 1.96	2.3%
300	\$ 96.95	\$ 99.30	\$ 2.35	2.4%
400	\$ 119.97	\$ 123.09	\$ 3.12	2.6%
450	\$ 131.45	\$ 134.98	\$ 3.53	2.7%
500	\$ 142.95	\$ 146.88	\$ 3.93	2.7%
600	\$ 165.97	\$ 170.68	\$ 4.71	2.8%
750	\$ 200.50	\$ 206.37	\$ 5.87	2.9%
900	\$ 235.00	\$ 242.06	\$ 7.06	3.0%
1,000	\$ 258.00	\$ 265.85	\$ 7.85	3.0%
1,200	\$ 304.03	\$ 313.43	\$ 9.40	3.1%
1,500	\$ 373.04	\$ 384.82	\$ 11.78	3.2%
2,000	\$ 488.09	\$ 503.79	\$ 15.70	3.2%
2,100	\$ 511.09	\$ 527.57	\$ 16.48	3.2%
2,500	\$ 603.14	\$ 622.75	\$ 19.61	3.3%
3,000	\$ 718.17	\$ 741.71	\$ 23.54	3.3%
4,000	\$ 948.26	\$ 979.65	\$ 31.39	3.3%
5,000	\$ 1,178.34	\$ 1,217.57	\$ 39.23	3.3%
6,000	\$ 1,408.42	\$ 1,455.51	\$ 47.09	3.3%

TABLE NO. 06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 07**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 360.29	\$ 377.00	\$ 16.71	4.6%
3,000	15.00	\$ 699.73	\$ 731.36	\$ 31.63	4.5%
5,000	25.00	\$ 1,152.34	\$ 1,203.89	\$ 51.55	4.5%
10,000	50.00	\$ 2,283.80	\$ 2,385.18	\$ 101.38	4.4%
15,000	75.00	\$ 3,415.29	\$ 3,566.47	\$ 151.18	4.4%
20,000	100.00	\$ 4,546.74	\$ 4,747.75	\$ 201.01	4.4%
30,000	150.00	\$ 6,809.69	\$ 7,110.32	\$ 300.63	4.4%
40,000	200.00	\$ 9,072.64	\$ 9,472.90	\$ 400.26	4.4%
50,000	250.00	\$ 11,335.57	\$ 11,835.48	\$ 499.91	4.4%
60,000	300.00	\$ 13,598.52	\$ 14,198.05	\$ 599.53	4.4%
80,000	400.00	\$ 18,124.42	\$ 18,923.20	\$ 798.78	4.4%
90,000	450.00	\$ 20,387.35	\$ 21,285.78	\$ 898.43	4.4%
100,000	500.00	\$ 22,650.30	\$ 23,648.35	\$ 998.05	4.4%
120,000	600.00	\$ 27,176.19	\$ 28,373.50	\$ 1,197.31	4.4%
150,000	750.00	\$ 33,965.02	\$ 35,461.23	\$ 1,496.21	4.4%
200,000	1,000.00	\$ 45,279.75	\$ 47,274.10	\$ 1,994.35	4.4%
300,000	1,500.00	\$ 67,909.19	\$ 70,899.85	\$ 2,990.66	4.4%

TABLE NO. 07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 08**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 321.30	\$ 333.10	\$ 11.80	3.7%
3,000	10.00	\$ 621.74	\$ 643.57	\$ 21.83	3.5%
5,000	16.66	\$ 1,022.25	\$ 1,057.46	\$ 35.21	3.4%
10,000	33.33	\$ 2,023.79	\$ 2,092.50	\$ 68.71	3.4%
15,000	50.00	\$ 3,025.34	\$ 3,127.53	\$ 102.19	3.4%
20,000	66.66	\$ 4,026.71	\$ 4,162.37	\$ 135.66	3.4%
30,000	100.00	\$ 6,029.80	\$ 6,232.44	\$ 202.64	3.4%
40,000	133.33	\$ 8,032.74	\$ 8,302.33	\$ 269.59	3.4%
50,000	166.66	\$ 10,035.66	\$ 10,372.22	\$ 336.56	3.4%
60,000	200.00	\$ 12,038.75	\$ 12,442.28	\$ 403.53	3.4%
80,000	266.66	\$ 16,044.61	\$ 16,582.05	\$ 537.44	3.3%
90,000	300.00	\$ 18,047.69	\$ 18,652.12	\$ 604.43	3.3%
100,000	333.33	\$ 20,050.63	\$ 20,722.01	\$ 671.38	3.3%
120,000	400.00	\$ 24,056.64	\$ 24,861.96	\$ 805.32	3.3%
150,000	500.00	\$ 30,065.58	\$ 31,071.80	\$ 1,006.22	3.3%
200,000	666.66	\$ 40,080.40	\$ 41,421.41	\$ 1,341.01	3.3%
300,000	1,000.00	\$ 60,110.32	\$ 62,120.99	\$ 2,010.67	3.3%
450,000	1,500.00	\$ 90,155.05	\$ 93,170.19	\$ 3,015.14	3.3%

TABLE NO. 08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**

**TABLE NO. 09**

ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
WINTER PERIOD  
400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 321.30	\$ 333.10	\$ 11.80	3.7%
3,000	7.50	\$ 582.75	\$ 599.68	\$ 16.93	2.9%
5,000	12.50	\$ 957.37	\$ 984.43	\$ 27.06	2.8%
10,000	25.00	\$ 1,893.86	\$ 1,946.24	\$ 52.38	2.8%
15,000	37.50	\$ 2,830.37	\$ 2,908.06	\$ 77.69	2.7%
20,000	50.00	\$ 3,766.85	\$ 3,869.86	\$ 103.01	2.7%
30,000	75.00	\$ 5,639.86	\$ 5,793.50	\$ 153.64	2.7%
40,000	100.00	\$ 7,512.86	\$ 7,717.13	\$ 204.27	2.7%
50,000	125.00	\$ 9,385.86	\$ 9,640.76	\$ 254.90	2.7%
60,000	150.00	\$ 11,258.86	\$ 11,564.39	\$ 305.53	2.7%
80,000	200.00	\$ 15,004.87	\$ 15,411.66	\$ 406.79	2.7%
90,000	225.00	\$ 16,877.86	\$ 17,335.29	\$ 457.43	2.7%
100,000	250.00	\$ 18,750.87	\$ 19,258.92	\$ 508.05	2.7%
120,000	300.00	\$ 22,496.87	\$ 23,106.19	\$ 609.32	2.7%
150,000	375.00	\$ 28,115.87	\$ 28,877.08	\$ 761.21	2.7%
200,000	500.00	\$ 37,480.88	\$ 38,495.25	\$ 1,014.37	2.7%
300,000	750.00	\$ 56,210.89	\$ 57,731.56	\$ 1,520.67	2.7%
450,000	1,125.00	\$ 84,305.90	\$ 86,586.04	\$ 2,280.14	2.7%
500,000	1,250.00	\$ 93,670.90	\$ 96,204.21	\$ 2,533.31	2.7%

TABLE NO. 09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 10**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 432.61	\$ 458.35	\$ 25.74	5.9%
3,000	15.00	\$ 838.85	\$ 887.82	\$ 48.97	5.8%
5,000	25.00	\$ 1,380.53	\$ 1,460.51	\$ 79.98	5.8%
10,000	50.00	\$ 2,734.67	\$ 2,892.18	\$ 157.51	5.8%
15,000	75.00	\$ 4,088.83	\$ 4,323.86	\$ 235.03	5.7%
20,000	100.00	\$ 5,442.96	\$ 5,755.51	\$ 312.55	5.7%
30,000	150.00	\$ 8,151.27	\$ 8,618.86	\$ 467.59	5.7%
40,000	200.00	\$ 10,859.57	\$ 11,482.21	\$ 622.64	5.7%
50,000	250.00	\$ 13,567.87	\$ 14,345.56	\$ 777.69	5.7%
60,000	300.00	\$ 16,276.17	\$ 17,208.89	\$ 932.72	5.7%
80,000	400.00	\$ 21,692.78	\$ 22,935.59	\$ 1,242.81	5.7%
90,000	450.00	\$ 24,401.07	\$ 25,798.93	\$ 1,397.86	5.7%
100,000	500.00	\$ 27,109.38	\$ 28,662.27	\$ 1,552.89	5.7%
120,000	600.00	\$ 32,525.97	\$ 34,388.97	\$ 1,863.00	5.7%
150,000	750.00	\$ 40,650.88	\$ 42,979.00	\$ 2,328.12	5.7%
200,000	1,000.00	\$ 54,192.39	\$ 57,295.72	\$ 3,103.33	5.7%
300,000	1,500.00	\$ 81,275.40	\$ 85,929.16	\$ 4,653.76	5.7%

TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 11**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 371.35	\$ 389.41	\$ 18.06	4.9%
3,000	10.00	\$ 716.33	\$ 749.96	\$ 33.63	4.7%
5,000	16.66	\$ 1,176.16	\$ 1,230.54	\$ 54.38	4.6%
10,000	33.33	\$ 2,326.17	\$ 2,432.54	\$ 106.37	4.6%
15,000	50.00	\$ 3,476.21	\$ 3,634.53	\$ 158.32	4.6%
20,000	66.66	\$ 4,625.97	\$ 4,836.22	\$ 210.25	4.5%
30,000	100.00	\$ 6,926.02	\$ 7,240.21	\$ 314.19	4.5%
40,000	133.33	\$ 9,225.83	\$ 9,643.91	\$ 418.08	4.5%
50,000	166.66	\$ 11,525.63	\$ 12,047.61	\$ 521.98	4.5%
60,000	200.00	\$ 13,825.68	\$ 14,451.58	\$ 625.90	4.5%
80,000	266.66	\$ 18,425.30	\$ 19,258.98	\$ 833.68	4.5%
90,000	300.00	\$ 20,725.34	\$ 21,662.97	\$ 937.63	4.5%
100,000	333.33	\$ 23,025.15	\$ 24,066.66	\$ 1,041.51	4.5%
120,000	400.00	\$ 27,625.00	\$ 28,874.34	\$ 1,249.34	4.5%
150,000	500.00	\$ 34,524.66	\$ 36,085.72	\$ 1,561.06	4.5%
200,000	666.66	\$ 46,023.93	\$ 48,104.50	\$ 2,080.57	4.5%
300,000	1,000.00	\$ 69,022.96	\$ 72,142.61	\$ 3,119.65	4.5%
450,000	1,500.00	\$ 103,521.26	\$ 108,199.50	\$ 4,678.24	4.5%

TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 12**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 371.35	\$ 389.41	\$ 18.06	4.9%
3,000	7.50	\$ 655.06	\$ 681.03	\$ 25.97	4.0%
5,000	12.50	\$ 1,074.22	\$ 1,115.85	\$ 41.63	3.9%
10,000	25.00	\$ 2,122.05	\$ 2,202.85	\$ 80.80	3.8%
15,000	37.50	\$ 3,169.90	\$ 3,289.87	\$ 119.97	3.8%
20,000	50.00	\$ 4,217.72	\$ 4,376.86	\$ 159.14	3.8%
30,000	75.00	\$ 6,313.40	\$ 6,550.88	\$ 237.48	3.8%
40,000	100.00	\$ 8,409.09	\$ 8,724.90	\$ 315.81	3.8%
50,000	125.00	\$ 10,504.76	\$ 10,898.92	\$ 394.16	3.8%
60,000	150.00	\$ 12,600.44	\$ 13,072.93	\$ 472.49	3.7%
80,000	200.00	\$ 16,791.80	\$ 17,420.97	\$ 629.17	3.7%
90,000	225.00	\$ 18,887.48	\$ 19,594.99	\$ 707.51	3.7%
100,000	250.00	\$ 20,983.16	\$ 21,768.99	\$ 785.83	3.7%
120,000	300.00	\$ 25,174.51	\$ 26,117.03	\$ 942.52	3.7%
150,000	375.00	\$ 31,461.55	\$ 32,639.08	\$ 1,177.53	3.7%
200,000	500.00	\$ 41,939.95	\$ 43,509.17	\$ 1,569.22	3.7%
300,000	750.00	\$ 62,896.75	\$ 65,249.33	\$ 2,352.58	3.7%
450,000	1,125.00	\$ 94,331.93	\$ 97,859.59	\$ 3,527.66	3.7%
500,000	1,250.00	\$ 104,810.33	\$ 108,729.67	\$ 3,919.34	3.7%

TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 13**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 658.62	\$ 673.71	\$ 15.09	2.3%
4,000	13.33	\$ 865.34	\$ 884.87	\$ 19.53	2.3%
5,000	16.66	\$ 1,072.06	\$ 1,096.03	\$ 23.97	2.2%
10,000	33.33	\$ 2,106.14	\$ 2,152.31	\$ 46.17	2.2%
15,000	50.00	\$ 3,140.22	\$ 3,208.60	\$ 68.38	2.2%
20,000	66.66	\$ 4,174.06	\$ 4,264.62	\$ 90.56	2.2%
30,000	100.00	\$ 6,242.23	\$ 6,377.18	\$ 134.95	2.2%
40,000	133.33	\$ 8,310.15	\$ 8,489.48	\$ 179.33	2.2%
50,000	166.66	\$ 10,378.07	\$ 10,601.79	\$ 223.72	2.2%
60,000	200.00	\$ 12,446.24	\$ 12,714.35	\$ 268.11	2.2%
80,000	266.66	\$ 16,582.08	\$ 16,938.97	\$ 356.89	2.2%
90,000	300.00	\$ 18,650.25	\$ 19,051.53	\$ 401.28	2.2%
100,000	333.33	\$ 20,718.17	\$ 21,163.84	\$ 445.67	2.2%
120,000	400.00	\$ 24,854.26	\$ 25,388.71	\$ 534.45	2.2%
150,000	500.00	\$ 31,058.27	\$ 31,725.88	\$ 667.61	2.1%
200,000	666.66	\$ 41,398.12	\$ 42,287.67	\$ 889.55	2.1%
300,000	1,000.00	\$ 62,078.33	\$ 63,411.76	\$ 1,333.43	2.1%
450,000	1,500.00	\$ 93,098.38	\$ 95,097.65	\$ 1,999.27	2.1%

TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 14**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 658.62	\$ 673.71	\$ 15.09	2.3%
4,000	10.00	\$ 784.35	\$ 799.62	\$ 15.27	1.9%
5,000	12.50	\$ 970.89	\$ 989.53	\$ 18.64	1.9%
10,000	25.00	\$ 1,903.56	\$ 1,939.04	\$ 35.48	1.9%
15,000	37.50	\$ 2,836.22	\$ 2,888.56	\$ 52.34	1.8%
20,000	50.00	\$ 3,768.89	\$ 3,838.07	\$ 69.18	1.8%
30,000	75.00	\$ 5,634.23	\$ 5,737.11	\$ 102.88	1.8%
40,000	100.00	\$ 7,499.56	\$ 7,636.14	\$ 136.58	1.8%
50,000	125.00	\$ 9,364.89	\$ 9,535.17	\$ 170.28	1.8%
60,000	150.00	\$ 11,230.23	\$ 11,434.21	\$ 203.98	1.8%
80,000	200.00	\$ 14,960.90	\$ 15,232.28	\$ 271.38	1.8%
90,000	225.00	\$ 16,826.24	\$ 17,131.32	\$ 305.08	1.8%
100,000	250.00	\$ 18,691.57	\$ 19,030.35	\$ 338.78	1.8%
120,000	300.00	\$ 22,422.24	\$ 22,828.42	\$ 406.18	1.8%
150,000	375.00	\$ 28,018.25	\$ 28,525.53	\$ 507.28	1.8%
200,000	500.00	\$ 37,344.93	\$ 38,020.70	\$ 675.77	1.8%
300,000	750.00	\$ 55,998.29	\$ 57,011.05	\$ 1,012.76	1.8%
450,000	1,125.00	\$ 83,978.32	\$ 85,496.57	\$ 1,518.25	1.8%
500,000	1,250.00	\$ 93,305.00	\$ 94,991.75	\$ 1,686.75	1.8%

TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 15**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 658.62	\$ 673.71	\$ 15.09	2.3%
4,000	8.00	\$ 784.35	\$ 799.62	\$ 15.27	1.9%
5,000	10.00	\$ 910.09	\$ 925.51	\$ 15.42	1.7%
10,000	20.00	\$ 1,781.96	\$ 1,811.03	\$ 29.07	1.6%
15,000	30.00	\$ 2,653.82	\$ 2,696.54	\$ 42.72	1.6%
20,000	40.00	\$ 3,525.68	\$ 3,582.04	\$ 56.36	1.6%
30,000	60.00	\$ 5,269.42	\$ 5,353.06	\$ 83.64	1.6%
40,000	80.00	\$ 7,013.15	\$ 7,124.09	\$ 110.94	1.6%
50,000	100.00	\$ 8,756.89	\$ 8,895.10	\$ 138.21	1.6%
60,000	120.00	\$ 10,500.63	\$ 10,666.13	\$ 165.50	1.6%
80,000	160.00	\$ 13,988.10	\$ 14,208.16	\$ 220.06	1.6%
90,000	180.00	\$ 15,731.84	\$ 15,979.19	\$ 247.35	1.6%
100,000	200.00	\$ 17,475.56	\$ 17,750.21	\$ 274.65	1.6%
120,000	240.00	\$ 20,963.03	\$ 21,292.25	\$ 329.22	1.6%
150,000	300.00	\$ 26,194.24	\$ 26,605.31	\$ 411.07	1.6%
200,000	400.00	\$ 34,912.91	\$ 35,460.41	\$ 547.50	1.6%
300,000	600.00	\$ 52,350.27	\$ 53,170.62	\$ 820.35	1.6%
450,000	900.00	\$ 78,506.29	\$ 79,735.93	\$ 1,229.64	1.6%
500,000	1,000.00	\$ 87,224.96	\$ 88,591.04	\$ 1,366.08	1.6%
750,000	1,500.00	\$ 130,818.32	\$ 132,866.54	\$ 2,048.22	1.6%

TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 16**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 737.82	\$ 757.09	\$ 19.27	2.6%
4,000	13.33	\$ 968.38	\$ 993.34	\$ 24.96	2.6%
5,000	16.66	\$ 1,198.97	\$ 1,229.57	\$ 30.60	2.6%
10,000	33.33	\$ 2,352.44	\$ 2,411.42	\$ 58.98	2.5%
15,000	50.00	\$ 3,505.93	\$ 3,593.25	\$ 87.32	2.5%
20,000	66.66	\$ 4,659.10	\$ 4,774.75	\$ 115.65	2.5%
30,000	100.00	\$ 6,966.07	\$ 7,138.44	\$ 172.37	2.5%
40,000	133.33	\$ 9,272.71	\$ 9,501.80	\$ 229.09	2.5%
50,000	166.66	\$ 11,579.37	\$ 11,865.14	\$ 285.77	2.5%
60,000	200.00	\$ 13,886.34	\$ 14,228.82	\$ 342.48	2.5%
80,000	266.66	\$ 18,499.65	\$ 18,955.52	\$ 455.87	2.5%
90,000	300.00	\$ 20,806.62	\$ 21,319.21	\$ 512.59	2.5%
100,000	333.33	\$ 23,113.26	\$ 23,682.56	\$ 569.30	2.5%
120,000	400.00	\$ 27,726.89	\$ 28,409.59	\$ 682.70	2.5%
150,000	500.00	\$ 34,647.16	\$ 35,499.97	\$ 852.81	2.5%
200,000	666.66	\$ 46,180.75	\$ 47,317.05	\$ 1,136.30	2.5%
300,000	1,000.00	\$ 69,248.55	\$ 70,951.89	\$ 1,703.34	2.5%
450,000	1,500.00	\$ 103,849.92	\$ 106,403.80	\$ 2,553.88	2.5%

TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 17**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 737.82	\$ 757.09	\$ 19.27	2.6%
4,000	10.00	\$ 863.55	\$ 883.00	\$ 19.45	2.3%
5,000	12.50	\$ 1,068.00	\$ 1,091.73	\$ 23.73	2.2%
10,000	25.00	\$ 2,090.20	\$ 2,135.40	\$ 45.20	2.2%
15,000	37.50	\$ 3,112.39	\$ 3,179.07	\$ 66.68	2.1%
20,000	50.00	\$ 4,134.59	\$ 4,222.73	\$ 88.14	2.1%
30,000	75.00	\$ 6,179.00	\$ 6,310.07	\$ 131.07	2.1%
40,000	100.00	\$ 8,223.39	\$ 8,397.41	\$ 174.02	2.1%
50,000	125.00	\$ 10,267.80	\$ 10,484.74	\$ 216.94	2.1%
60,000	150.00	\$ 12,312.20	\$ 12,572.08	\$ 259.88	2.1%
80,000	200.00	\$ 16,401.01	\$ 16,746.75	\$ 345.74	2.1%
90,000	225.00	\$ 18,445.41	\$ 18,834.09	\$ 388.68	2.1%
100,000	250.00	\$ 20,489.81	\$ 20,921.43	\$ 431.62	2.1%
120,000	300.00	\$ 24,578.61	\$ 25,096.10	\$ 517.49	2.1%
150,000	375.00	\$ 30,711.81	\$ 31,358.11	\$ 646.30	2.1%
200,000	500.00	\$ 40,933.82	\$ 41,794.78	\$ 860.96	2.1%
300,000	750.00	\$ 61,377.85	\$ 62,668.15	\$ 1,290.30	2.1%
450,000	1,125.00	\$ 92,043.87	\$ 93,978.20	\$ 1,934.33	2.1%
500,000	1,250.00	\$ 102,265.88	\$ 104,414.89	\$ 2,149.01	2.1%

TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 18**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 737.82	\$ 757.09	\$ 19.27	2.6%
4,000	8.00	\$ 863.55	\$ 883.00	\$ 19.45	2.3%
5,000	10.00	\$ 989.29	\$ 1,008.89	\$ 19.60	2.0%
10,000	20.00	\$ 1,932.78	\$ 1,969.72	\$ 36.94	1.9%
15,000	30.00	\$ 2,876.27	\$ 2,930.56	\$ 54.29	1.9%
20,000	40.00	\$ 3,819.76	\$ 3,891.38	\$ 71.62	1.9%
30,000	60.00	\$ 5,706.76	\$ 5,813.04	\$ 106.28	1.9%
40,000	80.00	\$ 7,593.74	\$ 7,734.71	\$ 140.97	1.9%
50,000	100.00	\$ 9,480.73	\$ 9,656.36	\$ 175.63	1.9%
60,000	120.00	\$ 11,367.72	\$ 11,578.03	\$ 210.31	1.9%
80,000	160.00	\$ 15,141.69	\$ 15,421.35	\$ 279.66	1.8%
90,000	180.00	\$ 17,028.68	\$ 17,343.01	\$ 314.33	1.8%
100,000	200.00	\$ 18,915.67	\$ 19,264.68	\$ 349.01	1.8%
120,000	240.00	\$ 22,689.64	\$ 23,108.00	\$ 418.36	1.8%
150,000	300.00	\$ 28,350.60	\$ 28,872.99	\$ 522.39	1.8%
200,000	400.00	\$ 37,785.54	\$ 38,481.29	\$ 695.75	1.8%
300,000	600.00	\$ 56,655.43	\$ 57,697.91	\$ 1,042.48	1.8%
450,000	900.00	\$ 84,960.24	\$ 86,522.84	\$ 1,562.60	1.8%
500,000	1,000.00	\$ 94,395.18	\$ 96,131.16	\$ 1,735.98	1.8%
750,000	1,500.00	\$ 141,569.87	\$ 144,172.70	\$ 2,602.83	1.8%

TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 19**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 203.00	\$ 209.44	\$ 6.44	3.2%
1,000	5.00	\$ 268.11	\$ 274.63	\$ 6.52	2.4%
2,000	10.00	\$ 492.54	\$ 503.64	\$ 11.10	2.3%
3,000	15.00	\$ 716.95	\$ 732.63	\$ 15.68	2.2%
4,000	20.00	\$ 941.37	\$ 961.62	\$ 20.25	2.2%
5,000	25.00	\$ 1,165.80	\$ 1,190.62	\$ 24.82	2.1%
10,000	50.00	\$ 2,287.89	\$ 2,335.59	\$ 47.70	2.1%
15,000	75.00	\$ 3,409.99	\$ 3,480.56	\$ 70.57	2.1%
20,000	100.00	\$ 4,532.07	\$ 4,625.53	\$ 93.46	2.1%
30,000	150.00	\$ 6,776.26	\$ 6,915.48	\$ 139.22	2.1%
40,000	200.00	\$ 9,020.45	\$ 9,205.42	\$ 184.97	2.1%
50,000	250.00	\$ 11,264.63	\$ 11,495.36	\$ 230.73	2.0%
60,000	300.00	\$ 13,508.82	\$ 13,785.30	\$ 276.48	2.0%
80,000	400.00	\$ 17,997.20	\$ 18,365.19	\$ 367.99	2.0%
90,000	450.00	\$ 20,241.38	\$ 20,655.13	\$ 413.75	2.0%
100,000	500.00	\$ 22,485.56	\$ 22,945.07	\$ 459.51	2.0%
120,000	600.00	\$ 26,973.93	\$ 27,524.96	\$ 551.03	2.0%
150,000	750.00	\$ 33,706.50	\$ 34,394.79	\$ 688.29	2.0%
200,000	1,000.00	\$ 44,927.43	\$ 45,844.51	\$ 917.08	2.0%
300,000	1,500.00	\$ 67,369.29	\$ 68,743.93	\$ 1,374.64	2.0%

TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 20**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 203.00	\$ 209.44	\$ 6.44	3.2%
1,000	3.33	\$ 268.11	\$ 274.63	\$ 6.52	2.4%
2,000	6.66	\$ 429.62	\$ 437.77	\$ 8.15	1.9%
3,000	10.00	\$ 622.75	\$ 634.01	\$ 11.26	1.8%
4,000	13.33	\$ 815.71	\$ 830.07	\$ 14.36	1.8%
5,000	16.66	\$ 1,008.68	\$ 1,026.14	\$ 17.46	1.7%
10,000	33.33	\$ 1,973.82	\$ 2,006.80	\$ 32.98	1.7%
15,000	50.00	\$ 2,938.98	\$ 2,987.49	\$ 48.51	1.7%
20,000	66.66	\$ 3,903.93	\$ 3,967.97	\$ 64.04	1.6%
30,000	100.00	\$ 5,834.24	\$ 5,929.33	\$ 95.09	1.6%
40,000	133.33	\$ 7,764.36	\$ 7,890.49	\$ 126.13	1.6%
50,000	166.66	\$ 9,694.47	\$ 9,851.65	\$ 157.18	1.6%
60,000	200.00	\$ 11,624.77	\$ 11,813.01	\$ 188.24	1.6%
80,000	266.66	\$ 15,485.02	\$ 15,735.34	\$ 250.32	1.6%
90,000	300.00	\$ 17,415.32	\$ 17,696.69	\$ 281.37	1.6%
100,000	333.33	\$ 19,345.43	\$ 19,657.85	\$ 312.42	1.6%
120,000	400.00	\$ 23,205.85	\$ 23,580.38	\$ 374.53	1.6%
150,000	500.00	\$ 28,996.39	\$ 29,464.06	\$ 467.67	1.6%
200,000	666.66	\$ 38,647.16	\$ 39,270.07	\$ 622.91	1.6%
300,000	1,000.00	\$ 57,949.08	\$ 58,882.47	\$ 933.39	1.6%
450,000	1,500.00	\$ 86,901.76	\$ 88,300.88	\$ 1,399.12	1.6%

TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 21**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 203.00	\$ 209.44	\$ 6.44	3.2%
1,000	2.50	\$ 268.11	\$ 274.63	\$ 6.52	2.4%
2,000	5.00	\$ 398.34	\$ 405.02	\$ 6.68	1.7%
3,000	7.50	\$ 575.65	\$ 584.70	\$ 9.05	1.6%
4,000	10.00	\$ 752.97	\$ 764.39	\$ 11.42	1.5%
5,000	12.50	\$ 930.30	\$ 944.08	\$ 13.78	1.5%
10,000	25.00	\$ 1,816.88	\$ 1,842.51	\$ 25.63	1.4%
15,000	37.50	\$ 2,703.47	\$ 2,740.95	\$ 37.48	1.4%
20,000	50.00	\$ 3,590.05	\$ 3,639.38	\$ 49.33	1.4%
30,000	75.00	\$ 5,363.23	\$ 5,436.26	\$ 73.03	1.4%
40,000	100.00	\$ 7,136.41	\$ 7,233.12	\$ 96.71	1.4%
50,000	125.00	\$ 8,909.58	\$ 9,029.99	\$ 120.41	1.4%
60,000	150.00	\$ 10,682.75	\$ 10,826.86	\$ 144.11	1.3%
80,000	200.00	\$ 14,229.11	\$ 14,420.60	\$ 191.49	1.3%
90,000	225.00	\$ 16,002.28	\$ 16,217.47	\$ 215.19	1.3%
100,000	250.00	\$ 17,775.46	\$ 18,014.34	\$ 238.88	1.3%
120,000	300.00	\$ 21,321.81	\$ 21,608.08	\$ 286.27	1.3%
150,000	375.00	\$ 26,641.34	\$ 26,998.69	\$ 357.35	1.3%
200,000	500.00	\$ 35,507.21	\$ 35,983.04	\$ 475.83	1.3%
300,000	750.00	\$ 53,238.97	\$ 53,951.73	\$ 712.76	1.3%
450,000	1,125.00	\$ 79,836.60	\$ 80,904.78	\$ 1,068.18	1.3%
500,000	1,250.00	\$ 88,702.48	\$ 89,889.13	\$ 1,186.65	1.3%

TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 22**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 235.84	\$ 243.83	\$ 7.99	3.4%
1,000	5.00	\$ 300.95	\$ 309.02	\$ 8.07	2.7%
2,000	10.00	\$ 550.42	\$ 564.24	\$ 13.82	2.5%
3,000	15.00	\$ 799.87	\$ 819.45	\$ 19.58	2.4%
4,000	20.00	\$ 1,049.33	\$ 1,074.67	\$ 25.34	2.4%
5,000	25.00	\$ 1,298.80	\$ 1,329.88	\$ 31.08	2.4%
10,000	50.00	\$ 2,546.07	\$ 2,605.94	\$ 59.87	2.4%
15,000	75.00	\$ 3,793.36	\$ 3,882.01	\$ 88.65	2.3%
20,000	100.00	\$ 5,040.64	\$ 5,158.07	\$ 117.43	2.3%
30,000	150.00	\$ 7,535.22	\$ 7,710.20	\$ 174.98	2.3%
40,000	200.00	\$ 10,029.79	\$ 10,262.33	\$ 232.54	2.3%
50,000	250.00	\$ 12,524.36	\$ 12,814.45	\$ 290.09	2.3%
60,000	300.00	\$ 15,018.92	\$ 15,366.58	\$ 347.66	2.3%
80,000	400.00	\$ 20,008.07	\$ 20,470.84	\$ 462.77	2.3%
90,000	450.00	\$ 22,502.64	\$ 23,022.97	\$ 520.33	2.3%
100,000	500.00	\$ 24,997.21	\$ 25,575.10	\$ 577.89	2.3%
120,000	600.00	\$ 29,986.35	\$ 30,679.36	\$ 693.01	2.3%
150,000	750.00	\$ 37,470.07	\$ 38,335.75	\$ 865.68	2.3%
200,000	1,000.00	\$ 49,942.92	\$ 51,096.39	\$ 1,153.47	2.3%
300,000	1,500.00	\$ 74,888.63	\$ 76,617.67	\$ 1,729.04	2.3%

TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 23**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 235.84	\$ 243.83	\$ 7.99	3.4%
1,000	3.33	\$ 300.95	\$ 309.02	\$ 8.07	2.7%
2,000	6.66	\$ 470.77	\$ 480.86	\$ 10.09	2.1%
3,000	10.00	\$ 680.63	\$ 694.62	\$ 13.99	2.1%
4,000	13.33	\$ 890.26	\$ 908.14	\$ 17.88	2.0%
5,000	16.66	\$ 1,099.90	\$ 1,121.66	\$ 21.76	2.0%
10,000	33.33	\$ 2,148.52	\$ 2,189.75	\$ 41.23	1.9%
15,000	50.00	\$ 3,197.16	\$ 3,257.84	\$ 60.68	1.9%
20,000	66.66	\$ 4,245.54	\$ 4,325.68	\$ 80.14	1.9%
30,000	100.00	\$ 6,342.81	\$ 6,461.87	\$ 119.06	1.9%
40,000	133.33	\$ 8,439.83	\$ 8,597.80	\$ 157.97	1.9%
50,000	166.66	\$ 10,536.85	\$ 10,733.74	\$ 196.89	1.9%
60,000	200.00	\$ 12,634.11	\$ 12,869.92	\$ 235.81	1.9%
80,000	266.66	\$ 16,828.17	\$ 17,141.79	\$ 313.62	1.9%
90,000	300.00	\$ 18,925.42	\$ 19,277.97	\$ 352.55	1.9%
100,000	333.33	\$ 21,022.45	\$ 21,413.91	\$ 391.46	1.9%
120,000	400.00	\$ 25,216.72	\$ 25,686.03	\$ 469.31	1.9%
150,000	500.00	\$ 31,508.04	\$ 32,094.09	\$ 586.05	1.9%
200,000	666.66	\$ 41,993.39	\$ 42,774.01	\$ 780.62	1.9%
300,000	1,000.00	\$ 62,964.57	\$ 64,134.35	\$ 1,169.78	1.9%
450,000	1,500.00	\$ 94,421.11	\$ 96,174.62	\$ 1,753.51	1.9%

TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 24**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 235.84	\$ 243.83	\$ 7.99	3.4%
1,000	2.50	\$ 300.95	\$ 309.02	\$ 8.07	2.7%
2,000	5.00	\$ 431.18	\$ 439.41	\$ 8.23	1.9%
3,000	7.50	\$ 621.01	\$ 632.21	\$ 11.20	1.8%
4,000	10.00	\$ 810.84	\$ 825.00	\$ 14.16	1.7%
5,000	12.50	\$ 1,000.69	\$ 1,017.80	\$ 17.11	1.7%
10,000	25.00	\$ 1,949.87	\$ 1,981.77	\$ 31.90	1.6%
15,000	37.50	\$ 2,899.06	\$ 2,945.76	\$ 46.70	1.6%
20,000	50.00	\$ 3,848.23	\$ 3,909.73	\$ 61.50	1.6%
30,000	75.00	\$ 5,746.61	\$ 5,837.70	\$ 91.09	1.6%
40,000	100.00	\$ 7,644.97	\$ 7,765.66	\$ 120.69	1.6%
50,000	125.00	\$ 9,543.34	\$ 9,693.62	\$ 150.28	1.6%
60,000	150.00	\$ 11,441.71	\$ 11,621.58	\$ 179.87	1.6%
80,000	200.00	\$ 15,238.45	\$ 15,477.51	\$ 239.06	1.6%
90,000	225.00	\$ 17,136.81	\$ 17,405.47	\$ 268.66	1.6%
100,000	250.00	\$ 19,035.18	\$ 19,333.43	\$ 298.25	1.6%
120,000	300.00	\$ 22,831.91	\$ 23,189.37	\$ 357.46	1.6%
150,000	375.00	\$ 28,527.02	\$ 28,973.26	\$ 446.24	1.6%
200,000	500.00	\$ 38,018.86	\$ 38,613.07	\$ 594.21	1.6%
300,000	750.00	\$ 57,002.54	\$ 57,892.69	\$ 890.15	1.6%
450,000	1,125.00	\$ 85,478.06	\$ 86,812.13	\$ 1,334.07	1.6%
500,000	1,250.00	\$ 94,969.90	\$ 96,451.94	\$ 1,482.04	1.6%

TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 25**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 165.26	\$ 169.96	\$ 4.70	2.8%
1,000	5.00	\$ 229.60	\$ 234.39	\$ 4.79	2.1%
2,000	10.00	\$ 423.60	\$ 431.63	\$ 8.03	1.9%
3,000	15.00	\$ 617.59	\$ 628.86	\$ 11.27	1.8%
4,000	20.00	\$ 811.58	\$ 826.10	\$ 14.52	1.8%
5,000	25.00	\$ 1,005.59	\$ 1,023.33	\$ 17.74	1.8%
10,000	50.00	\$ 1,975.54	\$ 2,009.50	\$ 33.96	1.7%
15,000	75.00	\$ 2,945.51	\$ 2,995.68	\$ 50.17	1.7%
20,000	100.00	\$ 3,915.47	\$ 3,981.84	\$ 66.37	1.7%
30,000	150.00	\$ 5,855.40	\$ 5,954.19	\$ 98.79	1.7%
40,000	200.00	\$ 7,795.33	\$ 7,926.54	\$ 131.21	1.7%
50,000	250.00	\$ 9,735.25	\$ 9,898.88	\$ 163.63	1.7%
60,000	300.00	\$ 11,675.18	\$ 11,871.22	\$ 196.04	1.7%
80,000	400.00	\$ 15,555.04	\$ 15,815.91	\$ 260.87	1.7%
90,000	450.00	\$ 17,494.97	\$ 17,788.26	\$ 293.29	1.7%
100,000	500.00	\$ 19,434.89	\$ 19,760.60	\$ 325.71	1.7%
120,000	600.00	\$ 23,314.74	\$ 23,705.29	\$ 390.55	1.7%
150,000	750.00	\$ 29,134.53	\$ 29,622.33	\$ 487.80	1.7%
200,000	1,000.00	\$ 38,834.17	\$ 39,484.05	\$ 649.88	1.7%
300,000	1,500.00	\$ 58,233.45	\$ 59,207.48	\$ 974.03	1.7%

TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 26**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 165.26	\$ 169.96	\$ 4.70	2.8%
1,000	3.33	\$ 229.60	\$ 234.39	\$ 4.79	2.1%
2,000	6.66	\$ 379.97	\$ 385.95	\$ 5.98	1.6%
3,000	10.00	\$ 552.27	\$ 560.47	\$ 8.20	1.5%
4,000	13.33	\$ 724.45	\$ 734.86	\$ 10.41	1.4%
5,000	16.66	\$ 896.64	\$ 909.26	\$ 12.62	1.4%
10,000	33.33	\$ 1,757.78	\$ 1,781.48	\$ 23.70	1.3%
15,000	50.00	\$ 2,618.94	\$ 2,653.71	\$ 34.77	1.3%
20,000	66.66	\$ 3,479.94	\$ 3,525.79	\$ 45.85	1.3%
30,000	100.00	\$ 5,202.25	\$ 5,270.25	\$ 68.00	1.3%
40,000	133.33	\$ 6,924.41	\$ 7,014.57	\$ 90.16	1.3%
50,000	166.66	\$ 8,646.57	\$ 8,758.89	\$ 112.32	1.3%
60,000	200.00	\$ 10,368.87	\$ 10,503.34	\$ 134.47	1.3%
80,000	266.66	\$ 13,813.21	\$ 13,991.98	\$ 178.77	1.3%
90,000	300.00	\$ 15,535.50	\$ 15,736.43	\$ 200.93	1.3%
100,000	333.33	\$ 17,257.66	\$ 17,480.75	\$ 223.09	1.3%
120,000	400.00	\$ 20,702.12	\$ 20,969.53	\$ 267.41	1.3%
150,000	500.00	\$ 25,868.76	\$ 26,202.63	\$ 333.87	1.3%
200,000	666.66	\$ 34,479.71	\$ 34,924.36	\$ 444.65	1.3%
300,000	1,000.00	\$ 51,701.90	\$ 52,368.08	\$ 666.18	1.3%
450,000	1,500.00	\$ 77,535.04	\$ 78,533.55	\$ 998.51	1.3%

TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 27**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 165.26	\$ 169.96	\$ 4.70	2.8%
1,000	2.50	\$ 229.60	\$ 234.39	\$ 4.79	2.1%
2,000	5.00	\$ 358.29	\$ 363.24	\$ 4.95	1.4%
3,000	7.50	\$ 519.62	\$ 526.27	\$ 6.65	1.3%
4,000	10.00	\$ 680.95	\$ 689.31	\$ 8.36	1.2%
5,000	12.50	\$ 842.30	\$ 852.35	\$ 10.05	1.2%
10,000	25.00	\$ 1,648.96	\$ 1,667.53	\$ 18.57	1.1%
15,000	37.50	\$ 2,455.65	\$ 2,482.73	\$ 27.08	1.1%
20,000	50.00	\$ 3,262.31	\$ 3,297.90	\$ 35.59	1.1%
30,000	75.00	\$ 4,875.67	\$ 4,928.28	\$ 52.61	1.1%
40,000	100.00	\$ 6,489.02	\$ 6,558.66	\$ 69.64	1.1%
50,000	125.00	\$ 8,102.37	\$ 8,189.03	\$ 86.66	1.1%
60,000	150.00	\$ 9,715.71	\$ 9,819.40	\$ 103.69	1.1%
80,000	200.00	\$ 12,942.42	\$ 13,080.15	\$ 137.73	1.1%
90,000	225.00	\$ 14,555.77	\$ 14,710.52	\$ 154.75	1.1%
100,000	250.00	\$ 16,169.12	\$ 16,340.90	\$ 171.78	1.1%
120,000	300.00	\$ 19,395.81	\$ 19,601.65	\$ 205.84	1.1%
150,000	375.00	\$ 24,235.87	\$ 24,492.77	\$ 256.90	1.1%
200,000	500.00	\$ 32,302.62	\$ 32,644.64	\$ 342.02	1.1%
300,000	750.00	\$ 48,436.12	\$ 48,948.38	\$ 512.26	1.1%
450,000	1,125.00	\$ 72,636.37	\$ 73,404.00	\$ 767.63	1.1%
500,000	1,250.00	\$ 80,703.12	\$ 81,555.86	\$ 852.74	1.1%

TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 28**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 198.04	\$ 204.29	\$ 6.25	3.2%
1,000	5.00	\$ 262.38	\$ 268.71	\$ 6.33	2.4%
2,000	10.00	\$ 481.52	\$ 492.23	\$ 10.71	2.2%
3,000	15.00	\$ 700.65	\$ 715.73	\$ 15.08	2.2%
4,000	20.00	\$ 919.78	\$ 939.23	\$ 19.45	2.1%
5,000	25.00	\$ 1,138.93	\$ 1,162.74	\$ 23.81	2.1%
10,000	50.00	\$ 2,234.59	\$ 2,280.25	\$ 45.66	2.0%
15,000	75.00	\$ 3,330.27	\$ 3,397.78	\$ 67.51	2.0%
20,000	100.00	\$ 4,425.92	\$ 4,515.30	\$ 89.38	2.0%
30,000	150.00	\$ 6,617.27	\$ 6,750.35	\$ 133.08	2.0%
40,000	200.00	\$ 8,808.61	\$ 8,985.39	\$ 176.78	2.0%
50,000	250.00	\$ 10,999.94	\$ 11,220.43	\$ 220.49	2.0%
60,000	300.00	\$ 13,191.28	\$ 13,455.47	\$ 264.19	2.0%
80,000	400.00	\$ 17,573.96	\$ 17,925.56	\$ 351.60	2.0%
90,000	450.00	\$ 19,765.30	\$ 20,160.60	\$ 395.30	2.0%
100,000	500.00	\$ 21,956.64	\$ 22,395.64	\$ 439.00	2.0%
120,000	600.00	\$ 26,339.31	\$ 26,865.73	\$ 526.42	2.0%
150,000	750.00	\$ 32,913.33	\$ 33,570.86	\$ 657.53	2.0%
200,000	1,000.00	\$ 43,870.02	\$ 44,746.08	\$ 876.06	2.0%
300,000	1,500.00	\$ 65,783.41	\$ 67,096.50	\$ 1,313.09	2.0%

TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 29**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 198.04	\$ 204.29	\$ 6.25	3.2%
1,000	3.33	\$ 262.38	\$ 268.71	\$ 6.33	2.4%
2,000	6.66	\$ 421.10	\$ 429.00	\$ 7.90	1.9%
3,000	10.00	\$ 610.19	\$ 621.06	\$ 10.87	1.8%
4,000	13.33	\$ 799.12	\$ 812.95	\$ 13.83	1.7%
5,000	16.66	\$ 988.05	\$ 1,004.84	\$ 16.79	1.7%
10,000	33.33	\$ 1,933.01	\$ 1,964.65	\$ 31.64	1.6%
15,000	50.00	\$ 2,877.98	\$ 2,924.46	\$ 46.48	1.6%
20,000	66.66	\$ 3,822.76	\$ 3,884.08	\$ 61.32	1.6%
30,000	100.00	\$ 5,712.70	\$ 5,803.71	\$ 91.01	1.6%
40,000	133.33	\$ 7,602.46	\$ 7,723.14	\$ 120.68	1.6%
50,000	166.66	\$ 9,492.22	\$ 9,642.57	\$ 150.35	1.6%
60,000	200.00	\$ 11,382.15	\$ 11,562.19	\$ 180.04	1.6%
80,000	266.66	\$ 15,161.67	\$ 15,401.07	\$ 239.40	1.6%
90,000	300.00	\$ 17,051.60	\$ 17,320.68	\$ 269.08	1.6%
100,000	333.33	\$ 18,941.36	\$ 19,240.12	\$ 298.76	1.6%
120,000	400.00	\$ 22,721.05	\$ 23,079.18	\$ 358.13	1.6%
150,000	500.00	\$ 28,390.50	\$ 28,837.67	\$ 447.17	1.6%
200,000	666.66	\$ 37,839.47	\$ 38,435.03	\$ 595.56	1.6%
300,000	1,000.00	\$ 56,737.75	\$ 57,630.11	\$ 892.36	1.6%
450,000	1,500.00	\$ 85,085.00	\$ 86,422.57	\$ 1,337.57	1.6%

TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 30**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 198.04	\$ 204.29	\$ 6.25	3.2%
1,000	2.50	\$ 262.38	\$ 268.71	\$ 6.33	2.4%
2,000	5.00	\$ 391.07	\$ 397.56	\$ 6.49	1.7%
3,000	7.50	\$ 564.97	\$ 573.73	\$ 8.76	1.6%
4,000	10.00	\$ 738.87	\$ 749.90	\$ 11.03	1.5%
5,000	12.50	\$ 912.79	\$ 926.08	\$ 13.29	1.5%
10,000	25.00	\$ 1,782.30	\$ 1,806.94	\$ 24.64	1.4%
15,000	37.50	\$ 2,651.85	\$ 2,687.81	\$ 35.96	1.4%
20,000	50.00	\$ 3,521.36	\$ 3,568.66	\$ 47.30	1.3%
30,000	75.00	\$ 5,260.42	\$ 5,330.39	\$ 69.97	1.3%
40,000	100.00	\$ 6,999.47	\$ 7,092.11	\$ 92.64	1.3%
50,000	125.00	\$ 8,738.53	\$ 8,853.83	\$ 115.30	1.3%
60,000	150.00	\$ 10,477.58	\$ 10,615.55	\$ 137.97	1.3%
80,000	200.00	\$ 13,955.70	\$ 14,139.00	\$ 183.30	1.3%
90,000	225.00	\$ 15,694.75	\$ 15,900.72	\$ 205.97	1.3%
100,000	250.00	\$ 17,433.81	\$ 17,662.45	\$ 228.64	1.3%
120,000	300.00	\$ 20,911.91	\$ 21,185.90	\$ 273.99	1.3%
150,000	375.00	\$ 26,129.08	\$ 26,471.07	\$ 341.99	1.3%
200,000	500.00	\$ 34,824.36	\$ 35,279.69	\$ 455.33	1.3%
300,000	750.00	\$ 52,214.92	\$ 52,896.92	\$ 682.00	1.3%
450,000	1,125.00	\$ 78,300.75	\$ 79,322.77	\$ 1,022.02	1.3%
500,000	1,250.00	\$ 86,996.03	\$ 88,131.39	\$ 1,135.36	1.3%

TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 31**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 60,136.60	\$ 60,513.84	\$ 377.24	0.6%
500,000	2,500.00	\$ 100,135.68	\$ 100,761.05	\$ 625.37	0.6%
700,000	3,500.00	\$ 140,134.77	\$ 141,008.26	\$ 873.49	0.6%
900,000	4,500.00	\$ 180,133.86	\$ 181,255.48	\$ 1,121.62	0.6%
1,100,000	5,500.00	\$ 220,132.94	\$ 221,502.69	\$ 1,369.75	0.6%
1,300,000	6,500.00	\$ 260,132.03	\$ 261,749.90	\$ 1,617.88	0.6%
1,500,000	7,500.00	\$ 300,131.11	\$ 301,997.12	\$ 1,866.00	0.6%
1,700,000	8,500.00	\$ 340,130.20	\$ 342,244.33	\$ 2,114.13	0.6%
1,900,000	9,500.00	\$ 380,129.29	\$ 382,491.54	\$ 2,362.26	0.6%
2,100,000	10,500.00	\$ 420,128.37	\$ 422,738.76	\$ 2,610.38	0.6%
2,300,000	11,500.00	\$ 460,127.46	\$ 462,985.97	\$ 2,858.51	0.6%
2,500,000	12,500.00	\$ 500,126.54	\$ 503,233.18	\$ 3,106.64	0.6%
2,700,000	13,500.00	\$ 540,125.63	\$ 543,480.40	\$ 3,354.77	0.6%
2,900,000	14,500.00	\$ 580,124.72	\$ 583,727.61	\$ 3,602.89	0.6%
3,100,000	15,500.00	\$ 620,123.80	\$ 623,974.82	\$ 3,851.02	0.6%
3,300,000	16,500.00	\$ 660,122.89	\$ 664,222.04	\$ 4,099.15	0.6%
3,500,000	17,500.00	\$ 700,121.97	\$ 704,469.25	\$ 4,347.27	0.6%
4,000,000	20,000.00	\$ 800,119.69	\$ 805,087.28	\$ 4,967.59	0.6%

TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 32**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 77,483.27	\$ 77,884.99	\$ 401.71	0.5%
750,000	2,500.00	\$ 129,046.81	\$ 129,712.97	\$ 666.16	0.5%
1,050,000	3,500.00	\$ 180,610.35	\$ 181,540.95	\$ 930.60	0.5%
1,350,000	4,500.00	\$ 232,173.88	\$ 233,368.93	\$ 1,195.04	0.5%
1,650,000	5,500.00	\$ 283,737.42	\$ 285,196.90	\$ 1,459.49	0.5%
1,950,000	6,500.00	\$ 335,300.95	\$ 337,024.88	\$ 1,723.93	0.5%
2,250,000	7,500.00	\$ 386,864.49	\$ 388,852.86	\$ 1,988.37	0.5%
2,550,000	8,500.00	\$ 438,428.03	\$ 440,680.84	\$ 2,252.82	0.5%
2,850,000	9,500.00	\$ 489,991.56	\$ 492,508.82	\$ 2,517.26	0.5%
3,150,000	10,500.00	\$ 541,555.10	\$ 544,336.80	\$ 2,781.70	0.5%
3,450,000	11,500.00	\$ 593,118.64	\$ 596,164.78	\$ 3,046.15	0.5%
3,750,000	12,500.00	\$ 644,682.17	\$ 647,992.76	\$ 3,310.59	0.5%
4,050,000	13,500.00	\$ 696,245.71	\$ 699,820.74	\$ 3,575.03	0.5%
4,350,000	14,500.00	\$ 747,809.25	\$ 751,648.72	\$ 3,839.48	0.5%
4,650,000	15,500.00	\$ 799,372.78	\$ 803,476.70	\$ 4,103.92	0.5%
4,950,000	16,500.00	\$ 850,936.32	\$ 855,304.68	\$ 4,368.36	0.5%
5,250,000	17,500.00	\$ 902,499.86	\$ 907,132.66	\$ 4,632.81	0.5%
6,000,000	20,000.00	\$ 1,031,408.70	\$ 1,036,702.61	\$ 5,293.91	0.5%

TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 33**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 94,829.95	\$ 95,256.14	\$ 426.19	0.4%
1,000,000	2,500.00	\$ 157,957.93	\$ 158,664.88	\$ 706.95	0.4%
1,400,000	3,500.00	\$ 221,085.92	\$ 222,073.63	\$ 987.71	0.4%
1,800,000	4,500.00	\$ 284,213.91	\$ 285,482.37	\$ 1,268.47	0.4%
2,200,000	5,500.00	\$ 347,341.90	\$ 348,891.12	\$ 1,549.22	0.4%
2,600,000	6,500.00	\$ 410,469.88	\$ 412,299.87	\$ 1,829.98	0.4%
3,000,000	7,500.00	\$ 473,597.87	\$ 475,708.61	\$ 2,110.74	0.4%
3,400,000	8,500.00	\$ 536,725.86	\$ 539,117.36	\$ 2,391.50	0.4%
3,800,000	9,500.00	\$ 599,853.84	\$ 602,526.10	\$ 2,672.26	0.4%
4,200,000	10,500.00	\$ 662,981.83	\$ 665,934.85	\$ 2,953.02	0.4%
4,600,000	11,500.00	\$ 726,109.82	\$ 729,343.60	\$ 3,233.78	0.4%
5,000,000	12,500.00	\$ 789,237.80	\$ 792,752.34	\$ 3,514.54	0.4%
5,400,000	13,500.00	\$ 852,365.79	\$ 856,161.09	\$ 3,795.30	0.4%
5,800,000	14,500.00	\$ 915,493.78	\$ 919,569.83	\$ 4,076.06	0.4%
6,200,000	15,500.00	\$ 978,621.76	\$ 982,978.58	\$ 4,356.82	0.4%
6,600,000	16,500.00	\$ 1,041,749.75	\$ 1,046,387.33	\$ 4,637.58	0.4%
7,000,000	17,500.00	\$ 1,104,877.74	\$ 1,109,796.07	\$ 4,918.34	0.4%
8,000,000	20,000.00	\$ 1,262,697.70	\$ 1,268,317.94	\$ 5,620.23	0.4%

TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 34**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 95,847.21	\$ 96,655.44	\$ 808.23	0.8%
500,000	2,500.00	\$ 159,653.37	\$ 160,997.05	\$ 1,343.68	0.8%
700,000	3,500.00	\$ 223,459.53	\$ 225,338.67	\$ 1,879.14	0.8%
900,000	4,500.00	\$ 287,265.69	\$ 289,680.28	\$ 2,414.59	0.8%
1,100,000	5,500.00	\$ 351,071.85	\$ 354,021.90	\$ 2,950.05	0.8%
1,300,000	6,500.00	\$ 414,878.01	\$ 418,363.51	\$ 3,485.50	0.8%
1,500,000	7,500.00	\$ 478,684.17	\$ 482,705.13	\$ 4,020.95	0.8%
1,700,000	8,500.00	\$ 542,490.33	\$ 547,046.74	\$ 4,556.41	0.8%
1,900,000	9,500.00	\$ 606,296.49	\$ 611,388.35	\$ 5,091.86	0.8%
2,100,000	10,500.00	\$ 670,102.65	\$ 675,729.97	\$ 5,627.32	0.8%
2,300,000	11,500.00	\$ 733,908.81	\$ 740,071.58	\$ 6,162.77	0.8%
2,500,000	12,500.00	\$ 797,714.97	\$ 804,413.20	\$ 6,698.22	0.8%
2,700,000	13,500.00	\$ 861,521.13	\$ 868,754.81	\$ 7,233.68	0.8%
2,900,000	14,500.00	\$ 925,327.30	\$ 933,096.43	\$ 7,769.13	0.8%
3,100,000	15,500.00	\$ 989,133.46	\$ 997,438.04	\$ 8,304.58	0.8%
3,300,000	16,500.00	\$ 1,052,939.62	\$ 1,061,779.66	\$ 8,840.04	0.8%
3,500,000	17,500.00	\$ 1,116,745.78	\$ 1,126,121.27	\$ 9,375.49	0.8%
4,000,000	20,000.00	\$ 1,276,261.18	\$ 1,286,975.31	\$ 10,714.13	0.8%

TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 35**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 113,193.88	\$ 114,026.59	\$ 832.70	0.7%
750,000	2,500.00	\$ 188,564.50	\$ 189,948.97	\$ 1,384.47	0.7%
1,050,000	3,500.00	\$ 263,935.11	\$ 265,871.35	\$ 1,936.24	0.7%
1,350,000	4,500.00	\$ 339,305.72	\$ 341,793.73	\$ 2,488.01	0.7%
1,650,000	5,500.00	\$ 414,676.33	\$ 417,716.11	\$ 3,039.78	0.7%
1,950,000	6,500.00	\$ 490,046.94	\$ 493,638.49	\$ 3,591.55	0.7%
2,250,000	7,500.00	\$ 565,417.55	\$ 569,560.87	\$ 4,143.32	0.7%
2,550,000	8,500.00	\$ 640,788.16	\$ 645,483.25	\$ 4,695.09	0.7%
2,850,000	9,500.00	\$ 716,158.77	\$ 721,405.63	\$ 5,246.86	0.7%
3,150,000	10,500.00	\$ 791,529.38	\$ 797,328.02	\$ 5,798.63	0.7%
3,450,000	11,500.00	\$ 866,899.99	\$ 873,250.40	\$ 6,350.40	0.7%
3,750,000	12,500.00	\$ 942,270.60	\$ 949,172.78	\$ 6,902.17	0.7%
4,050,000	13,500.00	\$ 1,017,641.21	\$ 1,025,095.16	\$ 7,453.94	0.7%
4,350,000	14,500.00	\$ 1,093,011.82	\$ 1,101,017.54	\$ 8,005.71	0.7%
4,650,000	15,500.00	\$ 1,168,382.44	\$ 1,176,939.92	\$ 8,557.48	0.7%
4,950,000	16,500.00	\$ 1,243,753.05	\$ 1,252,862.30	\$ 9,109.25	0.7%
5,250,000	17,500.00	\$ 1,319,123.66	\$ 1,328,784.68	\$ 9,661.02	0.7%
6,000,000	20,000.00	\$ 1,507,550.18	\$ 1,518,590.63	\$ 11,040.45	0.7%

TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 36**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 130,540.56	\$ 131,397.74	\$ 857.18	0.7%
1,000,000	2,500.00	\$ 217,475.62	\$ 218,900.88	\$ 1,425.26	0.7%
1,400,000	3,500.00	\$ 304,410.68	\$ 306,404.03	\$ 1,993.35	0.7%
1,800,000	4,500.00	\$ 391,345.74	\$ 393,907.18	\$ 2,561.44	0.7%
2,200,000	5,500.00	\$ 478,280.80	\$ 481,410.33	\$ 3,129.52	0.7%
2,600,000	6,500.00	\$ 565,215.87	\$ 568,913.47	\$ 3,697.61	0.7%
3,000,000	7,500.00	\$ 652,150.93	\$ 656,416.62	\$ 4,265.69	0.7%
3,400,000	8,500.00	\$ 739,085.99	\$ 743,919.77	\$ 4,833.78	0.7%
3,800,000	9,500.00	\$ 826,021.05	\$ 831,422.92	\$ 5,401.87	0.7%
4,200,000	10,500.00	\$ 912,956.11	\$ 918,926.06	\$ 5,969.95	0.7%
4,600,000	11,500.00	\$ 999,891.17	\$ 1,006,429.21	\$ 6,538.04	0.7%
5,000,000	12,500.00	\$ 1,086,826.23	\$ 1,093,932.36	\$ 7,106.12	0.7%
5,400,000	13,500.00	\$ 1,173,761.29	\$ 1,181,435.50	\$ 7,674.21	0.7%
5,800,000	14,500.00	\$ 1,260,696.35	\$ 1,268,938.65	\$ 8,242.30	0.7%
6,200,000	15,500.00	\$ 1,347,631.42	\$ 1,356,441.80	\$ 8,810.38	0.7%
6,600,000	16,500.00	\$ 1,434,566.48	\$ 1,443,944.95	\$ 9,378.47	0.7%
7,000,000	17,500.00	\$ 1,521,501.54	\$ 1,531,448.09	\$ 9,946.55	0.7%
8,000,000	20,000.00	\$ 1,738,839.19	\$ 1,750,205.96	\$ 11,366.77	0.7%

TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 37**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 52,086.32	\$ 52,355.81	\$ 269.49	0.5%
500,000	2,500.00	\$ 86,718.55	\$ 87,164.34	\$ 445.79	0.5%
700,000	3,500.00	\$ 121,350.78	\$ 121,972.87	\$ 622.08	0.5%
900,000	4,500.00	\$ 155,983.02	\$ 156,781.39	\$ 798.38	0.5%
1,100,000	5,500.00	\$ 190,615.25	\$ 191,589.92	\$ 974.67	0.5%
1,300,000	6,500.00	\$ 225,247.48	\$ 226,398.45	\$ 1,150.97	0.5%
1,500,000	7,500.00	\$ 259,879.71	\$ 261,206.98	\$ 1,327.26	0.5%
1,700,000	8,500.00	\$ 294,511.95	\$ 296,015.51	\$ 1,503.56	0.5%
1,900,000	9,500.00	\$ 329,144.18	\$ 330,824.03	\$ 1,679.86	0.5%
2,100,000	10,500.00	\$ 363,776.41	\$ 365,632.56	\$ 1,856.15	0.5%
2,300,000	11,500.00	\$ 398,408.64	\$ 400,441.09	\$ 2,032.45	0.5%
2,500,000	12,500.00	\$ 433,040.88	\$ 435,249.62	\$ 2,208.74	0.5%
2,700,000	13,500.00	\$ 467,673.11	\$ 470,058.15	\$ 2,385.04	0.5%
2,900,000	14,500.00	\$ 502,305.34	\$ 504,866.68	\$ 2,561.33	0.5%
3,100,000	15,500.00	\$ 536,937.57	\$ 539,675.20	\$ 2,737.63	0.5%
3,300,000	16,500.00	\$ 571,569.81	\$ 574,483.73	\$ 2,913.92	0.5%
3,500,000	17,500.00	\$ 606,202.04	\$ 609,292.26	\$ 3,090.22	0.5%
4,000,000	20,000.00	\$ 692,782.62	\$ 696,313.58	\$ 3,530.96	0.5%

TABLE NO. 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 38**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 69,432.99	\$ 69,726.96	\$ 293.97	0.4%
750,000	2,500.00	\$ 115,629.68	\$ 116,116.25	\$ 486.58	0.4%
1,050,000	3,500.00	\$ 161,826.36	\$ 162,505.55	\$ 679.19	0.4%
1,350,000	4,500.00	\$ 208,023.04	\$ 208,894.84	\$ 871.80	0.4%
1,650,000	5,500.00	\$ 254,219.72	\$ 255,284.14	\$ 1,064.41	0.4%
1,950,000	6,500.00	\$ 300,416.41	\$ 301,673.43	\$ 1,257.02	0.4%
2,250,000	7,500.00	\$ 346,613.09	\$ 348,062.73	\$ 1,449.64	0.4%
2,550,000	8,500.00	\$ 392,809.77	\$ 394,452.02	\$ 1,642.25	0.4%
2,850,000	9,500.00	\$ 439,006.46	\$ 440,841.32	\$ 1,834.86	0.4%
3,150,000	10,500.00	\$ 485,203.14	\$ 487,230.61	\$ 2,027.47	0.4%
3,450,000	11,500.00	\$ 531,399.82	\$ 533,619.90	\$ 2,220.08	0.4%
3,750,000	12,500.00	\$ 577,596.51	\$ 580,009.20	\$ 2,412.69	0.4%
4,050,000	13,500.00	\$ 623,793.19	\$ 626,398.49	\$ 2,605.30	0.4%
4,350,000	14,500.00	\$ 669,989.87	\$ 672,787.79	\$ 2,797.92	0.4%
4,650,000	15,500.00	\$ 716,186.55	\$ 719,177.08	\$ 2,990.53	0.4%
4,950,000	16,500.00	\$ 762,383.24	\$ 765,566.38	\$ 3,183.14	0.4%
5,250,000	17,500.00	\$ 808,579.92	\$ 811,955.67	\$ 3,375.75	0.4%
6,000,000	20,000.00	\$ 924,071.63	\$ 927,928.91	\$ 3,857.28	0.4%

TABLE NO. 38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 39**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 86,779.67	\$ 87,098.11	\$ 318.44	0.4%
1,000,000	2,500.00	\$ 144,540.80	\$ 145,068.17	\$ 527.37	0.4%
1,400,000	3,500.00	\$ 202,301.93	\$ 203,038.23	\$ 736.30	0.4%
1,800,000	4,500.00	\$ 260,063.07	\$ 261,008.29	\$ 945.22	0.4%
2,200,000	5,500.00	\$ 317,824.20	\$ 318,978.35	\$ 1,154.15	0.4%
2,600,000	6,500.00	\$ 375,585.33	\$ 376,948.41	\$ 1,363.08	0.4%
3,000,000	7,500.00	\$ 433,346.47	\$ 434,918.47	\$ 1,572.01	0.4%
3,400,000	8,500.00	\$ 491,107.60	\$ 492,888.53	\$ 1,780.93	0.4%
3,800,000	9,500.00	\$ 548,868.73	\$ 550,858.60	\$ 1,989.86	0.4%
4,200,000	10,500.00	\$ 606,629.87	\$ 608,828.66	\$ 2,198.79	0.4%
4,600,000	11,500.00	\$ 664,391.00	\$ 666,798.72	\$ 2,407.72	0.4%
5,000,000	12,500.00	\$ 722,152.13	\$ 724,768.78	\$ 2,616.64	0.4%
5,400,000	13,500.00	\$ 779,913.27	\$ 782,738.84	\$ 2,825.57	0.4%
5,800,000	14,500.00	\$ 837,674.40	\$ 840,708.90	\$ 3,034.50	0.4%
6,200,000	15,500.00	\$ 895,435.53	\$ 898,678.96	\$ 3,243.43	0.4%
6,600,000	16,500.00	\$ 953,196.67	\$ 956,649.02	\$ 3,452.35	0.4%
7,000,000	17,500.00	\$ 1,010,957.80	\$ 1,014,619.08	\$ 3,661.28	0.4%
8,000,000	20,000.00	\$ 1,155,360.63	\$ 1,159,544.24	\$ 4,183.60	0.4%

TABLE NO. 39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 40**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 70,742.03	\$ 71,242.41	\$ 500.38	0.7%
500,000	2,500.00	\$ 117,811.41	\$ 118,642.01	\$ 830.60	0.7%
700,000	3,500.00	\$ 164,880.79	\$ 166,041.61	\$ 1,160.82	0.7%
900,000	4,500.00	\$ 211,950.16	\$ 213,441.20	\$ 1,491.04	0.7%
1,100,000	5,500.00	\$ 259,019.54	\$ 260,840.80	\$ 1,821.26	0.7%
1,300,000	6,500.00	\$ 306,088.92	\$ 308,240.40	\$ 2,151.48	0.7%
1,500,000	7,500.00	\$ 353,158.29	\$ 355,640.00	\$ 2,481.70	0.7%
1,700,000	8,500.00	\$ 400,227.67	\$ 403,039.59	\$ 2,811.92	0.7%
1,900,000	9,500.00	\$ 447,297.05	\$ 450,439.19	\$ 3,142.14	0.7%
2,100,000	10,500.00	\$ 494,366.42	\$ 497,838.79	\$ 3,472.36	0.7%
2,300,000	11,500.00	\$ 541,435.80	\$ 545,238.39	\$ 3,802.58	0.7%
2,500,000	12,500.00	\$ 588,505.18	\$ 592,637.98	\$ 4,132.81	0.7%
2,700,000	13,500.00	\$ 635,574.55	\$ 640,037.58	\$ 4,463.03	0.7%
2,900,000	14,500.00	\$ 682,643.93	\$ 687,437.18	\$ 4,793.25	0.7%
3,100,000	15,500.00	\$ 729,713.31	\$ 734,836.77	\$ 5,123.47	0.7%
3,300,000	16,500.00	\$ 776,782.68	\$ 782,236.37	\$ 5,453.69	0.7%
3,500,000	17,500.00	\$ 823,852.06	\$ 829,635.97	\$ 5,783.91	0.7%
4,000,000	20,000.00	\$ 941,525.50	\$ 948,134.96	\$ 6,609.46	0.7%

TABLE NO. 40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 41**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 88,088.71	\$ 88,613.56	\$ 524.85	0.6%
750,000	2,500.00	\$ 146,722.54	\$ 147,593.93	\$ 871.39	0.6%
1,050,000	3,500.00	\$ 205,356.36	\$ 206,574.29	\$ 1,217.93	0.6%
1,350,000	4,500.00	\$ 263,990.19	\$ 265,554.65	\$ 1,564.46	0.6%
1,650,000	5,500.00	\$ 322,624.02	\$ 324,535.02	\$ 1,911.00	0.6%
1,950,000	6,500.00	\$ 381,257.84	\$ 383,515.38	\$ 2,257.54	0.6%
2,250,000	7,500.00	\$ 439,891.67	\$ 442,495.74	\$ 2,604.07	0.6%
2,550,000	8,500.00	\$ 498,525.50	\$ 501,476.11	\$ 2,950.61	0.6%
2,850,000	9,500.00	\$ 557,159.33	\$ 560,456.47	\$ 3,297.15	0.6%
3,150,000	10,500.00	\$ 615,793.15	\$ 619,436.84	\$ 3,643.68	0.6%
3,450,000	11,500.00	\$ 674,426.98	\$ 678,417.20	\$ 3,990.22	0.6%
3,750,000	12,500.00	\$ 733,060.81	\$ 737,397.56	\$ 4,336.76	0.6%
4,050,000	13,500.00	\$ 791,694.63	\$ 796,377.93	\$ 4,683.29	0.6%
4,350,000	14,500.00	\$ 850,328.46	\$ 855,358.29	\$ 5,029.83	0.6%
4,650,000	15,500.00	\$ 908,962.29	\$ 914,338.65	\$ 5,376.37	0.6%
4,950,000	16,500.00	\$ 967,596.11	\$ 973,319.02	\$ 5,722.90	0.6%
5,250,000	17,500.00	\$ 1,026,229.94	\$ 1,032,299.38	\$ 6,069.44	0.6%
6,000,000	20,000.00	\$ 1,172,814.51	\$ 1,179,750.29	\$ 6,935.78	0.6%

TABLE NO. 41

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 42**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 105,435.38	\$ 105,984.71	\$ 549.33	0.5%
1,000,000	2,500.00	\$ 175,633.66	\$ 176,545.84	\$ 912.18	0.5%
1,400,000	3,500.00	\$ 245,831.94	\$ 247,106.97	\$ 1,275.03	0.5%
1,800,000	4,500.00	\$ 316,030.22	\$ 317,668.10	\$ 1,637.89	0.5%
2,200,000	5,500.00	\$ 386,228.49	\$ 388,229.23	\$ 2,000.74	0.5%
2,600,000	6,500.00	\$ 456,426.77	\$ 458,790.36	\$ 2,363.59	0.5%
3,000,000	7,500.00	\$ 526,625.05	\$ 529,351.49	\$ 2,726.44	0.5%
3,400,000	8,500.00	\$ 596,823.33	\$ 599,912.62	\$ 3,089.30	0.5%
3,800,000	9,500.00	\$ 667,021.60	\$ 670,473.75	\$ 3,452.15	0.5%
4,200,000	10,500.00	\$ 737,219.88	\$ 741,034.88	\$ 3,815.00	0.5%
4,600,000	11,500.00	\$ 807,418.16	\$ 811,596.01	\$ 4,177.85	0.5%
5,000,000	12,500.00	\$ 877,616.44	\$ 882,157.14	\$ 4,540.71	0.5%
5,400,000	13,500.00	\$ 947,814.71	\$ 952,718.27	\$ 4,903.56	0.5%
5,800,000	14,500.00	\$ 1,018,012.99	\$ 1,023,279.40	\$ 5,266.41	0.5%
6,200,000	15,500.00	\$ 1,088,211.27	\$ 1,093,840.53	\$ 5,629.26	0.5%
6,600,000	16,500.00	\$ 1,158,409.54	\$ 1,164,401.66	\$ 5,992.12	0.5%
7,000,000	17,500.00	\$ 1,228,607.82	\$ 1,234,962.79	\$ 6,354.97	0.5%
8,000,000	20,000.00	\$ 1,404,103.52	\$ 1,411,365.62	\$ 7,262.10	0.5%

TABLE NO. 42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 43**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 232.82	\$ 240.64	\$ 7.82	3.4%
1,500	7.50	\$ 337.34	\$ 348.41	\$ 11.07	3.3%
2,000	10.00	\$ 441.86	\$ 456.19	\$ 14.33	3.2%
3,000	15.00	\$ 650.86	\$ 671.72	\$ 20.86	3.2%
5,000	25.00	\$ 1,068.90	\$ 1,102.81	\$ 33.91	3.2%
10,000	50.00	\$ 2,113.96	\$ 2,180.50	\$ 66.54	3.1%
15,000	75.00	\$ 3,159.05	\$ 3,258.21	\$ 99.16	3.1%
20,000	100.00	\$ 4,204.11	\$ 4,335.91	\$ 131.80	3.1%
30,000	150.00	\$ 6,294.26	\$ 6,491.31	\$ 197.05	3.1%
40,000	200.00	\$ 8,384.41	\$ 8,646.71	\$ 262.30	3.1%
50,000	250.00	\$ 10,474.56	\$ 10,802.11	\$ 327.55	3.1%
60,000	300.00	\$ 12,564.70	\$ 12,957.52	\$ 392.82	3.1%
80,000	400.00	\$ 16,745.01	\$ 17,268.32	\$ 523.31	3.1%
90,000	450.00	\$ 18,835.15	\$ 19,423.72	\$ 588.57	3.1%
100,000	500.00	\$ 20,925.30	\$ 21,579.13	\$ 653.83	3.1%
120,000	600.00	\$ 25,105.60	\$ 25,889.93	\$ 784.33	3.1%
150,000	750.00	\$ 31,376.04	\$ 32,356.14	\$ 980.10	3.1%
200,000	1,000.00	\$ 41,826.78	\$ 43,133.15	\$ 1,306.37	3.1%
300,000	1,500.00	\$ 62,728.26	\$ 64,687.17	\$ 1,958.91	3.1%

TABLE NO. 43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 44**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 232.82	\$ 240.64	\$ 7.82	3.4%
1,500	5.00	\$ 295.90	\$ 303.80	\$ 7.90	2.7%
2,000	6.66	\$ 386.51	\$ 396.59	\$ 10.08	2.6%
3,000	10.00	\$ 567.99	\$ 582.50	\$ 14.51	2.6%
5,000	16.66	\$ 930.69	\$ 953.98	\$ 23.29	2.5%
10,000	33.33	\$ 1,837.70	\$ 1,883.03	\$ 45.33	2.5%
15,000	50.00	\$ 2,744.73	\$ 2,812.08	\$ 67.35	2.5%
20,000	66.66	\$ 3,651.58	\$ 3,740.96	\$ 89.38	2.4%
30,000	100.00	\$ 5,465.63	\$ 5,599.06	\$ 133.43	2.4%
40,000	133.33	\$ 7,279.52	\$ 7,456.98	\$ 177.46	2.4%
50,000	166.66	\$ 9,093.40	\$ 9,314.91	\$ 221.51	2.4%
60,000	200.00	\$ 10,907.44	\$ 11,173.02	\$ 265.58	2.4%
80,000	266.66	\$ 14,535.22	\$ 14,888.87	\$ 353.65	2.4%
90,000	300.00	\$ 16,349.26	\$ 16,746.96	\$ 397.70	2.4%
100,000	333.33	\$ 18,163.14	\$ 18,604.90	\$ 441.76	2.4%
120,000	400.00	\$ 21,791.08	\$ 22,320.92	\$ 529.84	2.4%
150,000	500.00	\$ 27,232.89	\$ 27,894.88	\$ 661.99	2.4%
200,000	666.66	\$ 36,302.47	\$ 37,184.68	\$ 882.21	2.4%
300,000	1,000.00	\$ 54,441.96	\$ 55,764.65	\$ 1,322.69	2.4%
450,000	1,500.00	\$ 81,651.04	\$ 83,634.42	\$ 1,983.38	2.4%

TABLE NO. 44

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 45**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 232.82	\$ 240.64	\$ 7.82	3.4%
1,500	3.75	\$ 295.90	\$ 303.80	\$ 7.90	2.7%
2,000	5.00	\$ 359.00	\$ 366.96	\$ 7.96	2.2%
3,000	7.50	\$ 526.57	\$ 537.89	\$ 11.32	2.1%
5,000	12.50	\$ 861.75	\$ 879.75	\$ 18.00	2.1%
10,000	25.00	\$ 1,699.65	\$ 1,734.38	\$ 34.73	2.0%
15,000	37.50	\$ 2,537.58	\$ 2,589.02	\$ 51.44	2.0%
20,000	50.00	\$ 3,375.48	\$ 3,443.66	\$ 68.18	2.0%
30,000	75.00	\$ 5,051.32	\$ 5,152.93	\$ 101.61	2.0%
40,000	100.00	\$ 6,727.15	\$ 6,862.21	\$ 135.06	2.0%
50,000	125.00	\$ 8,402.98	\$ 8,571.48	\$ 168.50	2.0%
60,000	150.00	\$ 10,078.81	\$ 10,280.76	\$ 201.95	2.0%
80,000	200.00	\$ 13,430.49	\$ 13,699.31	\$ 268.82	2.0%
90,000	225.00	\$ 15,106.32	\$ 15,408.59	\$ 302.27	2.0%
100,000	250.00	\$ 16,782.15	\$ 17,117.87	\$ 335.72	2.0%
120,000	300.00	\$ 20,133.82	\$ 20,536.42	\$ 402.60	2.0%
150,000	375.00	\$ 25,161.31	\$ 25,664.25	\$ 502.94	2.0%
200,000	500.00	\$ 33,540.48	\$ 34,210.62	\$ 670.14	2.0%
300,000	750.00	\$ 50,298.81	\$ 51,303.39	\$ 1,004.58	2.0%
450,000	1,125.00	\$ 75,436.31	\$ 76,942.53	\$ 1,506.22	2.0%
500,000	1,250.00	\$ 83,815.49	\$ 85,488.91	\$ 1,673.42	2.0%

TABLE NO. 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 46**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 232.82	\$ 240.64	\$ 7.82	3.4%
1,500	3.00	\$ 295.90	\$ 303.80	\$ 7.90	2.7%
2,000	4.00	\$ 359.00	\$ 366.96	\$ 7.96	2.2%
3,000	6.00	\$ 501.70	\$ 511.12	\$ 9.42	1.9%
5,000	10.00	\$ 820.31	\$ 835.13	\$ 14.82	1.8%
10,000	20.00	\$ 1,616.78	\$ 1,645.15	\$ 28.37	1.8%
15,000	30.00	\$ 2,413.28	\$ 2,455.18	\$ 41.90	1.7%
20,000	40.00	\$ 3,209.75	\$ 3,265.21	\$ 55.46	1.7%
30,000	60.00	\$ 4,802.73	\$ 4,885.26	\$ 82.53	1.7%
40,000	80.00	\$ 6,395.70	\$ 6,505.31	\$ 109.61	1.7%
50,000	100.00	\$ 7,988.67	\$ 8,125.36	\$ 136.69	1.7%
60,000	120.00	\$ 9,581.64	\$ 9,745.41	\$ 163.77	1.7%
80,000	160.00	\$ 12,767.58	\$ 12,985.51	\$ 217.93	1.7%
90,000	180.00	\$ 14,360.55	\$ 14,605.56	\$ 245.01	1.7%
100,000	200.00	\$ 15,953.52	\$ 16,225.62	\$ 272.10	1.7%
120,000	240.00	\$ 19,139.47	\$ 19,465.71	\$ 326.24	1.7%
150,000	300.00	\$ 23,918.37	\$ 24,325.87	\$ 407.50	1.7%
200,000	400.00	\$ 31,883.22	\$ 32,426.12	\$ 542.90	1.7%
300,000	600.00	\$ 47,812.92	\$ 48,626.63	\$ 813.71	1.7%
450,000	900.00	\$ 71,707.48	\$ 72,927.40	\$ 1,219.92	1.7%
500,000	1,000.00	\$ 79,672.34	\$ 81,027.65	\$ 1,355.31	1.7%
750,000	1,500.00	\$ 119,496.59	\$ 121,528.92	\$ 2,032.33	1.7%

TABLE NO. 46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 47**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 304.48	\$ 317.79	\$ 13.31	4.4%
1,500	7.50	\$ 441.44	\$ 460.51	\$ 19.07	4.3%
2,000	10.00	\$ 578.42	\$ 603.23	\$ 24.81	4.3%
3,000	15.00	\$ 852.32	\$ 888.64	\$ 36.32	4.3%
5,000	25.00	\$ 1,400.18	\$ 1,459.49	\$ 59.31	4.2%
10,000	50.00	\$ 2,769.77	\$ 2,886.60	\$ 116.83	4.2%
15,000	75.00	\$ 4,139.37	\$ 4,313.71	\$ 174.34	4.2%
20,000	100.00	\$ 5,508.96	\$ 5,740.83	\$ 231.87	4.2%
30,000	150.00	\$ 8,248.17	\$ 8,595.05	\$ 346.88	4.2%
40,000	200.00	\$ 10,987.37	\$ 11,449.27	\$ 461.90	4.2%
50,000	250.00	\$ 13,726.56	\$ 14,303.49	\$ 576.93	4.2%
60,000	300.00	\$ 16,465.76	\$ 17,157.72	\$ 691.96	4.2%
80,000	400.00	\$ 21,944.16	\$ 22,866.15	\$ 921.99	4.2%
90,000	450.00	\$ 24,683.36	\$ 25,720.37	\$ 1,037.01	4.2%
100,000	500.00	\$ 27,422.56	\$ 28,574.60	\$ 1,152.04	4.2%
120,000	600.00	\$ 32,900.96	\$ 34,283.04	\$ 1,382.08	4.2%
150,000	750.00	\$ 41,118.55	\$ 42,845.71	\$ 1,727.16	4.2%
200,000	1,000.00	\$ 54,814.54	\$ 57,116.82	\$ 2,302.28	4.2%
300,000	1,500.00	\$ 82,206.53	\$ 85,659.04	\$ 3,452.51	4.2%

TABLE NO. 47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 48**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 304.48	\$ 317.79	\$ 13.31	4.4%
1,500	5.00	\$ 367.56	\$ 380.95	\$ 13.39	3.6%
2,000	6.66	\$ 479.72	\$ 496.95	\$ 17.23	3.6%
3,000	10.00	\$ 704.56	\$ 729.54	\$ 24.98	3.5%
5,000	16.66	\$ 1,153.70	\$ 1,194.11	\$ 40.41	3.5%
10,000	33.33	\$ 2,277.10	\$ 2,356.13	\$ 79.03	3.5%
15,000	50.00	\$ 3,400.53	\$ 3,518.18	\$ 117.65	3.5%
20,000	66.66	\$ 4,523.65	\$ 4,679.90	\$ 156.25	3.5%
30,000	100.00	\$ 6,770.49	\$ 7,003.98	\$ 233.49	3.4%
40,000	133.33	\$ 9,017.02	\$ 9,327.73	\$ 310.71	3.4%
50,000	166.66	\$ 11,263.57	\$ 11,651.49	\$ 387.92	3.4%
60,000	200.00	\$ 13,510.40	\$ 13,975.57	\$ 465.17	3.4%
80,000	266.66	\$ 18,003.49	\$ 18,623.09	\$ 619.60	3.4%
90,000	300.00	\$ 20,250.32	\$ 20,947.16	\$ 696.84	3.4%
100,000	333.33	\$ 22,496.85	\$ 23,270.92	\$ 774.07	3.4%
120,000	400.00	\$ 26,990.24	\$ 27,918.75	\$ 928.51	3.4%
150,000	500.00	\$ 33,730.15	\$ 34,890.35	\$ 1,160.20	3.4%
200,000	666.66	\$ 44,963.15	\$ 46,509.46	\$ 1,546.31	3.4%
300,000	1,000.00	\$ 67,429.73	\$ 69,748.32	\$ 2,318.59	3.4%
450,000	1,500.00	\$ 101,129.31	\$ 104,606.29	\$ 3,476.98	3.4%

TABLE NO. 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 49**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 304.48	\$ 317.79	\$ 13.31	4.4%
1,500	3.75	\$ 367.56	\$ 380.95	\$ 13.39	3.6%
2,000	5.00	\$ 430.65	\$ 444.12	\$ 13.47	3.1%
3,000	7.50	\$ 630.67	\$ 649.99	\$ 19.32	3.1%
5,000	12.50	\$ 1,030.76	\$ 1,061.73	\$ 30.97	3.0%
10,000	25.00	\$ 2,030.93	\$ 2,091.06	\$ 60.13	3.0%
15,000	37.50	\$ 3,031.11	\$ 3,120.41	\$ 89.30	2.9%
20,000	50.00	\$ 4,031.28	\$ 4,149.76	\$ 118.48	2.9%
30,000	75.00	\$ 6,031.65	\$ 6,208.44	\$ 176.79	2.9%
40,000	100.00	\$ 8,032.00	\$ 8,267.12	\$ 235.12	2.9%
50,000	125.00	\$ 10,032.36	\$ 10,325.81	\$ 293.45	2.9%
60,000	150.00	\$ 12,032.72	\$ 12,384.50	\$ 351.78	2.9%
80,000	200.00	\$ 16,033.44	\$ 16,501.87	\$ 468.43	2.9%
90,000	225.00	\$ 18,033.80	\$ 18,560.55	\$ 526.75	2.9%
100,000	250.00	\$ 20,034.15	\$ 20,619.24	\$ 585.09	2.9%
120,000	300.00	\$ 24,034.88	\$ 24,736.61	\$ 701.73	2.9%
150,000	375.00	\$ 30,035.95	\$ 30,912.67	\$ 876.72	2.9%
200,000	500.00	\$ 40,037.74	\$ 41,206.10	\$ 1,168.36	2.9%
300,000	750.00	\$ 60,041.32	\$ 61,792.96	\$ 1,751.64	2.9%
450,000	1,125.00	\$ 90,046.70	\$ 92,673.25	\$ 2,626.55	2.9%
500,000	1,250.00	\$ 100,048.51	\$ 102,966.68	\$ 2,918.17	2.9%

TABLE NO. 49

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 50**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 304.48	\$ 317.79	\$ 13.31	4.4%
1,500	3.00	\$ 367.56	\$ 380.95	\$ 13.39	3.6%
2,000	4.00	\$ 430.65	\$ 444.12	\$ 13.47	3.1%
3,000	6.00	\$ 586.34	\$ 602.25	\$ 15.91	2.7%
5,000	10.00	\$ 956.87	\$ 982.17	\$ 25.30	2.6%
10,000	20.00	\$ 1,883.16	\$ 1,931.96	\$ 48.80	2.6%
15,000	30.00	\$ 2,809.46	\$ 2,881.75	\$ 72.29	2.6%
20,000	40.00	\$ 3,735.75	\$ 3,831.54	\$ 95.79	2.6%
30,000	60.00	\$ 5,588.34	\$ 5,731.12	\$ 142.78	2.6%
40,000	80.00	\$ 7,440.93	\$ 7,630.69	\$ 189.76	2.6%
50,000	100.00	\$ 9,293.52	\$ 9,530.27	\$ 236.75	2.5%
60,000	120.00	\$ 11,146.11	\$ 11,429.86	\$ 283.75	2.5%
80,000	160.00	\$ 14,851.30	\$ 15,229.01	\$ 377.71	2.5%
90,000	180.00	\$ 16,703.88	\$ 17,128.58	\$ 424.70	2.5%
100,000	200.00	\$ 18,556.47	\$ 19,028.17	\$ 471.70	2.5%
120,000	240.00	\$ 22,261.66	\$ 22,827.32	\$ 565.66	2.5%
150,000	300.00	\$ 27,819.43	\$ 28,526.06	\$ 706.63	2.5%
200,000	400.00	\$ 37,082.38	\$ 38,023.95	\$ 941.57	2.5%
300,000	600.00	\$ 55,608.28	\$ 57,019.74	\$ 1,411.46	2.5%
450,000	900.00	\$ 83,397.14	\$ 85,513.43	\$ 2,116.29	2.5%
500,000	1,000.00	\$ 92,660.10	\$ 95,011.32	\$ 2,351.22	2.5%
750,000	1,500.00	\$ 138,974.86	\$ 142,500.79	\$ 3,525.93	2.5%

TABLE NO. 50

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 51**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 14.00	\$ 14.63	\$ 0.63	4.5%
20	\$ 16.13	\$ 16.81	\$ 0.68	4.2%
30	\$ 18.20	\$ 18.94	\$ 0.74	4.1%
50	\$ 22.41	\$ 23.27	\$ 0.86	3.8%
60	\$ 24.52	\$ 25.44	\$ 0.92	3.8%
80	\$ 28.71	\$ 29.74	\$ 1.03	3.6%
100	\$ 32.90	\$ 34.03	\$ 1.13	3.4%
120	\$ 37.10	\$ 38.35	\$ 1.25	3.4%
150	\$ 43.41	\$ 44.82	\$ 1.41	3.2%
200	\$ 53.89	\$ 55.60	\$ 1.71	3.2%
210	\$ 56.00	\$ 57.76	\$ 1.76	3.1%
240	\$ 62.29	\$ 64.23	\$ 1.94	3.1%
250	\$ 64.40	\$ 66.39	\$ 1.99	3.1%
300	\$ 74.88	\$ 77.17	\$ 2.29	3.1%
360	\$ 87.47	\$ 90.10	\$ 2.63	3.0%
400	\$ 95.88	\$ 98.74	\$ 2.86	3.0%
450	\$ 106.37	\$ 109.50	\$ 3.13	2.9%
500	\$ 116.85	\$ 120.27	\$ 3.42	2.9%
750	\$ 169.33	\$ 174.18	\$ 4.85	2.9%
780	\$ 175.63	\$ 180.64	\$ 5.01	2.9%
1000	\$ 221.79	\$ 228.07	\$ 6.28	2.8%
1500	\$ 326.74	\$ 335.87	\$ 9.13	2.8%
3000	\$ 641.57	\$ 659.26	\$ 17.69	2.8%
6000	\$ 1,271.24	\$ 1,306.03	\$ 34.79	2.7%

TABLE NO. 51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY1) VS. PROPOSED RATES (RY2)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 52**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 14.14	\$ 14.77	\$ 0.63	4.5%
20	\$ 16.38	\$ 17.08	\$ 0.70	4.3%
30	\$ 18.56	\$ 19.32	\$ 0.76	4.1%
50	\$ 23.00	\$ 23.89	\$ 0.89	3.9%
60	\$ 25.22	\$ 26.18	\$ 0.96	3.8%
80	\$ 29.64	\$ 30.72	\$ 1.08	3.6%
100	\$ 34.04	\$ 35.25	\$ 1.21	3.6%
120	\$ 38.47	\$ 39.80	\$ 1.33	3.5%
150	\$ 45.12	\$ 46.64	\$ 1.52	3.4%
200	\$ 56.17	\$ 58.00	\$ 1.83	3.3%
210	\$ 58.39	\$ 60.29	\$ 1.90	3.3%
240	\$ 65.02	\$ 67.11	\$ 2.09	3.2%
250	\$ 67.24	\$ 69.40	\$ 2.16	3.2%
300	\$ 78.29	\$ 80.76	\$ 2.47	3.2%
360	\$ 91.56	\$ 94.41	\$ 2.85	3.1%
400	\$ 100.42	\$ 103.52	\$ 3.10	3.1%
450	\$ 111.47	\$ 114.88	\$ 3.41	3.1%
500	\$ 122.51	\$ 126.25	\$ 3.74	3.1%
750	\$ 177.82	\$ 183.14	\$ 5.32	3.0%
780	\$ 184.45	\$ 189.95	\$ 5.50	3.0%
1000	\$ 233.10	\$ 240.00	\$ 6.90	3.0%
1500	\$ 343.69	\$ 353.74	\$ 10.05	2.9%
3000	\$ 675.45	\$ 694.99	\$ 19.54	2.9%
6000	\$ 1,338.98	\$ 1,377.47	\$ 38.49	2.9%

TABLE NO. 52

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

**RATES SUMMARY FOR RATE YEAR 2**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

PRESENT RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

RIDER

27	D		Operation of Fire Alarm or Signal System
28	1		Experimental Rate Program For Multiple Dwellings
29	11		Buy-Back Service
30			Billing and Payment Processing Charge

PROPOSED NEW RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

27	D		Operation of Fire Alarm or Signal System
28	1		Experimental Rate Program For Multiple Dwellings
29	11		Buy-Back Service
30			Billing and Payments Processing

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
First 250 kWhr	9.627	Cents Per kWhr	9.627	Cents Per kWhr	10.221	Cents Per kWhr	10.221	Cents Per kWhr
Over 250 kWhr	9.627	Cents Per kWhr	11.067	Cents Per kWhr	10.221	Cents Per kWhr	11.749	Cents Per kWhr
Customer Charge - All Others			\$15.76	Per Month			\$15.76	Per Month
Customer Charge - Low Income			\$5.76	Per Month			\$15.76	Per Month
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge			0.1559	Cents Per kWhr			0.1556	Cents Per kWhr
Competitive Credit & Collection-Related Charge			0.2018	Cents Per kWhr			0.2084	Cents Per kWhr
Uncollectibles Associated with Commodity			0.0700	Cents Per kWhr			0.0700	Cents Per kWhr
Billing & Payment Processing Charge			See Table 30				See Table 30	
Metering Charges <sup>(2)</sup>								
Meter Ownership			N/A				N/A	
Meter Service			N/A				N/A	
Meter Data			N/A				N/A	
Other Charges and Adjustments			As Described in Tariff				As Described in Tariff	
Low Income Credit								
Heating								
Tiers 1 & 2			N/A				\$10.00	Per Month
Tier 3			N/A				\$22.00	Per Month
Tier 4			N/A				\$0.00	Per Month
Non- Heating								
Tiers 1 & 2			N/A				\$10.00	Per Month
Tier 3			N/A				\$14.00	Per Month
Tier 4			N/A				\$0.00	Per Month

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak	11.660 Cents Per kWhr	32.140 Cents Per kWhr	12.500 Cents Per kWhr	34.450 Cents Per kWhr
Off-Peak	1.230 Cents Per kWhr	1.230 Cents Per kWhr	1.320 Cents Per kWhr	1.320 Cents Per kWhr
Customer Charge	\$24.30 Per Month		\$24.30 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1559 Cents Per kWhr		0.1556 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2018 Cents Per kWhr		0.2084 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	
Special Provision D				
Off-Peak Energy Delivery Charge	1.230 Cents Per kWhr	1.230 Cents Per kWhr	1.320 Cents Per kWhr	1.320 Cents Per kWhr
Meter Charge	\$3.00 Per Month		\$3.00 Per Month	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 1 - RATE III - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak: All days 8 AM to 12 AM	7.600 Cents Per kWhr	20.530 Cents Per kWhr	8.070 Cents Per kWhr	21.800 Cents Per kWhr
Off-Peak: All other hours of the week	1.450 Cents Per kWhr	1.450 Cents Per kWhr	1.540 Cents Per kWhr	1.540 Cents Per kWhr
Customer Charge	\$19.87 Per Month		\$19.87 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1559 Cents Per kWhr		0.1556 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2018 Cents Per kWhr		0.2084 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 2 - RATE 1 - GENERAL - SMALL

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 2,000 kWhr	9.84 Cents Per kWhr	11.72 Cents Per kWhr	10.46 Cents Per kWhr	12.46 Cents Per kWhr
Over 2,000 kWhr	9.84 Cents Per kWhr	11.72 Cents Per kWhr	10.46 Cents Per kWhr	12.46 Cents Per kWhr
Customer Charge	\$26.01 Per Month		\$26.01 Per Month	
Customer Charge - Unmetered Service	\$21.60 Per Month		\$21.60 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1524 Cents Per kWhr		0.1531 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.1890 Cents Per kWhr		0.1973 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak	13.60	Cents Per kWhr	27.61	Cents Per kWhr	14.47	Cents Per kWhr	29.38	Cents Per kWhr
Off-Peak	1.01	Cents Per kWhr	1.01	Cents Per kWhr	1.08	Cents Per kWhr	1.08	Cents Per kWhr
Customer Charge	\$30.12 Per Month				\$30.12 Per Month			
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge	0.1524 Cents Per kWhr				0.1531 Cents Per kWhr			
Competitive Credit & Collection-Related Charge	0.1890 Cents Per kWhr				0.1973 Cents Per kWhr			
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr				0.0700 Cents Per kWhr			
Billing & Payment Processing Charge	See Table 30				See Table 30			
Metering Charges <sup>(2)</sup>								
Meter Ownership	N/A				N/A			
Meter Service	N/A				N/A			
Meter Data	N/A				N/A			
Other Charges and Adjustments	As Described in Tariff				As Described in Tariff			

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 5 - RATE 1 - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$87.28	\$136.05	\$98.20	\$153.07
Over 5 KW of Maximum Demand	\$15.20 Per KW	\$23.88 Per KW	\$17.11 Per KW	\$26.87 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$66.44	\$115.21	\$67.73	\$122.61
Over 5 KW of Maximum Demand	\$11.48 Per KW	\$20.17 Per KW	\$11.68 Per KW	\$21.45 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE</b>		3.99 Cents Per kWhr		3.99 Cents Per kWhr
<b>HIGH TENSION SERVICE</b>		3.99 Cents Per kWhr		3.99 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership	\$1.04 Per Month		\$1.09 Per Month	
Meter Service	\$2.90 Per Month		\$3.02 Per Month	
Meter Data	\$3.90 Per Month		\$4.06 Per Month	
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership	\$25.37 Per Month		\$26.31 Per Month	
Meter Service	\$45.84 Per Month		\$47.53 Per Month	
Meter Data	\$62.04 Per Month		\$64.33 Per Month	
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$4.12 Per KW		\$4.36 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.21 Per KW	\$8.48 Per KW	\$7.62 Per KW	\$8.96 Per KW
All Hours - All Days	\$2.56 Per KW	\$8.13 Per KW	\$2.71 Per KW	\$8.59 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$4.12 Per KW		\$4.36 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.21 Per KW	\$8.48 Per KW	\$7.62 Per KW	\$8.96 Per KW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 5 - RATE III - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$254.19 per Month	\$254.19 per Month	\$263.60 per Month	\$263.60 per Month
Contract Demand Charge	\$5.21 per kW per Month	\$5.21 per kW per Month	\$5.68 per kW per Month	\$5.68 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2146 per kW per Day	- per kW per Day	\$0.2319 per kW per Day
Period 2	\$0.4587 per kW per Day	\$0.5834 per kW per Day	\$0.5039 per kW per Day	\$0.6314 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$254.19 per Month	\$254.19 per Month	\$263.60 per Month	\$263.60 per Month
Contract Demand Charge	\$2.92 per kW per Month	\$2.92 per kW per Month	\$3.19 per kW per Month	\$3.19 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2146 per kW per Day	- per kW per Day	\$0.2319 per kW per Day
Period 2	\$0.2395 per kW per Day	\$0.1865 per kW per Day	\$0.2632 per kW per Day	\$0.2016 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr	0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr	0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$1.04 Per Month		\$1.09 Per Month
Meter Service		\$2.90 Per Month		\$3.02 Per Month
Meter Data		\$3.90 Per Month		\$4.06 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 5 - RATE IV - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$360.57 per Month	\$360.57 per Month	\$373.92 per Month	\$373.92 per Month
Contract Demand Charge	\$5.79 per kW per Month	\$5.79 per kW per Month	\$6.02 per kW per Month	\$6.02 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2590 per kW per Day	- per kW per Day	\$0.2704 per kW per Day
Period 2	\$0.5478 per kW per Day	\$0.6298 per kW per Day	\$0.5681 per kW per Day	\$0.6584 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$360.57 per Month	\$360.57 per Month	\$373.92 per Month	\$373.92 per Month
Contract Demand Charge	\$4.14 per kW per Month	\$4.14 per kW per Month	\$4.30 per kW per Month	\$4.30 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2752 per kW per Day	- per kW per Day	\$0.2873 per kW per Day
Period 2	\$0.3168 per kW per Day	\$0.2044 per kW per Day	\$0.3290 per kW per Day	\$0.2132 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$268.21 per Month	\$268.21 per Month	\$278.15 per Month	\$278.15 per Month
Contract Demand Charge	\$1.67 per kW per Month	\$1.67 per kW per Month	\$1.74 per kW per Month	\$1.74 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2051 per kW per Day	- per kW per Day	\$0.2137 per kW per Day
Period 2	\$0.1368 per kW per Day	- per kW per Day	\$0.1422 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 6 - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	6.52 Cents Per kWhr	6.52 Cents Per kWhr	6.12 Cents Per kWhr	6.12 Cents Per kWhr
Customer Charge	\$33.89 Per Month		\$33.89 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$262.90	\$340.08	\$276.71	\$357.96
Over 10 KW of Maximum Demand	\$23.70 Per KW	\$30.68 Per KW	\$24.95 Per KW	\$32.29 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$190.72	\$267.90	\$200.74	\$281.98
Over 10 KW of Maximum Demand	\$17.17 Per KW	\$24.16 Per KW	\$18.08 Per KW	\$25.43 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.76 Cents Per kWhr		1.76 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.76 Cents Per kWhr		1.76 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.10 Per Month		\$2.19 Per Month
Meter Service		\$3.75 Per Month		\$3.90 Per Month
Meter Data		\$4.29 Per Month		\$4.48 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.26 Per kW		\$8.65 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.91 Per kW	\$17.25 Per kW	\$13.72 Per kW	\$19.32 Per kW
All Hours - All Days	\$6.06 Per kW	\$18.82 Per kW	\$5.11 Per kW	\$18.49 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.26 Per kW		\$8.65 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.91 Per kW	\$17.25 Per kW	\$13.72 Per kW	\$19.32 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.28 Per kW		\$8.65 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.58 Per kW	\$19.73 Per kW	\$15.24 Per kW	\$20.63 Per kW
All Hours - All Days	\$5.79 Per kW	\$18.17 Per kW	\$6.05 Per kW	\$18.99 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.28 Per kW		\$8.65 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$14.58 Per kW	\$19.73 Per kW	\$15.24 Per kW	\$20.63 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.10 Per Month		\$2.19 Per Month
Meter Service		\$3.75 Per Month		\$3.90 Per Month
Meter Data		\$4.29 Per Month		\$4.48 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 8 - RATE IV - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.								
<b>Low Tension</b>								
Customer Charge		\$292.93 per Month		\$292.93 per Month		\$303.78 per Month		\$303.78 per Month
Contract Demand Charge		\$7.14 per kW per Month		\$7.14 per kW per Month		\$7.44 per kW per Month		\$7.44 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day		\$0.6462 per kW per Day		- per kW per Day		\$0.6743 per kW per Day
	Period 2	\$0.9077 per kW per Day		\$1.3725 per kW per Day		\$0.9422 per kW per Day		\$1.4319 per kW per Day
<b>High Tension Below 138 kV</b>								
Customer Charge		\$292.93 per Month		\$292.93 per Month		\$303.78 per Month		\$303.78 per Month
Contract Demand Charge		\$6.71 per kW per Month		\$6.71 per kW per Month		\$6.99 per kW per Month		\$6.99 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day		\$0.6462 per kW per Day		- per kW per Day		\$0.6743 per kW per Day
	Period 2	\$0.5331 per kW per Day		\$0.4532 per kW per Day		\$0.5538 per kW per Day		\$0.4725 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>								
Competitive Supply-Related Charge			0.1133 Cents Per kWhr			0.1119 Cents Per kWhr		
Competitive Credit & Collection-Related Charge			0.0515 Cents Per kWhr			0.0531 Cents Per kWhr		
Uncollectibles Associated with Commodity			0.0700 Cents Per kWhr			0.0700 Cents Per kWhr		
<b>Billing &amp; Payment Processing Charge</b>		See Table 30				See Table 30		
<b>Metering Charges <sup>(2)</sup></b>								
Meter Ownership			\$2.10 Per Month			\$2.19 Per Month		
Meter Service			\$3.75 Per Month			\$3.90 Per Month		
Meter Data			\$4.29 Per Month			\$4.48 Per Month		
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>								
Meter Ownership			\$25.37 Per Month			\$26.31 Per Month		
Meter Service			\$45.84 Per Month			\$47.53 Per Month		
Meter Data			\$62.04 Per Month			\$64.33 Per Month		
<b>Reactive Power Charge <sup>(3)</sup></b>								
For Induction Generation and Kvar Meters			\$1.97 Per Kilovar Per Month			\$1.97 Per Kilovar Per Month		
<b>Other Charges and Adjustments</b>		As Described in Tariff				As Described in Tariff		

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 8 - RATE V - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$1,129.04 per Month	\$1,129.04 per Month	\$1,170.87 per Month	\$1,170.87 per Month
Contract Demand Charge	\$6.55 per kW per Month	\$6.55 per kW per Month	\$6.84 per kW per Month	\$6.84 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6276 per kW per Day	- per kW per Day	\$0.6557 per kW per Day
Period 2	\$0.8350 per kW per Day	\$1.2888 per kW per Day	\$0.8690 per kW per Day	\$1.3466 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,129.04 per Month	\$1,129.04 per Month	\$1,170.87 per Month	\$1,170.87 per Month
Contract Demand Charge	\$6.33 per kW per Month	\$6.33 per kW per Month	\$6.60 per kW per Month	\$6.60 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6276 per kW per Day	- per kW per Day	\$0.6557 per kW per Day
Period 2	\$0.4999 per kW per Day	\$0.4236 per kW per Day	\$0.5205 per kW per Day	\$0.4424 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$203.06 per Month	\$203.06 per Month	\$210.58 per Month	\$210.58 per Month
Contract Demand Charge	\$2.60 per kW per Month	\$2.60 per kW per Month	\$2.71 per kW per Month	\$2.71 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4707 per kW per Day	- per kW per Day	\$0.4917 per kW per Day
Period 2	\$0.2280 per kW per Day	- per kW per Day	\$0.2375 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE 1 - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>			<b>LOW TENSION SERVICE:</b>	
First 5 KW of Maximum Demand	\$127.02	\$159.02	First 5 KW of Maximum Demand	\$132.99
Next 95 KW of Maximum Demand	\$18.36 Per KW	\$23.24 Per KW	Next 95 KW of Maximum Demand	\$19.22 Per KW
Over 100 KW of Maximum Demand	\$18.36 Per KW	\$23.24 Per KW	Over 100 KW of Maximum Demand	\$19.22 Per KW
<b>HIGH TENSION SERVICE:</b>			<b>HIGH TENSION SERVICE:</b>	
First 5 KW of Maximum Demand	\$90.99	\$122.93	First 5 KW of Maximum Demand	\$95.27
Next 95 KW of Maximum Demand	\$12.73 Per KW	\$17.63 Per KW	Next 95 KW of Maximum Demand	\$13.33 Per KW
Over 100 KW of Maximum Demand	\$12.73 Per KW	\$17.63 Per KW	Over 100 KW of Maximum Demand	\$13.33 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>				
First 15,000 kWhr		2.21 Cents Per kWhr		2.21 Cents Per kWhr
Over 15,000 kWhr		2.21 Cents Per kWhr		2.21 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>				
First 15,000 kWhr		2.06 Cents Per kWhr		2.06 Cents Per kWhr
Over 15,000 kWhr		2.06 Cents Per kWhr		2.06 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$0.98 Per Month		\$1.01 Per Month
Meter Service		\$2.26 Per Month		\$2.34 Per Month
Meter Data		\$2.93 Per Month		\$3.04 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.13 Per kW		\$8.23 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.21 Per kW	\$15.20 Per kW	\$11.35 Per kW	\$15.39 Per kW
All Hours - All Days	\$5.23 Per kW	\$16.31 Per kW	\$5.30 Per kW	\$16.51 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.13 Per kW		\$8.23 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.21 Per kW	\$15.20 Per kW	\$11.35 Per kW	\$15.39 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.32 Per kW		\$8.64 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.55 Per kW	\$17.84 Per kW	\$11.99 Per kW	\$18.52 Per kW
All Hours - All Days	\$4.89 Per kW	\$17.06 Per kW	\$5.08 Per kW	\$17.71 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.32 Per kW		\$8.64 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.55 Per kW	\$17.84 Per kW	\$11.99 Per kW	\$18.52 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$0.98 Per Month		\$1.01 Per Month
Meter Service		\$2.26 Per Month		\$2.34 Per Month
Meter Data		\$2.93 Per Month		\$3.04 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
<b>Low Tension</b>				
Customer Charge	\$95.87 per Month	\$95.87 per Month	\$99.42 per Month	\$99.42 per Month
Contract Demand Charge	\$7.62 per kW per Month	\$7.62 per kW per Month	\$7.87 per kW per Month	\$7.87 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4735 per kW per Day	- per kW per Day	\$0.4866 per kW per Day
Period 2	\$0.6530 per kW per Day	\$0.9793 per kW per Day	\$0.6820 per kW per Day	\$1.0052 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$95.87 per Month	\$95.87 per Month	\$99.42 per Month	\$99.42 per Month
Contract Demand Charge	\$5.39 per kW per Month	\$5.39 per kW per Month	\$5.57 per kW per Month	\$5.57 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4807 per kW per Day	- per kW per Day	\$0.4939 per kW per Day
Period 2	\$0.4013 per kW per Day	\$0.3188 per kW per Day	\$0.4181 per kW per Day	\$0.3271 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr	0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr	0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$0.98 Per Month		\$1.01 Per Month
Meter Service		\$2.26 Per Month		\$2.34 Per Month
Meter Data		\$2.93 Per Month		\$3.04 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
<b>Low Tension</b>				
Customer Charge	\$95.87 per Month	\$95.87 per Month	\$99.42 per Month	\$99.42 per Month
Contract Demand Charge	\$7.62 per kW per Month	\$7.62 per kW per Month	\$7.87 per kW per Month	\$7.87 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4108 per kW per Day	\$0.9793 per kW per Day	\$0.4296 per kW per Day	\$1.0052 per kW per Day
<b>High Tension</b>				
Customer Charge	\$95.87 per Month	\$95.87 per Month	\$99.42 per Month	\$99.42 per Month
Contract Demand Charge	\$5.39 per kW per Month	\$5.39 per kW per Month	\$5.57 per kW per Month	\$5.57 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1519 per kW per Day	\$0.3188 per kW per Day	\$0.1585 per kW per Day	\$0.3271 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$0.98 Per Month		\$1.01 Per Month
Meter Service		\$2.26 Per Month		\$2.34 Per Month
Meter Data		\$2.93 Per Month		\$3.04 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,717.92 per Month	\$1,717.92 per Month	\$1,781.57 per Month	\$1,781.57 per Month
Contract Demand Charge	\$6.95 per kW per Month	\$6.95 per kW per Month	\$7.01 per kW per Month	\$7.01 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4841 per kW per Day	- per kW per Day	\$0.4894 per kW per Day
Period 2	\$0.7506 per kW per Day	\$1.0196 per kW per Day	\$0.7577 per kW per Day	\$1.0307 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,717.92 per Month	\$1,717.92 per Month	\$1,781.57 per Month	\$1,781.57 per Month
Contract Demand Charge	\$6.55 per kW per Month	\$6.55 per kW per Month	\$6.62 per kW per Month	\$6.62 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4898 per kW per Day	- per kW per Day	\$0.4951 per kW per Day
Period 2	\$0.4479 per kW per Day	\$0.3348 per kW per Day	\$0.4521 per kW per Day	\$0.3384 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$336.23 per Month	\$336.23 per Month	\$348.69 per Month	\$348.69 per Month
Contract Demand Charge	\$2.73 per kW per Month	\$2.73 per kW per Month	\$2.76 per kW per Month	\$2.76 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3639 per kW per Day	- per kW per Day	\$0.3680 per kW per Day
Period 2	\$0.1997 per kW per Day	- per kW per Day	\$0.2015 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE) - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,717.92 per Month	\$1,717.92 per Month	\$1,781.57 per Month	\$1,781.57 per Month
Contract Demand Charge	\$6.95 per kW per Month	\$6.95 per kW per Month	\$7.01 per kW per Month	\$7.01 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4852 per kW per Day	\$1.0196 per kW per Day	\$0.4898 per kW per Day	\$1.0307 per kW per Day
<b>High Tension</b>				
Customer Charge	\$1,717.92 per Month	\$1,717.92 per Month	\$1,781.57 per Month	\$1,781.57 per Month
Contract Demand Charge	\$6.55 per kW per Month	\$6.55 per kW per Month	\$6.62 per kW per Month	\$6.62 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1771 per kW per Day	\$0.3348 per kW per Day	\$0.1788 per kW per Day	\$0.3384 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>		See Table 30	See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>		As Described in Tariff	As Described in Tariff	

Notes:

- (a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.  
 (1) The Merchant Function Charge applies to customers taking bundled service.  
 (2) Applicability of Metering Charges is described in the tariff.  
 (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$89.40	\$159.23	\$96.27	\$171.46
Over 5 KW of Maximum Demand	\$16.15 Per KW	\$28.80 Per KW	\$17.39 Per KW	\$31.01 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$63.13	\$132.82	\$60.60	\$135.64
Over 5 KW of Maximum Demand	\$11.38 Per KW	\$24.01 Per KW	\$10.91 Per KW	\$24.51 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.81 Cents Per kWhr		1.81 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.81 Cents Per kWhr		1.81 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$11.41	\$11.54	\$12.02	\$12.16
Over 10 kWhr	9.97 Cents Per kWhr	11.07 Cents Per kWhr	10.51 Cents Per kWhr	11.67 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.46 Per Month		\$2.56 Per Month
Meter Service		\$5.09 Per Month		\$5.32 Per Month
Meter Data		\$5.81 Per Month		\$6.06 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.50 Per kW		\$7.82 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.24 Per kW	\$16.20 Per kW	\$11.24 Per kW	\$18.50 Per kW
All Hours - All Days	\$10.81 Per kW	\$14.46 Per kW	\$9.68 Per kW	\$13.49 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.50 Per kW		\$7.82 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$9.24 Per kW	\$16.20 Per kW	\$11.24 Per kW	\$18.50 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.71 Per kW		\$7.13 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.00 Per kW	\$15.85 Per kW	\$7.44 Per kW	\$16.84 Per kW
All Hours - All Days	\$12.41 Per kW	\$16.31 Per kW	\$13.19 Per kW	\$17.32 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.71 Per kW		\$7.13 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.00 Per kW	\$15.85 Per kW	\$7.44 Per kW	\$16.84 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	13.60 Cents Per kWhr	27.61 Cents Per kWhr	14.47 Cents Per kWhr	29.38 Cents Per kWhr
Off-Peak	1.01 Cents Per kWhr	1.01 Cents Per kWhr	1.08 Cents Per kWhr	1.08 Cents Per kWhr
Customer Charge				
		\$30.12 Per Month		\$30.12 Per Month
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.46 Per Month		\$2.56 Per Month
Meter Service		\$5.09 Per Month		\$5.32 Per Month
Meter Data		\$5.81 Per Month		\$6.06 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 12 - RATE IV - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$127.82 per Month	\$127.82 per Month	\$132.55 per Month	\$132.55 per Month
Contract Demand Charge	\$6.47 per kW per Month	\$6.47 per kW per Month	\$6.82 per kW per Month	\$6.82 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4681 per kW per Day	- per kW per Day	\$0.4911 per kW per Day
Period 2	\$0.8602 per kW per Day	\$1.2042 per kW per Day	\$0.9098 per kW per Day	\$1.2652 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$127.82 per Month	\$127.82 per Month	\$132.55 per Month	\$132.55 per Month
Contract Demand Charge	\$5.64 per kW per Month	\$5.64 per kW per Month	\$5.95 per kW per Month	\$5.95 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4681 per kW per Day	- per kW per Day	\$0.4911 per kW per Day
Period 2	\$0.4081 per kW per Day	\$0.4235 per kW per Day	\$0.4320 per kW per Day	\$0.4445 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr	0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr	0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.46 Per Month		\$2.56 Per Month
Meter Service		\$5.09 Per Month		\$5.32 Per Month
Meter Data		\$5.81 Per Month		\$6.06 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 12 - RATE V - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II								
<b>Low Tension</b>								
Customer Charge		\$735.81 per Month		\$735.81 per Month		\$763.07 per Month		\$763.07 per Month
Contract Demand Charge		\$5.87 per kW per Month		\$5.87 per kW per Month		\$6.09 per kW per Month		\$6.09 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day		\$0.4988 per kW per Day		- per kW per Day		\$0.5187 per kW per Day
	Period 2	\$0.9441 per kW per Day		\$1.3154 per kW per Day		\$0.9781 per kW per Day		\$1.3670 per kW per Day
<b>High Tension Below 138 kV</b>								
Customer Charge		\$735.81 per Month		\$735.81 per Month		\$763.07 per Month		\$763.07 per Month
Contract Demand Charge		\$5.67 per kW per Month		\$5.67 per kW per Month		\$5.87 per kW per Month		\$5.87 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day		\$0.4988 per kW per Day		- per kW per Day		\$0.5187 per kW per Day
	Period 2	\$0.4583 per kW per Day		\$0.4619 per kW per Day		\$0.4748 per kW per Day		\$0.4796 per kW per Day
<b>High Tension Service at 138 kV</b>								
Customer Charge		\$208.31 per Month		\$208.31 per Month		\$216.03 per Month		\$216.03 per Month
Contract Demand Charge		\$1.93 per kW per Month		\$1.93 per kW per Month		\$2.01 per kW per Month		\$2.01 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	- per kW per Day		\$0.3743 per kW per Day		- per kW per Day		\$0.3893 per kW per Day
	Period 2	\$0.1594 per kW per Day		- per kW per Day		\$0.1650 per kW per Day		- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>								
Competitive Supply-Related Charge			0.1133 Cents Per kWhr			0.1119 Cents Per kWhr		
Competitive Credit & Collection-Related Charge			0.0515 Cents Per kWhr			0.0531 Cents Per kWhr		
Uncollectibles Associated with Commodity			0.0700 Cents Per kWhr			0.0700 Cents Per kWhr		
<b>Billing &amp; Payment Processing Charge</b>		See Table 30				See Table 30		
<b>Metering Charges <sup>(2)</sup></b>								
Meter Ownership				\$25.37 Per Month				\$26.31 Per Month
Meter Service				\$45.84 Per Month				\$47.53 Per Month
Meter Data				\$62.04 Per Month				\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>								
For Induction Generation and Kvar Meters				\$1.97 Per Kilovar Per Month				\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>			As Described in Tariff			As Described in Tariff		

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 13 - RATE 1 - BULK POWER - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$5.43 Per kW		\$5.65 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.48 Per kW	\$12.15 Per kW	\$7.78 Per kW	\$12.64 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1133 Cents Per kWhr		0.1119 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0515 Cents Per kWhr		0.0531 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 13 - RATE II - BULK POWER - HOUSING DEVELOPMENTS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate I				
<b>High Tension Below 138 kV</b>				
Customer Charge	\$2,812.78 per Month	\$2,812.78 per Month	\$2,917.47 per Month	\$2,917.47 per Month
Contract Demand Charge	\$6.14 per kW per Month	\$6.14 per kW per Month	\$6.37 per kW per Month	\$6.37 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3366 per kW per Day	- per kW per Day	\$0.3492 per kW per Day
Period 2	\$0.3063 per kW per Day	\$0.2566 per kW per Day	\$0.3177 per kW per Day	\$0.2661 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$2,324.67 per Month	\$2,324.67 per Month	\$2,411.20 per Month	\$2,411.20 per Month
Contract Demand Charge	\$2.38 per kW per Month	\$2.38 per kW per Month	\$2.46 per kW per Month	\$2.46 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2525 per kW per Day	- per kW per Day	\$0.2619 per kW per Day
Period 2	\$0.1284 per kW per Day	- per kW per Day	\$0.1332 per kW per Day	- per kW per Day
<b>Merchant Function Charge<sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges<sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge<sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

Rider D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: To Customers who receive service under Service Classification Nos. 1, 2, 8, 9 and 12 except those taking standby service

(A) For Service Connection	\$99.08
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,	
when the Customer is also taking metered service under this agreement	\$6.80 per month
when no metered service is being supplied under this agreement	\$20.35 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$6.80 per month

The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

Billing & Payment Processing Charge

See Table 30

(A) For Service Connection	\$103.46
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,	
when the Customer is also taking metered service under this agreement	\$7.10 per month
when no metered service is being supplied under this agreement	\$21.25 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$7.10 per month

The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

Billing & Payment Processing Charge

See Table 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

Rider 1 - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Customers who are eligible for service under Rate 1 of Service Classification of No.8 of the Company's PSC No. 10 - Electric and Participate in NYSEDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management ("NYSEDA's Program").				
<b>Low Tension</b>				
Customer Charge	\$292.93 per Month	\$292.93 per Month	\$303.78 per Month	\$303.78 per Month
Contract Demand Charge	\$7.14 per kW per Month	\$7.14 per kW per Month	\$7.44 per kW per Month	\$7.44 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.9077 per kW per Day	\$0.6462 per kW per Day	\$0.9422 per kW per Day	\$0.6743 per kW per Day
	Period 2	\$1.5966 per kW per Day		\$1.6657 per kW per Day
<b>High Tension</b>				
Customer Charge	\$292.93 per Month	\$292.93 per Month	\$303.78 per Month	\$303.78 per Month
Contract Demand Charge	\$6.71 per kW per Month	\$6.71 per kW per Month	\$6.99 per kW per Month	\$6.99 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.5331 per kW per Day	\$0.6462 per kW per Day	\$0.5538 per kW per Day	\$0.6743 per kW per Day
	Period 2	\$0.5272 per kW per Day		\$0.5497 per kW per Day
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM, All Other Months, Period 2: Monday through Friday 10 AM to 5 PM June - September.				
<b>Low Tension</b>				
Customer Charge	\$292.93 per Month	\$292.93 per Month	\$303.78 per Month	\$303.78 per Month
Contract Demand Charge	\$7.14 per kW per Month	\$7.14 per kW per Month	\$7.44 per kW per Month	\$7.44 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.9077 per kW per Day	\$0.6462 per kW per Day	\$0.9422 per kW per Day	\$0.6743 per kW per Day
	Period 2	\$1.4061 per kW per Day		\$1.4670 per kW per Day
<b>High Tension</b>				
Customer Charge	\$292.93 per Month	\$292.93 per Month	\$303.78 per Month	\$303.78 per Month
Contract Demand Charge	\$6.71 per kW per Month	\$6.71 per kW per Month	\$6.99 per kW per Month	\$6.99 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.5331 per kW per Day	\$0.6462 per kW per Day	\$0.5538 per kW per Day	\$0.6743 per kW per Day
	Period 2	\$0.4643 per kW per Day		\$0.4841 per kW per Day
(b) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM All Other Months, Period 2: Monday through Friday 5 PM to 9 PM June - September.				
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1133 Cents Per kWhr		0.1119 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0515 Cents Per kWhr		0.0531 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.10 Per Month		\$2.19 Per Month
Meter Service		\$3.75 Per Month		\$3.90 Per Month
Meter Data		\$4.29 Per Month		\$4.48 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$25.37 Per Month		\$26.31 Per Month
Meter Service		\$45.84 Per Month		\$47.53 Per Month
Meter Data		\$62.04 Per Month		\$64.33 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of metering charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

SC 11 - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Charge <sup>(1)</sup>

For Induction Generation and Kvar Meters

\$1.97 Per Kilovar Per Month

For Induction Generation and Kvar Meters

\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 1) and Proposed (Rate Year 2) Con Edison Rates and Charges

BILLING AND PAYMENT PROCESSING CHARGE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Please see General Rule 26.3

(Assumes Single Service Electric Customer, except those taking service under SC 11)

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

PRESENT RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

PROPOSED NEW RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge <sup>(1)</sup>	18.98	Cents Per kWhr	19.73	Cents Per kWhr
Demand Delivery Charge <sup>(2)</sup>				
<b>LOW TENSION SERVICE:</b>	\$24.36	Per KW	\$25.91	Per KW
<b>HIGH TENSION SERVICE:</b>	\$20.11	Per KW	\$19.77	Per KW
Reactive Power Charge <sup>(3)</sup> For Induction Generation and Kvar Meters	\$1.97	Per Kilovar Per Month	\$1.97	Per Kilovar Per Month

Notes:

- (1) Applicable to non-demand-metered service and Westchester street lighting
- (2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

PRESENT RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$4.94
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$10.63
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$125.23
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$8.60
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$8.60

PROPOSED NEW RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$5.14
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$11.05
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$130.14
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$8.94
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$8.94

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.87 Per KW		\$7.14 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$11.04 Per KW	\$19.00 Per KW	\$11.47 Per KW	\$19.74 Per KW
All Hours - All Days	\$6.60 Per KW	\$20.87 Per KW	\$6.85 Per KW	\$21.68 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$6.87 Per KW		\$7.14 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$11.04 Per KW	\$19.00 Per KW	\$11.47 Per KW	\$19.74 Per KW
Reactive Power Charge <sup>(1)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate III.				
<b>Low Tension</b>				
Customer Charge	\$235.82 per Month	\$235.82 per Month	\$244.56 per Month	\$244.56 per Month
Contract Demand Charge	\$5.83 per kW per Month	\$5.83 per kW per Month	\$6.06 per kW per Month	\$6.06 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4848 per kW per Day	- per kW per Day	\$0.5038 per kW per Day
Period 2	\$0.5891 per kW per Day	\$1.1918 per kW per Day	\$0.6125 per kW per Day	\$1.2386 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$235.82 per Month	\$235.82 per Month	\$244.56 per Month	\$244.56 per Month
Contract Demand Charge	\$4.98 per kW per Month	\$4.98 per kW per Month	\$5.18 per kW per Month	\$5.18 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4948 per kW per Day	- per kW per Day	\$0.5142 per kW per Day
Period 2	\$0.3901 per kW per Day	\$0.3963 per kW per Day	\$0.4057 per kW per Day	\$0.4117 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - STATION USE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate III.				
<b>Low Tension</b>				
Customer Charge	\$235.82 per Month	\$235.82 per Month	\$244.56 per Month	\$244.56 per Month
Contract Demand Charge	\$5.83 per kW per Month	\$5.83 per kW per Month	\$6.06 per kW per Month	\$6.06 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3505 per kW per Day	\$1.1918 per kW per Day	\$0.3645 per kW per Day	\$1.2386 per kW per Day
<b>High Tension</b>				
Customer Charge	\$235.82 per Month	\$235.82 per Month	\$244.56 per Month	\$244.56 per Month
Contract Demand Charge	\$4.98 per kW per Month	\$4.98 per kW per Month	\$5.18 per kW per Month	\$5.18 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1423 per kW per Day	\$0.3963 per kW per Day	\$0.1481 per kW per Day	\$0.4117 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$726.68 per Month	\$726.68 per Month	\$753.61 per Month	\$753.61 per Month
Contract Demand Charge	\$7.94 per kW per Month	\$7.94 per kW per Month	\$8.25 per kW per Month	\$8.25 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4413 per kW per Day	- per kW per Day	\$0.4586 per kW per Day
Period 2	\$0.5999 per kW per Day	\$1.1149 per kW per Day	\$0.6233 per kW per Day	\$1.1585 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$726.68 per Month	\$726.68 per Month	\$753.61 per Month	\$753.61 per Month
Contract Demand Charge	\$5.67 per kW per Month	\$5.67 per kW per Month	\$5.88 per kW per Month	\$5.88 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4575 per kW per Day	- per kW per Day	\$0.4753 per kW per Day
Period 2	\$0.3875 per kW per Day	\$0.3659 per kW per Day	\$0.4027 per kW per Day	\$0.3802 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$48.56 per Month	\$48.56 per Month	\$50.36 per Month	\$50.36 per Month
Contract Demand Charge	\$2.35 per kW per Month	\$2.35 per kW per Month	\$2.44 per kW per Month	\$2.44 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3367 per kW per Day	- per kW per Day	\$0.3500 per kW per Day
Period 2	\$0.1777 per kW per Day	- per kW per Day	\$0.1846 per kW per Day	- per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 1) and Proposed (Rate Year 2) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - STATION USE - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$726.68 per Month	\$726.68 per Month	\$753.61 per Month	\$753.61 per Month
Contract Demand Charge	\$7.94 per kW per Month	\$7.94 per kW per Month	\$8.25 per kW per Month	\$8.25 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3703 per kW per Day	\$1.1149 per kW per Day	\$0.3847 per kW per Day	\$1.1585 per kW per Day
<b>High Tension</b>				
Customer Charge	\$726.68 per Month	\$726.68 per Month	\$753.61 per Month	\$753.61 per Month
Contract Demand Charge	\$5.67 per kW per Month	\$5.67 per kW per Month	\$5.88 per kW per Month	\$5.88 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1425 per kW per Day	\$0.3659 per kW per Day	\$0.1481 per kW per Day	\$0.3802 per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

ESTIMATED BILL IMPACTS FOR RATE YEAR 3

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**

TABLE NO. 01	RESIDENTIAL AND RELIGIOUS - RATE I	WINTER PERIOD
TABLE NO. 02	RESIDENTIAL AND RELIGIOUS - RATE I	SUMMER PERIOD
TABLE NO. 03	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING	WINTER PERIOD
TABLE NO. 04	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING	SUMMER PERIOD
TABLE NO. 04a	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING	WINTER PERIOD
TABLE NO. 04b	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING	SUMMER PERIOD
TABLE NO. 04c	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING	WINTER PERIOD
TABLE NO. 04d	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING	SUMMER PERIOD
TABLE NO. 04e	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING	WINTER PERIOD
TABLE NO. 04f	RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING	SUMMER PERIOD

**ELECTRIC S. C. NO. 02**

TABLE NO. 05	GENERAL SMALL - RATE I	WINTER PERIOD
TABLE NO. 06	GENERAL SMALL - RATE I	SUMMER PERIOD

**ELECTRIC S. C. NO. 05**

TABLE NO. 07	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 08	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 09	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 10	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 11	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 12	ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

**ELECTRIC S. C. NO. 08**

TABLE NO. 13	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 14	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 15	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 16	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 17	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

TABLE NO. 18	MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH =====	SUMMER PERIOD
<b><u>ELECTRIC S. C. NO. 09</u></b>		
TABLE NO. 19	GENERAL - LARGE - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 20	GENERAL - LARGE - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 21	GENERAL - LARGE - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 22	GENERAL - LARGE - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 23	GENERAL - LARGE - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 24	GENERAL - LARGE - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 25	GENERAL - LARGE - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 26	GENERAL - LARGE - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 27	GENERAL - LARGE - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 28	GENERAL - LARGE - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 29	GENERAL - LARGE - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 30	GENERAL - LARGE - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 31	GENERAL - LARGE - TIME OF DAY - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 32	GENERAL - LARGE - TIME OF DAY - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 33	GENERAL - LARGE - TIME OF DAY - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 34	GENERAL - LARGE - TIME OF DAY - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 35	GENERAL - LARGE - TIME OF DAY - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD

TABLE NO. 36	GENERAL - LARGE - TIME OF DAY - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 37	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 38	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 39	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 40	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 41	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 42	GENERAL - LARGE - TIME OF DAY - HIGH TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
<b><u>ELECTRIC S. C. NO. 12</u></b>		
TABLE NO. 43	===== MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 44	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 45	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 46	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	WINTER PERIOD
TABLE NO. 47	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 200 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 48	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 300 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 49	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 400 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 50	MULTIPLE DWELLING - SPACE HEATING - LOW TENSION 500 HOURS USE OF DEMAND PER MONTH	SUMMER PERIOD
TABLE NO. 51	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	WINTER PERIOD
TABLE NO. 52	MULTIPLE DWELLING - SPACE HEATING - NONDEMAND	SUMMER PERIOD

**MSC, MAC and SBC Factors Used:**

<b>MSC</b>	Current	\$ 0.085344 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.085344 is used in both the summer and winter bill calculations at the proposed level for all the classes.
<b>MAC, incl. Ubs</b>	Current	\$ 0.009420 is used in both the summer and winter bill calculations at the current level for all the classes.
	Proposed	\$ 0.009776 is used in both the summer and winter bill calculations at the proposed level for all the classes.
SBC & Charge for Renewable Portfolio		\$ 0.006788 is used in both the summer and winter bill calculations at the current and proposed level for all the classes.
Note:		Bills also include PSL 18-a surcharge.

**GRT Factors Used:**

<b>Commodity</b>	2.616700% is the grt factor applied to the commodity part of both the summer and winter bill calculations at the current and proposed levels for all the classes.
<b>Delivery</b>	2.616700% is the grt factor applied to the delivery part of both the summer and winter bill calculations at the current and proposed levels for all the classes.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 01**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.54	\$ 19.62	\$ 0.08	0.4%
20	\$ 21.71	\$ 21.85	\$ 0.14	0.6%
30	\$ 23.86	\$ 24.05	\$ 0.19	0.8%
50	\$ 28.17	\$ 28.50	\$ 0.33	1.2%
60	\$ 30.32	\$ 30.71	\$ 0.39	1.3%
80	\$ 34.62	\$ 35.13	\$ 0.51	1.5%
100	\$ 38.92	\$ 39.58	\$ 0.66	1.7%
120	\$ 43.23	\$ 44.00	\$ 0.77	1.8%
150	\$ 49.69	\$ 50.67	\$ 0.98	2.0%
200	\$ 60.44	\$ 61.76	\$ 1.32	2.2%
210	\$ 62.59	\$ 63.97	\$ 1.38	2.2%
240	\$ 69.05	\$ 70.62	\$ 1.57	2.3%
250	\$ 71.22	\$ 72.84	\$ 1.62	2.3%
300	\$ 81.97	\$ 83.92	\$ 1.95	2.4%
360	\$ 94.88	\$ 97.22	\$ 2.34	2.5%
400	\$ 103.50	\$ 106.11	\$ 2.61	2.5%
450	\$ 114.25	\$ 117.18	\$ 2.93	2.6%
500	\$ 125.01	\$ 128.28	\$ 3.27	2.6%
750	\$ 178.83	\$ 183.71	\$ 4.88	2.7%
780	\$ 185.27	\$ 190.36	\$ 5.09	2.7%
1,000	\$ 232.62	\$ 239.15	\$ 6.53	2.8%
1,500	\$ 340.24	\$ 350.03	\$ 9.79	2.9%
3,000	\$ 663.06	\$ 682.62	\$ 19.56	2.9%
5,000	\$ 1,093.51	\$ 1,126.12	\$ 32.61	3.0%
10,000	\$ 2,169.60	\$ 2,234.83	\$ 65.23	3.0%
20,000	\$ 4,321.81	\$ 4,452.27	\$ 130.46	3.0%
30,000	\$ 6,474.00	\$ 6,669.70	\$ 195.70	3.0%
40,000	\$ 8,626.21	\$ 8,887.14	\$ 260.93	3.0%

TABLE NO. 01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 02**  
 RESIDENTIAL AND RELIGIOUS - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.54	\$ 19.62	\$ 0.08	0.4%
20	\$ 21.71	\$ 21.85	\$ 0.14	0.6%
30	\$ 23.86	\$ 24.05	\$ 0.19	0.8%
50	\$ 28.17	\$ 28.50	\$ 0.33	1.2%
60	\$ 30.32	\$ 30.71	\$ 0.39	1.3%
80	\$ 34.62	\$ 35.13	\$ 0.51	1.5%
100	\$ 38.92	\$ 39.58	\$ 0.66	1.7%
120	\$ 43.23	\$ 44.00	\$ 0.77	1.8%
150	\$ 49.69	\$ 50.67	\$ 0.98	2.0%
200	\$ 60.44	\$ 61.76	\$ 1.32	2.2%
210	\$ 62.59	\$ 63.97	\$ 1.38	2.2%
240	\$ 69.05	\$ 70.62	\$ 1.57	2.3%
250	\$ 71.22	\$ 72.84	\$ 1.62	2.3%
300	\$ 82.76	\$ 84.75	\$ 1.99	2.4%
360	\$ 96.60	\$ 99.04	\$ 2.44	2.5%
400	\$ 105.86	\$ 108.59	\$ 2.73	2.6%
450	\$ 117.39	\$ 120.50	\$ 3.11	2.6%
500	\$ 128.93	\$ 132.43	\$ 3.50	2.7%
750	\$ 186.67	\$ 192.00	\$ 5.33	2.9%
780	\$ 193.58	\$ 199.15	\$ 5.57	2.9%
1,000	\$ 244.38	\$ 251.59	\$ 7.21	3.0%
1,500	\$ 359.84	\$ 370.77	\$ 10.93	3.0%
3,000	\$ 706.18	\$ 728.26	\$ 22.08	3.1%
5,000	\$ 1,167.98	\$ 1,204.94	\$ 36.96	3.2%
10,000	\$ 2,322.48	\$ 2,396.62	\$ 74.14	3.2%
20,000	\$ 4,631.48	\$ 4,779.99	\$ 148.51	3.2%
30,000	\$ 6,940.48	\$ 7,163.35	\$ 222.87	3.2%
40,000	\$ 9,249.48	\$ 9,546.72	\$ 297.24	3.2%

TABLE NO. 02

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 03**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING  
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 7.14	\$ -	0.0%
10	\$ 9.28	\$ 9.35	\$ 0.07	0.8%
20	\$ 11.45	\$ 11.59	\$ 0.14	1.2%
30	\$ 13.59	\$ 13.79	\$ 0.20	1.5%
50	\$ 17.91	\$ 18.23	\$ 0.32	1.8%
60	\$ 20.06	\$ 20.45	\$ 0.39	1.9%
80	\$ 24.36	\$ 24.87	\$ 0.51	2.1%
100	\$ 28.66	\$ 29.32	\$ 0.66	2.3%
120	\$ 32.97	\$ 33.74	\$ 0.77	2.3%
150	\$ 39.43	\$ 40.41	\$ 0.98	2.5%
200	\$ 50.18	\$ 51.49	\$ 1.31	2.6%
210	\$ 52.33	\$ 53.71	\$ 1.38	2.6%
240	\$ 58.78	\$ 60.35	\$ 1.57	2.7%
250	\$ 60.96	\$ 62.58	\$ 1.62	2.7%
300	\$ 71.71	\$ 73.66	\$ 1.95	2.7%
360	\$ 84.62	\$ 86.96	\$ 2.34	2.8%
400	\$ 93.24	\$ 95.85	\$ 2.61	2.8%
450	\$ 103.98	\$ 106.92	\$ 2.94	2.8%
500	\$ 114.75	\$ 118.02	\$ 3.27	2.8%
750	\$ 168.56	\$ 173.45	\$ 4.89	2.9%
780	\$ 175.01	\$ 180.10	\$ 5.09	2.9%
1,000	\$ 222.36	\$ 228.88	\$ 6.52	2.9%
1,500	\$ 329.98	\$ 339.77	\$ 9.79	3.0%
3,000	\$ 652.80	\$ 672.36	\$ 19.56	3.0%
5,000	\$ 1,083.24	\$ 1,115.86	\$ 32.62	3.0%
10,000	\$ 2,159.34	\$ 2,224.57	\$ 65.23	3.0%
20,000	\$ 4,311.54	\$ 4,442.01	\$ 130.47	3.0%
30,000	\$ 6,463.74	\$ 6,659.44	\$ 195.70	3.0%
40,000	\$ 8,615.95	\$ 8,876.88	\$ 260.93	3.0%

TABLE NO. 03

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIERS 1 & 2 HEATING AND NON-HEATING  
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 7.14	\$ 7.14	\$ -	0.0%
10	\$ 9.28	\$ 9.35	\$ 0.07	0.8%
20	\$ 11.45	\$ 11.59	\$ 0.14	1.2%
30	\$ 13.59	\$ 13.79	\$ 0.20	1.5%
50	\$ 17.91	\$ 18.23	\$ 0.32	1.8%
60	\$ 20.06	\$ 20.45	\$ 0.39	1.9%
80	\$ 24.36	\$ 24.87	\$ 0.51	2.1%
100	\$ 28.66	\$ 29.32	\$ 0.66	2.3%
120	\$ 32.97	\$ 33.74	\$ 0.77	2.3%
150	\$ 39.43	\$ 40.41	\$ 0.98	2.5%
200	\$ 50.18	\$ 51.49	\$ 1.31	2.6%
210	\$ 52.33	\$ 53.71	\$ 1.38	2.6%
240	\$ 58.78	\$ 60.35	\$ 1.57	2.7%
250	\$ 60.96	\$ 62.58	\$ 1.62	2.7%
300	\$ 72.50	\$ 74.49	\$ 1.99	2.7%
360	\$ 86.34	\$ 88.78	\$ 2.44	2.8%
400	\$ 95.60	\$ 98.33	\$ 2.73	2.9%
450	\$ 107.12	\$ 110.23	\$ 3.11	2.9%
500	\$ 118.67	\$ 122.17	\$ 3.50	2.9%
750	\$ 176.40	\$ 181.74	\$ 5.34	3.0%
780	\$ 183.32	\$ 188.89	\$ 5.57	3.0%
1,000	\$ 234.12	\$ 241.33	\$ 7.21	3.1%
1,500	\$ 349.58	\$ 360.51	\$ 10.93	3.1%
3,000	\$ 695.92	\$ 718.00	\$ 22.08	3.2%
5,000	\$ 1,157.72	\$ 1,194.68	\$ 36.96	3.2%
10,000	\$ 2,312.22	\$ 2,386.36	\$ 74.14	3.2%
20,000	\$ 4,621.22	\$ 4,769.73	\$ 148.51	3.2%
30,000	\$ 6,930.22	\$ 7,153.09	\$ 222.87	3.2%
40,000	\$ 9,239.22	\$ 9,536.46	\$ 297.24	3.2%

TABLE NO. 04

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04a**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 3.04	\$ 3.04	\$ -	0.0%
10	\$ 5.18	\$ 5.25	\$ 0.07	1.4%
20	\$ 7.35	\$ 7.48	\$ 0.13	1.8%
30	\$ 9.49	\$ 9.68	\$ 0.19	2.0%
50	\$ 13.80	\$ 14.13	\$ 0.33	2.4%
60	\$ 15.95	\$ 16.34	\$ 0.39	2.4%
80	\$ 20.25	\$ 20.77	\$ 0.52	2.6%
100	\$ 24.56	\$ 25.21	\$ 0.65	2.6%
120	\$ 28.87	\$ 29.64	\$ 0.77	2.7%
150	\$ 35.32	\$ 36.31	\$ 0.99	2.8%
200	\$ 46.08	\$ 47.39	\$ 1.31	2.8%
210	\$ 48.23	\$ 49.60	\$ 1.37	2.8%
240	\$ 54.68	\$ 56.25	\$ 1.57	2.9%
250	\$ 56.85	\$ 58.47	\$ 1.62	2.8%
300	\$ 67.61	\$ 69.56	\$ 1.95	2.9%
360	\$ 80.51	\$ 82.85	\$ 2.34	2.9%
400	\$ 89.14	\$ 91.74	\$ 2.60	2.9%
450	\$ 99.88	\$ 102.81	\$ 2.93	2.9%
500	\$ 110.65	\$ 113.92	\$ 3.27	3.0%
750	\$ 164.46	\$ 169.34	\$ 4.88	3.0%
780	\$ 170.90	\$ 175.99	\$ 5.09	3.0%
1,000	\$ 218.25	\$ 224.78	\$ 6.53	3.0%
1,500	\$ 325.87	\$ 335.66	\$ 9.79	3.0%
3,000	\$ 648.69	\$ 668.26	\$ 19.57	3.0%
5,000	\$ 1,079.14	\$ 1,111.76	\$ 32.62	3.0%
10,000	\$ 2,155.23	\$ 2,220.47	\$ 65.24	3.0%
20,000	\$ 4,307.44	\$ 4,437.90	\$ 130.46	3.0%
30,000	\$ 6,459.64	\$ 6,655.33	\$ 195.69	3.0%
40,000	\$ 8,611.84	\$ 8,872.77	\$ 260.93	3.0%

TABLE NO. 04a

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04b**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 NON-HEATING  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 3.04	\$ 3.04	\$ -	0.0%
10	\$ 5.18	\$ 5.25	\$ 0.07	1.4%
20	\$ 7.35	\$ 7.48	\$ 0.13	1.8%
30	\$ 9.49	\$ 9.68	\$ 0.19	2.0%
50	\$ 13.80	\$ 14.13	\$ 0.33	2.4%
60	\$ 15.95	\$ 16.34	\$ 0.39	2.4%
80	\$ 20.25	\$ 20.77	\$ 0.52	2.6%
100	\$ 24.56	\$ 25.21	\$ 0.65	2.6%
120	\$ 28.87	\$ 29.64	\$ 0.77	2.7%
150	\$ 35.32	\$ 36.31	\$ 0.99	2.8%
200	\$ 46.08	\$ 47.39	\$ 1.31	2.8%
210	\$ 48.23	\$ 49.60	\$ 1.37	2.8%
240	\$ 54.68	\$ 56.25	\$ 1.57	2.9%
250	\$ 56.85	\$ 58.47	\$ 1.62	2.8%
300	\$ 68.40	\$ 70.39	\$ 1.99	2.9%
360	\$ 82.24	\$ 84.68	\$ 2.44	3.0%
400	\$ 91.50	\$ 94.23	\$ 2.73	3.0%
450	\$ 103.02	\$ 106.13	\$ 3.11	3.0%
500	\$ 114.57	\$ 118.06	\$ 3.49	3.0%
750	\$ 172.30	\$ 177.64	\$ 5.34	3.1%
780	\$ 179.21	\$ 184.79	\$ 5.58	3.1%
1,000	\$ 230.01	\$ 237.23	\$ 7.22	3.1%
1,500	\$ 345.47	\$ 356.40	\$ 10.93	3.2%
3,000	\$ 691.81	\$ 713.89	\$ 22.08	3.2%
5,000	\$ 1,153.62	\$ 1,190.58	\$ 36.96	3.2%
10,000	\$ 2,308.11	\$ 2,382.25	\$ 74.14	3.2%
20,000	\$ 4,617.12	\$ 4,765.62	\$ 148.50	3.2%
30,000	\$ 6,926.11	\$ 7,148.98	\$ 222.87	3.2%
40,000	\$ 9,235.12	\$ 9,532.35	\$ 297.23	3.2%

TABLE NO. 04b

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04c**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ (5.17)	\$ (5.17)	\$ -	0.0%
10	\$ (3.03)	\$ (2.96)	\$ 0.07	-2.3%
20	\$ (0.86)	\$ (0.73)	\$ 0.13	-15.1%
30	\$ 1.28	\$ 1.47	\$ 0.19	14.8%
50	\$ 5.59	\$ 5.92	\$ 0.33	5.9%
60	\$ 7.74	\$ 8.13	\$ 0.39	5.0%
80	\$ 12.04	\$ 12.56	\$ 0.52	4.3%
100	\$ 16.35	\$ 17.00	\$ 0.65	4.0%
120	\$ 20.66	\$ 21.43	\$ 0.77	3.7%
150	\$ 27.11	\$ 28.10	\$ 0.99	3.7%
200	\$ 37.87	\$ 39.18	\$ 1.31	3.5%
210	\$ 40.02	\$ 41.39	\$ 1.37	3.4%
240	\$ 46.47	\$ 48.04	\$ 1.57	3.4%
250	\$ 48.64	\$ 50.26	\$ 1.62	3.3%
300	\$ 59.40	\$ 61.35	\$ 1.95	3.3%
360	\$ 72.30	\$ 74.64	\$ 2.34	3.2%
400	\$ 80.93	\$ 83.53	\$ 2.60	3.2%
450	\$ 91.67	\$ 94.61	\$ 2.94	3.2%
500	\$ 102.44	\$ 105.71	\$ 3.27	3.2%
750	\$ 156.25	\$ 161.13	\$ 4.88	3.1%
780	\$ 162.69	\$ 167.78	\$ 5.09	3.1%
1,000	\$ 210.05	\$ 216.57	\$ 6.52	3.1%
1,500	\$ 317.66	\$ 327.45	\$ 9.79	3.1%
3,000	\$ 640.48	\$ 660.05	\$ 19.57	3.1%
5,000	\$ 1,070.93	\$ 1,103.55	\$ 32.62	3.0%
10,000	\$ 2,147.02	\$ 2,212.26	\$ 65.24	3.0%
20,000	\$ 4,299.23	\$ 4,429.70	\$ 130.47	3.0%
30,000	\$ 6,451.43	\$ 6,647.12	\$ 195.69	3.0%
40,000	\$ 8,603.63	\$ 8,864.56	\$ 260.93	3.0%

TABLE NO. 04c

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**  
**TABLE NO. 04d**  
 RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 3 HEATING  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ (5.17)	\$ (5.17)	\$ -	0.0%
10	\$ (3.03)	\$ (2.96)	\$ 0.07	-2.3%
20	\$ (0.86)	\$ (0.73)	\$ 0.13	-15.1%
30	\$ 1.28	\$ 1.47	\$ 0.19	14.8%
50	\$ 5.59	\$ 5.92	\$ 0.33	5.9%
60	\$ 7.74	\$ 8.13	\$ 0.39	5.0%
80	\$ 12.04	\$ 12.56	\$ 0.52	4.3%
100	\$ 16.35	\$ 17.00	\$ 0.65	4.0%
120	\$ 20.66	\$ 21.43	\$ 0.77	3.7%
150	\$ 27.11	\$ 28.10	\$ 0.99	3.7%
200	\$ 37.87	\$ 39.18	\$ 1.31	3.5%
210	\$ 40.02	\$ 41.39	\$ 1.37	3.4%
240	\$ 46.47	\$ 48.04	\$ 1.57	3.4%
250	\$ 48.64	\$ 50.26	\$ 1.62	3.3%
300	\$ 60.19	\$ 62.18	\$ 1.99	3.3%
360	\$ 74.03	\$ 76.47	\$ 2.44	3.3%
400	\$ 83.29	\$ 86.02	\$ 2.73	3.3%
450	\$ 94.81	\$ 97.92	\$ 3.11	3.3%
500	\$ 106.36	\$ 109.85	\$ 3.49	3.3%
750	\$ 164.09	\$ 169.43	\$ 5.34	3.3%
780	\$ 171.01	\$ 176.58	\$ 5.57	3.3%
1,000	\$ 221.81	\$ 229.02	\$ 7.21	3.3%
1,500	\$ 337.26	\$ 348.19	\$ 10.93	3.2%
3,000	\$ 683.60	\$ 705.68	\$ 22.08	3.2%
5,000	\$ 1,145.41	\$ 1,182.37	\$ 36.96	3.2%
10,000	\$ 2,299.90	\$ 2,374.04	\$ 74.14	3.2%
20,000	\$ 4,608.91	\$ 4,757.41	\$ 148.50	3.2%
30,000	\$ 6,917.90	\$ 7,140.77	\$ 222.87	3.2%
40,000	\$ 9,226.91	\$ 9,524.14	\$ 297.23	3.2%

TABLE NO. 04d

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04e**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING  
WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.54	\$ 19.62	\$ 0.08	0.4%
20	\$ 21.71	\$ 21.85	\$ 0.14	0.6%
30	\$ 23.86	\$ 24.05	\$ 0.19	0.8%
50	\$ 28.17	\$ 28.50	\$ 0.33	1.2%
60	\$ 30.32	\$ 30.71	\$ 0.39	1.3%
80	\$ 34.62	\$ 35.13	\$ 0.51	1.5%
100	\$ 38.92	\$ 39.58	\$ 0.66	1.7%
120	\$ 43.23	\$ 44.00	\$ 0.77	1.8%
150	\$ 49.69	\$ 50.67	\$ 0.98	2.0%
200	\$ 60.44	\$ 61.76	\$ 1.32	2.2%
210	\$ 62.59	\$ 63.97	\$ 1.38	2.2%
240	\$ 69.05	\$ 70.62	\$ 1.57	2.3%
250	\$ 71.22	\$ 72.84	\$ 1.62	2.3%
300	\$ 81.97	\$ 83.92	\$ 1.95	2.4%
360	\$ 94.88	\$ 97.22	\$ 2.34	2.5%
400	\$ 103.50	\$ 106.11	\$ 2.61	2.5%
450	\$ 114.25	\$ 117.18	\$ 2.93	2.6%
500	\$ 125.01	\$ 128.28	\$ 3.27	2.6%
750	\$ 178.83	\$ 183.71	\$ 4.88	2.7%
780	\$ 185.27	\$ 190.36	\$ 5.09	2.7%
1,000	\$ 232.62	\$ 239.15	\$ 6.53	2.8%
1,500	\$ 340.24	\$ 350.03	\$ 9.79	2.9%
3,000	\$ 663.06	\$ 682.62	\$ 19.56	2.9%
5,000	\$ 1,093.51	\$ 1,126.12	\$ 32.61	3.0%
10,000	\$ 2,169.60	\$ 2,234.83	\$ 65.23	3.0%
20,000	\$ 4,321.81	\$ 4,452.27	\$ 130.46	3.0%
30,000	\$ 6,474.00	\$ 6,669.70	\$ 195.70	3.0%
40,000	\$ 8,626.21	\$ 8,887.14	\$ 260.93	3.0%

TABLE NO. 04e

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 01**

**TABLE NO. 04f**

RESIDENTIAL AND RELIGIOUS - RATE I - LOW INCOME - TIER 4 HEATING AND NON-HEATING  
SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
0	\$ 17.40	\$ 17.40	\$ -	0.0%
10	\$ 19.54	\$ 19.62	\$ 0.08	0.4%
20	\$ 21.71	\$ 21.85	\$ 0.14	0.6%
30	\$ 23.86	\$ 24.05	\$ 0.19	0.8%
50	\$ 28.17	\$ 28.50	\$ 0.33	1.2%
60	\$ 30.32	\$ 30.71	\$ 0.39	1.3%
80	\$ 34.62	\$ 35.13	\$ 0.51	1.5%
100	\$ 38.92	\$ 39.58	\$ 0.66	1.7%
120	\$ 43.23	\$ 44.00	\$ 0.77	1.8%
150	\$ 49.69	\$ 50.67	\$ 0.98	2.0%
200	\$ 60.44	\$ 61.76	\$ 1.32	2.2%
210	\$ 62.59	\$ 63.97	\$ 1.38	2.2%
240	\$ 69.05	\$ 70.62	\$ 1.57	2.3%
250	\$ 71.22	\$ 72.84	\$ 1.62	2.3%
300	\$ 82.76	\$ 84.75	\$ 1.99	2.4%
360	\$ 96.60	\$ 99.04	\$ 2.44	2.5%
400	\$ 105.86	\$ 108.59	\$ 2.73	2.6%
450	\$ 117.39	\$ 120.50	\$ 3.11	2.6%
500	\$ 128.93	\$ 132.43	\$ 3.50	2.7%
750	\$ 186.67	\$ 192.00	\$ 5.33	2.9%
780	\$ 193.58	\$ 199.15	\$ 5.57	2.9%
1,000	\$ 244.38	\$ 251.59	\$ 7.21	3.0%
1,500	\$ 359.84	\$ 370.77	\$ 10.93	3.0%
3,000	\$ 706.18	\$ 728.26	\$ 22.08	3.1%
5,000	\$ 1,167.98	\$ 1,204.94	\$ 36.96	3.2%
10,000	\$ 2,322.48	\$ 2,396.62	\$ 74.14	3.2%
20,000	\$ 4,631.48	\$ 4,779.99	\$ 148.51	3.2%
30,000	\$ 6,940.48	\$ 7,163.35	\$ 222.87	3.2%
40,000	\$ 9,249.48	\$ 9,546.72	\$ 297.24	3.2%

TABLE NO. 04f

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 05**  
 GENERAL SMALL - RATE I  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 30.09	\$ 30.16	\$ 0.07	0.2%
20	\$ 32.27	\$ 32.43	\$ 0.16	0.5%
50	\$ 38.80	\$ 39.15	\$ 0.35	0.9%
100	\$ 49.66	\$ 50.35	\$ 0.69	1.4%
200	\$ 71.40	\$ 72.80	\$ 1.40	2.0%
250	\$ 82.29	\$ 84.01	\$ 1.72	2.1%
300	\$ 93.14	\$ 95.21	\$ 2.07	2.2%
400	\$ 114.89	\$ 117.64	\$ 2.75	2.4%
450	\$ 125.74	\$ 128.85	\$ 3.11	2.5%
500	\$ 136.62	\$ 140.07	\$ 3.45	2.5%
600	\$ 158.37	\$ 162.51	\$ 4.14	2.6%
750	\$ 190.98	\$ 196.16	\$ 5.18	2.7%
900	\$ 223.59	\$ 229.80	\$ 6.21	2.8%
1,000	\$ 245.32	\$ 252.23	\$ 6.91	2.8%
1,200	\$ 288.80	\$ 297.09	\$ 8.29	2.9%
1,500	\$ 354.03	\$ 364.38	\$ 10.35	2.9%
2,000	\$ 462.74	\$ 476.54	\$ 13.80	3.0%
2,100	\$ 484.47	\$ 498.96	\$ 14.49	3.0%
2,500	\$ 571.44	\$ 588.69	\$ 17.25	3.0%
3,000	\$ 680.14	\$ 700.84	\$ 20.70	3.0%
4,000	\$ 897.56	\$ 925.15	\$ 27.59	3.1%
5,000	\$ 1,114.96	\$ 1,149.46	\$ 34.50	3.1%
6,000	\$ 1,332.37	\$ 1,373.77	\$ 41.40	3.1%

TABLE NO. 05

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 02**  
**TABLE NO. 06**  
 GENERAL SMALL - RATE I  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 30.30	\$ 30.38	\$ 0.08	0.3%
20	\$ 32.68	\$ 32.86	\$ 0.18	0.6%
50	\$ 39.82	\$ 40.24	\$ 0.42	1.1%
100	\$ 51.71	\$ 52.53	\$ 0.82	1.6%
200	\$ 75.51	\$ 77.15	\$ 1.64	2.2%
250	\$ 87.42	\$ 89.45	\$ 2.03	2.3%
300	\$ 99.30	\$ 101.74	\$ 2.44	2.5%
400	\$ 123.09	\$ 126.35	\$ 3.26	2.6%
450	\$ 134.98	\$ 138.64	\$ 3.66	2.7%
500	\$ 146.88	\$ 150.95	\$ 4.07	2.8%
600	\$ 170.68	\$ 175.56	\$ 4.88	2.9%
750	\$ 206.37	\$ 212.48	\$ 6.11	3.0%
900	\$ 242.06	\$ 249.38	\$ 7.32	3.0%
1,000	\$ 265.85	\$ 273.98	\$ 8.13	3.1%
1,200	\$ 313.43	\$ 323.20	\$ 9.77	3.1%
1,500	\$ 384.82	\$ 397.02	\$ 12.20	3.2%
2,000	\$ 503.79	\$ 520.05	\$ 16.26	3.2%
2,100	\$ 527.57	\$ 544.65	\$ 17.08	3.2%
2,500	\$ 622.75	\$ 643.08	\$ 20.33	3.3%
3,000	\$ 741.71	\$ 766.10	\$ 24.39	3.3%
4,000	\$ 979.65	\$ 1,012.17	\$ 32.52	3.3%
5,000	\$ 1,217.57	\$ 1,258.23	\$ 40.66	3.3%
6,000	\$ 1,455.51	\$ 1,504.30	\$ 48.79	3.4%

TABLE NO. 06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 07**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 377.00	\$ 396.72	\$ 19.72	5.2%
3,000	15.00	\$ 731.36	\$ 768.73	\$ 37.37	5.1%
5,000	25.00	\$ 1,203.89	\$ 1,264.78	\$ 60.89	5.1%
10,000	50.00	\$ 2,385.18	\$ 2,504.86	\$ 119.68	5.0%
15,000	75.00	\$ 3,566.47	\$ 3,744.95	\$ 178.48	5.0%
20,000	100.00	\$ 4,747.75	\$ 4,985.04	\$ 237.29	5.0%
30,000	150.00	\$ 7,110.32	\$ 7,465.21	\$ 354.89	5.0%
40,000	200.00	\$ 9,472.90	\$ 9,945.38	\$ 472.48	5.0%
50,000	250.00	\$ 11,835.48	\$ 12,425.55	\$ 590.07	5.0%
60,000	300.00	\$ 14,198.05	\$ 14,905.73	\$ 707.68	5.0%
80,000	400.00	\$ 18,923.20	\$ 19,866.08	\$ 942.88	5.0%
90,000	450.00	\$ 21,285.78	\$ 22,346.25	\$ 1,060.47	5.0%
100,000	500.00	\$ 23,648.35	\$ 24,826.42	\$ 1,178.07	5.0%
120,000	600.00	\$ 28,373.50	\$ 29,786.77	\$ 1,413.27	5.0%
150,000	750.00	\$ 35,461.23	\$ 37,227.30	\$ 1,766.07	5.0%
200,000	1,000.00	\$ 47,274.10	\$ 49,628.16	\$ 2,354.06	5.0%
300,000	1,500.00	\$ 70,899.85	\$ 74,429.90	\$ 3,530.05	5.0%

TABLE NO. 07

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 08**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 333.10	\$ 347.12	\$ 14.02	4.2%
3,000	10.00	\$ 643.57	\$ 669.56	\$ 25.99	4.0%
5,000	16.66	\$ 1,057.46	\$ 1,099.35	\$ 41.89	4.0%
10,000	33.33	\$ 2,092.50	\$ 2,174.20	\$ 81.70	3.9%
15,000	50.00	\$ 3,127.53	\$ 3,249.06	\$ 121.53	3.9%
20,000	66.66	\$ 4,162.37	\$ 4,323.71	\$ 161.34	3.9%
30,000	100.00	\$ 6,232.44	\$ 6,473.42	\$ 240.98	3.9%
40,000	133.33	\$ 8,302.33	\$ 8,622.92	\$ 320.59	3.9%
50,000	166.66	\$ 10,372.22	\$ 10,772.44	\$ 400.22	3.9%
60,000	200.00	\$ 12,442.28	\$ 12,922.15	\$ 479.87	3.9%
80,000	266.66	\$ 16,582.05	\$ 17,221.17	\$ 639.12	3.9%
90,000	300.00	\$ 18,652.12	\$ 19,370.88	\$ 718.76	3.9%
100,000	333.33	\$ 20,722.01	\$ 21,520.39	\$ 798.38	3.9%
120,000	400.00	\$ 24,861.96	\$ 25,819.61	\$ 957.65	3.9%
150,000	500.00	\$ 31,071.80	\$ 32,268.34	\$ 1,196.54	3.9%
200,000	666.66	\$ 41,421.41	\$ 43,016.10	\$ 1,594.69	3.8%
300,000	1,000.00	\$ 62,120.99	\$ 64,511.99	\$ 2,391.00	3.8%
450,000	1,500.00	\$ 93,170.19	\$ 96,755.65	\$ 3,585.46	3.8%

TABLE NO. 08

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 09**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 333.10	\$ 347.12	\$ 14.02	4.2%
3,000	7.50	\$ 599.68	\$ 619.97	\$ 20.29	3.4%
5,000	12.50	\$ 984.43	\$ 1,016.84	\$ 32.41	3.3%
10,000	25.00	\$ 1,946.24	\$ 2,008.97	\$ 62.73	3.2%
15,000	37.50	\$ 2,908.06	\$ 3,001.12	\$ 93.06	3.2%
20,000	50.00	\$ 3,869.86	\$ 3,993.25	\$ 123.39	3.2%
30,000	75.00	\$ 5,793.50	\$ 5,977.53	\$ 184.03	3.2%
40,000	100.00	\$ 7,717.13	\$ 7,961.80	\$ 244.67	3.2%
50,000	125.00	\$ 9,640.76	\$ 9,946.08	\$ 305.32	3.2%
60,000	150.00	\$ 11,564.39	\$ 11,930.36	\$ 365.97	3.2%
80,000	200.00	\$ 15,411.66	\$ 15,898.92	\$ 487.26	3.2%
90,000	225.00	\$ 17,335.29	\$ 17,883.20	\$ 547.91	3.2%
100,000	250.00	\$ 19,258.92	\$ 19,867.47	\$ 608.55	3.2%
120,000	300.00	\$ 23,106.19	\$ 23,836.03	\$ 729.84	3.2%
150,000	375.00	\$ 28,877.08	\$ 29,788.87	\$ 911.79	3.2%
200,000	500.00	\$ 38,495.25	\$ 39,710.26	\$ 1,215.01	3.2%
300,000	750.00	\$ 57,731.56	\$ 59,553.04	\$ 1,821.48	3.2%
450,000	1,125.00	\$ 86,586.04	\$ 89,317.22	\$ 2,731.18	3.2%
500,000	1,250.00	\$ 96,204.21	\$ 99,238.61	\$ 3,034.40	3.2%

TABLE NO. 09

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 10**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	7.50	\$ 458.35	\$ 488.64	\$ 30.29	6.6%
3,000	15.00	\$ 887.82	\$ 945.55	\$ 57.73	6.5%
5,000	25.00	\$ 1,460.51	\$ 1,554.78	\$ 94.27	6.5%
10,000	50.00	\$ 2,892.18	\$ 3,077.83	\$ 185.65	6.4%
15,000	75.00	\$ 4,323.86	\$ 4,600.89	\$ 277.03	6.4%
20,000	100.00	\$ 5,755.51	\$ 6,123.94	\$ 368.43	6.4%
30,000	150.00	\$ 8,618.86	\$ 9,170.04	\$ 551.18	6.4%
40,000	200.00	\$ 11,482.21	\$ 12,216.14	\$ 733.93	6.4%
50,000	250.00	\$ 14,345.56	\$ 15,262.25	\$ 916.69	6.4%
60,000	300.00	\$ 17,208.89	\$ 18,308.35	\$ 1,099.46	6.4%
80,000	400.00	\$ 22,935.59	\$ 24,400.57	\$ 1,464.98	6.4%
90,000	450.00	\$ 25,798.93	\$ 27,446.67	\$ 1,647.74	6.4%
100,000	500.00	\$ 28,662.27	\$ 30,492.77	\$ 1,830.50	6.4%
120,000	600.00	\$ 34,388.97	\$ 36,584.98	\$ 2,196.01	6.4%
150,000	750.00	\$ 42,979.00	\$ 45,723.30	\$ 2,744.30	6.4%
200,000	1,000.00	\$ 57,295.72	\$ 60,953.82	\$ 3,658.10	6.4%
300,000	1,500.00	\$ 85,929.16	\$ 91,414.87	\$ 5,485.71	6.4%

TABLE NO. 10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 11**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	5.00	\$ 389.41	\$ 410.75	\$ 21.34	5.5%
3,000	10.00	\$ 749.96	\$ 789.78	\$ 39.82	5.3%
5,000	16.66	\$ 1,230.54	\$ 1,294.96	\$ 64.42	5.2%
10,000	33.33	\$ 2,432.54	\$ 2,558.49	\$ 125.95	5.2%
15,000	50.00	\$ 3,634.53	\$ 3,822.03	\$ 187.50	5.2%
20,000	66.66	\$ 4,836.22	\$ 5,085.25	\$ 249.03	5.1%
30,000	100.00	\$ 7,240.21	\$ 7,612.32	\$ 372.11	5.1%
40,000	133.33	\$ 9,643.91	\$ 10,139.08	\$ 495.17	5.1%
50,000	166.66	\$ 12,047.61	\$ 12,665.84	\$ 618.23	5.1%
60,000	200.00	\$ 14,451.58	\$ 15,192.91	\$ 741.33	5.1%
80,000	266.66	\$ 19,258.98	\$ 20,246.44	\$ 987.46	5.1%
90,000	300.00	\$ 21,662.97	\$ 22,773.51	\$ 1,110.54	5.1%
100,000	333.33	\$ 24,066.66	\$ 25,300.26	\$ 1,233.60	5.1%
120,000	400.00	\$ 28,874.34	\$ 30,354.10	\$ 1,479.76	5.1%
150,000	500.00	\$ 36,085.72	\$ 37,934.69	\$ 1,848.97	5.1%
200,000	666.66	\$ 48,104.50	\$ 50,568.81	\$ 2,464.31	5.1%
300,000	1,000.00	\$ 72,142.61	\$ 75,837.65	\$ 3,695.04	5.1%
450,000	1,500.00	\$ 108,199.50	\$ 113,740.62	\$ 5,541.12	5.1%

TABLE NO. 11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 05**  
**TABLE NO. 12**  
 ELECTRIC TRACTION SYSTEMS - LARGE (OVER 10 KW) - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,500	3.75	\$ 389.41	\$ 410.75	\$ 21.34	5.5%
3,000	7.50	\$ 681.03	\$ 711.90	\$ 30.87	4.5%
5,000	12.50	\$ 1,115.85	\$ 1,165.35	\$ 49.50	4.4%
10,000	25.00	\$ 2,202.85	\$ 2,298.97	\$ 96.12	4.4%
15,000	37.50	\$ 3,289.87	\$ 3,432.60	\$ 142.73	4.3%
20,000	50.00	\$ 4,376.86	\$ 4,566.22	\$ 189.36	4.3%
30,000	75.00	\$ 6,550.88	\$ 6,833.46	\$ 282.58	4.3%
40,000	100.00	\$ 8,724.90	\$ 9,100.70	\$ 375.80	4.3%
50,000	125.00	\$ 10,898.92	\$ 11,367.94	\$ 469.02	4.3%
60,000	150.00	\$ 13,072.93	\$ 13,635.19	\$ 562.26	4.3%
80,000	200.00	\$ 17,420.97	\$ 18,169.68	\$ 748.71	4.3%
90,000	225.00	\$ 19,594.99	\$ 20,436.93	\$ 841.94	4.3%
100,000	250.00	\$ 21,768.99	\$ 22,704.16	\$ 935.17	4.3%
120,000	300.00	\$ 26,117.03	\$ 27,238.65	\$ 1,121.62	4.3%
150,000	375.00	\$ 32,639.08	\$ 34,040.39	\$ 1,401.31	4.3%
200,000	500.00	\$ 43,509.17	\$ 45,376.61	\$ 1,867.44	4.3%
300,000	750.00	\$ 65,249.33	\$ 68,049.05	\$ 2,799.72	4.3%
450,000	1,125.00	\$ 97,859.59	\$ 102,057.71	\$ 4,198.12	4.3%
500,000	1,250.00	\$ 108,729.67	\$ 113,393.93	\$ 4,664.26	4.3%

TABLE NO. 12

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 13**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 673.71	\$ 689.49	\$ 15.78	2.3%
4,000	13.33	\$ 884.87	\$ 905.24	\$ 20.37	2.3%
5,000	16.66	\$ 1,096.03	\$ 1,121.02	\$ 24.99	2.3%
10,000	33.33	\$ 2,152.31	\$ 2,200.35	\$ 48.04	2.2%
15,000	50.00	\$ 3,208.60	\$ 3,279.70	\$ 71.10	2.2%
20,000	66.66	\$ 4,264.62	\$ 4,358.77	\$ 94.15	2.2%
30,000	100.00	\$ 6,377.18	\$ 6,517.44	\$ 140.26	2.2%
40,000	133.33	\$ 8,489.48	\$ 8,675.85	\$ 186.37	2.2%
50,000	166.66	\$ 10,601.79	\$ 10,834.27	\$ 232.48	2.2%
60,000	200.00	\$ 12,714.35	\$ 12,992.95	\$ 278.60	2.2%
80,000	266.66	\$ 16,938.97	\$ 17,309.77	\$ 370.80	2.2%
90,000	300.00	\$ 19,051.53	\$ 19,468.45	\$ 416.92	2.2%
100,000	333.33	\$ 21,163.84	\$ 21,626.86	\$ 463.02	2.2%
120,000	400.00	\$ 25,388.71	\$ 25,943.95	\$ 555.24	2.2%
150,000	500.00	\$ 31,725.88	\$ 32,419.46	\$ 693.58	2.2%
200,000	666.66	\$ 42,287.67	\$ 43,211.80	\$ 924.13	2.2%
300,000	1,000.00	\$ 63,411.76	\$ 64,796.97	\$ 1,385.21	2.2%
450,000	1,500.00	\$ 95,097.65	\$ 97,174.50	\$ 2,076.85	2.2%

TABLE NO. 13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 14**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 673.71	\$ 689.49	\$ 15.78	2.3%
4,000	10.00	\$ 799.62	\$ 815.75	\$ 16.13	2.0%
5,000	12.50	\$ 989.53	\$ 1,009.22	\$ 19.69	2.0%
10,000	25.00	\$ 1,939.04	\$ 1,976.48	\$ 37.44	1.9%
15,000	37.50	\$ 2,888.56	\$ 2,943.76	\$ 55.20	1.9%
20,000	50.00	\$ 3,838.07	\$ 3,911.03	\$ 72.96	1.9%
30,000	75.00	\$ 5,737.11	\$ 5,845.56	\$ 108.45	1.9%
40,000	100.00	\$ 7,636.14	\$ 7,780.10	\$ 143.96	1.9%
50,000	125.00	\$ 9,535.17	\$ 9,714.64	\$ 179.47	1.9%
60,000	150.00	\$ 11,434.21	\$ 11,649.19	\$ 214.98	1.9%
80,000	200.00	\$ 15,232.28	\$ 15,518.26	\$ 285.98	1.9%
90,000	225.00	\$ 17,131.32	\$ 17,452.80	\$ 321.48	1.9%
100,000	250.00	\$ 19,030.35	\$ 19,387.35	\$ 357.00	1.9%
120,000	300.00	\$ 22,828.42	\$ 23,256.42	\$ 428.00	1.9%
150,000	375.00	\$ 28,525.53	\$ 29,060.05	\$ 534.52	1.9%
200,000	500.00	\$ 38,020.70	\$ 38,732.75	\$ 712.05	1.9%
300,000	750.00	\$ 57,011.05	\$ 58,078.15	\$ 1,067.10	1.9%
450,000	1,125.00	\$ 85,496.57	\$ 87,096.25	\$ 1,599.68	1.9%
500,000	1,250.00	\$ 94,991.75	\$ 96,768.96	\$ 1,777.21	1.9%

TABLE NO. 14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 15**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 673.71	\$ 689.49	\$ 15.78	2.3%
4,000	8.00	\$ 799.62	\$ 815.75	\$ 16.13	2.0%
5,000	10.00	\$ 925.51	\$ 942.02	\$ 16.51	1.8%
10,000	20.00	\$ 1,811.03	\$ 1,842.11	\$ 31.08	1.7%
15,000	30.00	\$ 2,696.54	\$ 2,742.19	\$ 45.65	1.7%
20,000	40.00	\$ 3,582.04	\$ 3,642.27	\$ 60.23	1.7%
30,000	60.00	\$ 5,353.06	\$ 5,442.43	\$ 89.37	1.7%
40,000	80.00	\$ 7,124.09	\$ 7,242.59	\$ 118.50	1.7%
50,000	100.00	\$ 8,895.10	\$ 9,042.76	\$ 147.66	1.7%
60,000	120.00	\$ 10,666.13	\$ 10,842.93	\$ 176.80	1.7%
80,000	160.00	\$ 14,208.16	\$ 14,443.25	\$ 235.09	1.7%
90,000	180.00	\$ 15,979.19	\$ 16,243.41	\$ 264.22	1.7%
100,000	200.00	\$ 17,750.21	\$ 18,043.58	\$ 293.37	1.7%
120,000	240.00	\$ 21,292.25	\$ 21,643.90	\$ 351.65	1.7%
150,000	300.00	\$ 26,605.31	\$ 27,044.40	\$ 439.09	1.7%
200,000	400.00	\$ 35,460.41	\$ 36,045.22	\$ 584.81	1.6%
300,000	600.00	\$ 53,170.62	\$ 54,046.85	\$ 876.23	1.6%
450,000	900.00	\$ 79,735.93	\$ 81,049.31	\$ 1,313.38	1.6%
500,000	1,000.00	\$ 88,591.04	\$ 90,050.13	\$ 1,459.09	1.6%
750,000	1,500.00	\$ 132,866.54	\$ 135,054.22	\$ 2,187.68	1.6%

TABLE NO. 15

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 16**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	10.00	\$ 757.09	\$ 777.03	\$ 19.94	2.6%
4,000	13.33	\$ 993.34	\$ 1,019.14	\$ 25.80	2.6%
5,000	16.66	\$ 1,229.57	\$ 1,261.24	\$ 31.67	2.6%
10,000	33.33	\$ 2,411.42	\$ 2,472.48	\$ 61.06	2.5%
15,000	50.00	\$ 3,593.25	\$ 3,683.71	\$ 90.46	2.5%
20,000	66.66	\$ 4,774.75	\$ 4,894.59	\$ 119.84	2.5%
30,000	100.00	\$ 7,138.44	\$ 7,317.04	\$ 178.60	2.5%
40,000	133.33	\$ 9,501.80	\$ 9,739.16	\$ 237.36	2.5%
50,000	166.66	\$ 11,865.14	\$ 12,161.26	\$ 296.12	2.5%
60,000	200.00	\$ 14,228.82	\$ 14,583.73	\$ 354.91	2.5%
80,000	266.66	\$ 18,955.52	\$ 19,427.94	\$ 472.42	2.5%
90,000	300.00	\$ 21,319.21	\$ 21,850.40	\$ 531.19	2.5%
100,000	333.33	\$ 23,682.56	\$ 24,272.52	\$ 589.96	2.5%
120,000	400.00	\$ 28,409.59	\$ 29,117.08	\$ 707.49	2.5%
150,000	500.00	\$ 35,499.97	\$ 36,383.76	\$ 883.79	2.5%
200,000	666.66	\$ 47,317.05	\$ 48,494.66	\$ 1,177.61	2.5%
300,000	1,000.00	\$ 70,951.89	\$ 72,717.15	\$ 1,765.26	2.5%
450,000	1,500.00	\$ 106,403.80	\$ 109,050.54	\$ 2,646.74	2.5%

TABLE NO. 16

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 17**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	7.50	\$ 757.09	\$ 777.03	\$ 19.94	2.6%
4,000	10.00	\$ 883.00	\$ 903.29	\$ 20.29	2.3%
5,000	12.50	\$ 1,091.73	\$ 1,116.53	\$ 24.80	2.3%
10,000	25.00	\$ 2,135.40	\$ 2,182.70	\$ 47.30	2.2%
15,000	37.50	\$ 3,179.07	\$ 3,248.87	\$ 69.80	2.2%
20,000	50.00	\$ 4,222.73	\$ 4,315.04	\$ 92.31	2.2%
30,000	75.00	\$ 6,310.07	\$ 6,447.36	\$ 137.29	2.2%
40,000	100.00	\$ 8,397.41	\$ 8,579.70	\$ 182.29	2.2%
50,000	125.00	\$ 10,484.74	\$ 10,712.04	\$ 227.30	2.2%
60,000	150.00	\$ 12,572.08	\$ 12,844.37	\$ 272.29	2.2%
80,000	200.00	\$ 16,746.75	\$ 17,109.03	\$ 362.28	2.2%
90,000	225.00	\$ 18,834.09	\$ 19,241.37	\$ 407.28	2.2%
100,000	250.00	\$ 20,921.43	\$ 21,373.71	\$ 452.28	2.2%
120,000	300.00	\$ 25,096.10	\$ 25,638.37	\$ 542.27	2.2%
150,000	375.00	\$ 31,358.11	\$ 32,035.38	\$ 677.27	2.2%
200,000	500.00	\$ 41,794.78	\$ 42,697.05	\$ 902.27	2.2%
300,000	750.00	\$ 62,668.15	\$ 64,020.38	\$ 1,352.23	2.2%
450,000	1,125.00	\$ 93,978.20	\$ 96,005.40	\$ 2,027.20	2.2%
500,000	1,250.00	\$ 104,414.89	\$ 106,667.07	\$ 2,252.18	2.2%

TABLE NO. 17

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 08**  
**TABLE NO. 18**  
 MULTIPLE DWELLINGS - REDISTRIBUTION - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
3,000	6.00	\$ 757.09	\$ 777.03	\$ 19.94	2.6%
4,000	8.00	\$ 883.00	\$ 903.29	\$ 20.29	2.3%
5,000	10.00	\$ 1,008.89	\$ 1,029.57	\$ 20.68	2.0%
10,000	20.00	\$ 1,969.72	\$ 2,008.77	\$ 39.05	2.0%
15,000	30.00	\$ 2,930.56	\$ 2,987.97	\$ 57.41	2.0%
20,000	40.00	\$ 3,891.38	\$ 3,967.17	\$ 75.79	1.9%
30,000	60.00	\$ 5,813.04	\$ 5,925.56	\$ 112.52	1.9%
40,000	80.00	\$ 7,734.71	\$ 7,883.96	\$ 149.25	1.9%
50,000	100.00	\$ 9,656.36	\$ 9,842.36	\$ 186.00	1.9%
60,000	120.00	\$ 11,578.03	\$ 11,800.76	\$ 222.73	1.9%
80,000	160.00	\$ 15,421.35	\$ 15,717.55	\$ 296.20	1.9%
90,000	180.00	\$ 17,343.01	\$ 17,675.95	\$ 332.94	1.9%
100,000	200.00	\$ 19,264.68	\$ 19,634.35	\$ 369.67	1.9%
120,000	240.00	\$ 23,108.00	\$ 23,551.15	\$ 443.15	1.9%
150,000	300.00	\$ 28,872.99	\$ 29,426.35	\$ 553.36	1.9%
200,000	400.00	\$ 38,481.29	\$ 39,218.34	\$ 737.05	1.9%
300,000	600.00	\$ 57,697.91	\$ 58,802.32	\$ 1,104.41	1.9%
450,000	900.00	\$ 86,522.84	\$ 88,178.31	\$ 1,655.47	1.9%
500,000	1,000.00	\$ 96,131.16	\$ 97,970.30	\$ 1,839.14	1.9%
750,000	1,500.00	\$ 144,172.70	\$ 146,930.26	\$ 2,757.56	1.9%

TABLE NO. 18

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 19**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 209.44	\$ 215.98	\$ 6.54	3.1%
1,000	5.00	\$ 274.63	\$ 281.37	\$ 6.74	2.5%
2,000	10.00	\$ 503.64	\$ 515.09	\$ 11.45	2.3%
3,000	15.00	\$ 732.63	\$ 748.81	\$ 16.18	2.2%
4,000	20.00	\$ 961.62	\$ 982.54	\$ 20.92	2.2%
5,000	25.00	\$ 1,190.62	\$ 1,216.27	\$ 25.65	2.2%
10,000	50.00	\$ 2,335.59	\$ 2,384.89	\$ 49.30	2.1%
15,000	75.00	\$ 3,480.56	\$ 3,553.52	\$ 72.96	2.1%
20,000	100.00	\$ 4,625.53	\$ 4,722.14	\$ 96.61	2.1%
30,000	150.00	\$ 6,915.48	\$ 7,059.39	\$ 143.91	2.1%
40,000	200.00	\$ 9,205.42	\$ 9,396.63	\$ 191.21	2.1%
50,000	250.00	\$ 11,495.36	\$ 11,733.89	\$ 238.53	2.1%
60,000	300.00	\$ 13,785.30	\$ 14,071.13	\$ 285.83	2.1%
80,000	400.00	\$ 18,365.19	\$ 18,745.64	\$ 380.45	2.1%
90,000	450.00	\$ 20,655.13	\$ 21,082.88	\$ 427.75	2.1%
100,000	500.00	\$ 22,945.07	\$ 23,420.13	\$ 475.06	2.1%
120,000	600.00	\$ 27,524.96	\$ 28,094.63	\$ 569.67	2.1%
150,000	750.00	\$ 34,394.79	\$ 35,106.38	\$ 711.59	2.1%
200,000	1,000.00	\$ 45,844.51	\$ 46,792.63	\$ 948.12	2.1%
300,000	1,500.00	\$ 68,743.93	\$ 70,165.11	\$ 1,421.18	2.1%

TABLE NO. 19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 20**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 209.44	\$ 215.98	\$ 6.54	3.1%
1,000	3.33	\$ 274.63	\$ 281.37	\$ 6.74	2.5%
2,000	6.66	\$ 437.77	\$ 446.30	\$ 8.53	1.9%
3,000	10.00	\$ 634.01	\$ 645.84	\$ 11.83	1.9%
4,000	13.33	\$ 830.07	\$ 845.17	\$ 15.10	1.8%
5,000	16.66	\$ 1,026.14	\$ 1,044.51	\$ 18.37	1.8%
10,000	33.33	\$ 2,006.80	\$ 2,041.56	\$ 34.76	1.7%
15,000	50.00	\$ 2,987.49	\$ 3,038.64	\$ 51.15	1.7%
20,000	66.66	\$ 3,967.97	\$ 4,035.50	\$ 67.53	1.7%
30,000	100.00	\$ 5,929.33	\$ 6,029.63	\$ 100.30	1.7%
40,000	133.33	\$ 7,890.49	\$ 8,023.55	\$ 133.06	1.7%
50,000	166.66	\$ 9,851.65	\$ 10,017.49	\$ 165.84	1.7%
60,000	200.00	\$ 11,813.01	\$ 12,011.62	\$ 198.61	1.7%
80,000	266.66	\$ 15,735.34	\$ 15,999.48	\$ 264.14	1.7%
90,000	300.00	\$ 17,696.69	\$ 17,993.61	\$ 296.92	1.7%
100,000	333.33	\$ 19,657.85	\$ 19,987.53	\$ 329.68	1.7%
120,000	400.00	\$ 23,580.38	\$ 23,975.60	\$ 395.22	1.7%
150,000	500.00	\$ 29,464.06	\$ 29,957.58	\$ 493.52	1.7%
200,000	666.66	\$ 39,270.07	\$ 39,927.44	\$ 657.37	1.7%
300,000	1,000.00	\$ 58,882.47	\$ 59,867.53	\$ 985.06	1.7%
450,000	1,500.00	\$ 88,300.88	\$ 89,777.48	\$ 1,476.60	1.7%

TABLE NO. 20

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 21**  
 GENERAL - LARGE - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 209.44	\$ 215.98	\$ 6.54	3.1%
1,000	2.50	\$ 274.63	\$ 281.37	\$ 6.74	2.5%
2,000	5.00	\$ 405.02	\$ 412.11	\$ 7.09	1.8%
3,000	7.50	\$ 584.70	\$ 594.35	\$ 9.65	1.7%
4,000	10.00	\$ 764.39	\$ 776.59	\$ 12.20	1.6%
5,000	12.50	\$ 944.08	\$ 958.83	\$ 14.75	1.6%
10,000	25.00	\$ 1,842.51	\$ 1,870.01	\$ 27.50	1.5%
15,000	37.50	\$ 2,740.95	\$ 2,781.21	\$ 40.26	1.5%
20,000	50.00	\$ 3,639.38	\$ 3,692.38	\$ 53.00	1.5%
30,000	75.00	\$ 5,436.26	\$ 5,514.75	\$ 78.49	1.4%
40,000	100.00	\$ 7,233.12	\$ 7,337.12	\$ 104.00	1.4%
50,000	125.00	\$ 9,029.99	\$ 9,159.49	\$ 129.50	1.4%
60,000	150.00	\$ 10,826.86	\$ 10,981.86	\$ 155.00	1.4%
80,000	200.00	\$ 14,420.60	\$ 14,626.60	\$ 206.00	1.4%
90,000	225.00	\$ 16,217.47	\$ 16,448.97	\$ 231.50	1.4%
100,000	250.00	\$ 18,014.34	\$ 18,271.34	\$ 257.00	1.4%
120,000	300.00	\$ 21,608.08	\$ 21,916.08	\$ 308.00	1.4%
150,000	375.00	\$ 26,998.69	\$ 27,383.19	\$ 384.50	1.4%
200,000	500.00	\$ 35,983.04	\$ 36,495.04	\$ 512.00	1.4%
300,000	750.00	\$ 53,951.73	\$ 54,718.74	\$ 767.01	1.4%
450,000	1,125.00	\$ 80,904.78	\$ 82,054.29	\$ 1,149.51	1.4%
500,000	1,250.00	\$ 89,889.13	\$ 91,166.14	\$ 1,277.01	1.4%

TABLE NO. 21

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 22**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 243.83	\$ 251.90	\$ 8.07	3.3%
1,000	5.00	\$ 309.02	\$ 317.28	\$ 8.26	2.7%
2,000	10.00	\$ 564.24	\$ 578.40	\$ 14.16	2.5%
3,000	15.00	\$ 819.45	\$ 839.53	\$ 20.08	2.5%
4,000	20.00	\$ 1,074.67	\$ 1,100.65	\$ 25.98	2.4%
5,000	25.00	\$ 1,329.88	\$ 1,361.78	\$ 31.90	2.4%
10,000	50.00	\$ 2,605.94	\$ 2,667.39	\$ 61.45	2.4%
15,000	75.00	\$ 3,882.01	\$ 3,973.02	\$ 91.01	2.3%
20,000	100.00	\$ 5,158.07	\$ 5,278.63	\$ 120.56	2.3%
30,000	150.00	\$ 7,710.20	\$ 7,889.86	\$ 179.66	2.3%
40,000	200.00	\$ 10,262.33	\$ 10,501.10	\$ 238.77	2.3%
50,000	250.00	\$ 12,814.45	\$ 13,112.34	\$ 297.89	2.3%
60,000	300.00	\$ 15,366.58	\$ 15,723.57	\$ 356.99	2.3%
80,000	400.00	\$ 20,470.84	\$ 20,946.05	\$ 475.21	2.3%
90,000	450.00	\$ 23,022.97	\$ 23,557.28	\$ 534.31	2.3%
100,000	500.00	\$ 25,575.10	\$ 26,168.51	\$ 593.41	2.3%
120,000	600.00	\$ 30,679.36	\$ 31,390.99	\$ 711.63	2.3%
150,000	750.00	\$ 38,335.75	\$ 39,224.69	\$ 888.94	2.3%
200,000	1,000.00	\$ 51,096.39	\$ 52,280.87	\$ 1,184.48	2.3%
300,000	1,500.00	\$ 76,617.67	\$ 78,393.23	\$ 1,775.56	2.3%

TABLE NO. 22

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 23**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 243.83	\$ 251.90	\$ 8.07	3.3%
1,000	3.33	\$ 309.02	\$ 317.28	\$ 8.26	2.7%
2,000	6.66	\$ 480.86	\$ 491.31	\$ 10.45	2.2%
3,000	10.00	\$ 694.62	\$ 709.15	\$ 14.53	2.1%
4,000	13.33	\$ 908.14	\$ 926.74	\$ 18.60	2.0%
5,000	16.66	\$ 1,121.66	\$ 1,144.31	\$ 22.65	2.0%
10,000	33.33	\$ 2,189.75	\$ 2,232.73	\$ 42.98	2.0%
15,000	50.00	\$ 3,257.84	\$ 3,321.15	\$ 63.31	1.9%
20,000	66.66	\$ 4,325.68	\$ 4,409.29	\$ 83.61	1.9%
30,000	100.00	\$ 6,461.87	\$ 6,586.12	\$ 124.25	1.9%
40,000	133.33	\$ 8,597.80	\$ 8,762.69	\$ 164.89	1.9%
50,000	166.66	\$ 10,733.74	\$ 10,939.26	\$ 205.52	1.9%
60,000	200.00	\$ 12,869.92	\$ 13,116.08	\$ 246.16	1.9%
80,000	266.66	\$ 17,141.79	\$ 17,469.22	\$ 327.43	1.9%
90,000	300.00	\$ 19,277.97	\$ 19,646.04	\$ 368.07	1.9%
100,000	333.33	\$ 21,413.91	\$ 21,822.61	\$ 408.70	1.9%
120,000	400.00	\$ 25,686.03	\$ 26,176.01	\$ 489.98	1.9%
150,000	500.00	\$ 32,094.09	\$ 32,705.97	\$ 611.88	1.9%
200,000	666.66	\$ 42,774.01	\$ 43,589.07	\$ 815.06	1.9%
300,000	1,000.00	\$ 64,134.35	\$ 65,355.78	\$ 1,221.43	1.9%
450,000	1,500.00	\$ 96,174.62	\$ 98,005.60	\$ 1,830.98	1.9%

TABLE NO. 23

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 24**  
 GENERAL - LARGE - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 243.83	\$ 251.90	\$ 8.07	3.3%
1,000	2.50	\$ 309.02	\$ 317.28	\$ 8.26	2.7%
2,000	5.00	\$ 439.41	\$ 448.03	\$ 8.62	2.0%
3,000	7.50	\$ 632.21	\$ 643.97	\$ 11.76	1.9%
4,000	10.00	\$ 825.00	\$ 839.90	\$ 14.90	1.8%
5,000	12.50	\$ 1,017.80	\$ 1,035.85	\$ 18.05	1.8%
10,000	25.00	\$ 1,981.77	\$ 2,015.52	\$ 33.75	1.7%
15,000	37.50	\$ 2,945.76	\$ 2,995.22	\$ 49.46	1.7%
20,000	50.00	\$ 3,909.73	\$ 3,974.89	\$ 65.16	1.7%
30,000	75.00	\$ 5,837.70	\$ 5,934.25	\$ 96.55	1.7%
40,000	100.00	\$ 7,765.66	\$ 7,893.61	\$ 127.95	1.6%
50,000	125.00	\$ 9,693.62	\$ 9,852.98	\$ 159.36	1.6%
60,000	150.00	\$ 11,621.58	\$ 11,812.34	\$ 190.76	1.6%
80,000	200.00	\$ 15,477.51	\$ 15,731.07	\$ 253.56	1.6%
90,000	225.00	\$ 17,405.47	\$ 17,690.43	\$ 284.96	1.6%
100,000	250.00	\$ 19,333.43	\$ 19,649.79	\$ 316.36	1.6%
120,000	300.00	\$ 23,189.37	\$ 23,568.51	\$ 379.14	1.6%
150,000	375.00	\$ 28,973.26	\$ 29,446.60	\$ 473.34	1.6%
200,000	500.00	\$ 38,613.07	\$ 39,243.42	\$ 630.35	1.6%
300,000	750.00	\$ 57,892.69	\$ 58,837.05	\$ 944.36	1.6%
450,000	1,125.00	\$ 86,812.13	\$ 88,227.51	\$ 1,415.38	1.6%
500,000	1,250.00	\$ 96,451.94	\$ 98,024.32	\$ 1,572.38	1.6%

TABLE NO. 24

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 25**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 169.96	\$ 174.76	\$ 4.80	2.8%
1,000	5.00	\$ 234.39	\$ 239.38	\$ 4.99	2.1%
2,000	10.00	\$ 431.63	\$ 439.95	\$ 8.32	1.9%
3,000	15.00	\$ 628.86	\$ 640.53	\$ 11.67	1.9%
4,000	20.00	\$ 826.10	\$ 841.11	\$ 15.01	1.8%
5,000	25.00	\$ 1,023.33	\$ 1,041.70	\$ 18.37	1.8%
10,000	50.00	\$ 2,009.50	\$ 2,044.59	\$ 35.09	1.7%
15,000	75.00	\$ 2,995.68	\$ 3,047.50	\$ 51.82	1.7%
20,000	100.00	\$ 3,981.84	\$ 4,050.39	\$ 68.55	1.7%
30,000	150.00	\$ 5,954.19	\$ 6,056.19	\$ 102.00	1.7%
40,000	200.00	\$ 7,926.54	\$ 8,061.98	\$ 135.44	1.7%
50,000	250.00	\$ 9,898.88	\$ 10,067.78	\$ 168.90	1.7%
60,000	300.00	\$ 11,871.22	\$ 12,073.58	\$ 202.36	1.7%
80,000	400.00	\$ 15,815.91	\$ 16,085.18	\$ 269.27	1.7%
90,000	450.00	\$ 17,788.26	\$ 18,090.97	\$ 302.71	1.7%
100,000	500.00	\$ 19,760.60	\$ 20,096.76	\$ 336.16	1.7%
120,000	600.00	\$ 23,705.29	\$ 24,108.36	\$ 403.07	1.7%
150,000	750.00	\$ 29,622.33	\$ 30,125.75	\$ 503.42	1.7%
200,000	1,000.00	\$ 39,484.05	\$ 40,154.74	\$ 670.69	1.7%
300,000	1,500.00	\$ 59,207.48	\$ 60,212.71	\$ 1,005.23	1.7%

TABLE NO. 25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 26**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 169.96	\$ 174.76	\$ 4.80	2.8%
1,000	3.33	\$ 234.39	\$ 239.38	\$ 4.99	2.1%
2,000	6.66	\$ 385.95	\$ 392.27	\$ 6.32	1.6%
3,000	10.00	\$ 560.47	\$ 569.16	\$ 8.69	1.6%
4,000	13.33	\$ 734.86	\$ 745.91	\$ 11.05	1.5%
5,000	16.66	\$ 909.26	\$ 922.65	\$ 13.39	1.5%
10,000	33.33	\$ 1,781.48	\$ 1,806.64	\$ 25.16	1.4%
15,000	50.00	\$ 2,653.71	\$ 2,690.65	\$ 36.94	1.4%
20,000	66.66	\$ 3,525.79	\$ 3,574.50	\$ 48.71	1.4%
30,000	100.00	\$ 5,270.25	\$ 5,342.49	\$ 72.24	1.4%
40,000	133.33	\$ 7,014.57	\$ 7,110.33	\$ 95.76	1.4%
50,000	166.66	\$ 8,758.89	\$ 8,878.19	\$ 119.30	1.4%
60,000	200.00	\$ 10,503.34	\$ 10,646.18	\$ 142.84	1.4%
80,000	266.66	\$ 13,991.98	\$ 14,181.88	\$ 189.90	1.4%
90,000	300.00	\$ 15,736.43	\$ 15,949.87	\$ 213.44	1.4%
100,000	333.33	\$ 17,480.75	\$ 17,717.72	\$ 236.97	1.4%
120,000	400.00	\$ 20,969.53	\$ 21,253.56	\$ 284.03	1.4%
150,000	500.00	\$ 26,202.63	\$ 26,557.26	\$ 354.63	1.4%
200,000	666.66	\$ 34,924.36	\$ 35,396.65	\$ 472.29	1.4%
300,000	1,000.00	\$ 52,368.08	\$ 53,075.72	\$ 707.64	1.4%
450,000	1,500.00	\$ 78,533.55	\$ 79,594.19	\$ 1,060.64	1.4%

TABLE NO. 26

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 27**  
 GENERAL - LARGE - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 169.96	\$ 174.76	\$ 4.80	2.8%
1,000	2.50	\$ 234.39	\$ 239.38	\$ 4.99	2.1%
2,000	5.00	\$ 363.24	\$ 368.58	\$ 5.34	1.5%
3,000	7.50	\$ 526.27	\$ 533.48	\$ 7.21	1.4%
4,000	10.00	\$ 689.31	\$ 698.37	\$ 9.06	1.3%
5,000	12.50	\$ 852.35	\$ 863.28	\$ 10.93	1.3%
10,000	25.00	\$ 1,667.53	\$ 1,687.74	\$ 20.21	1.2%
15,000	37.50	\$ 2,482.73	\$ 2,512.23	\$ 29.50	1.2%
20,000	50.00	\$ 3,297.90	\$ 3,336.69	\$ 38.79	1.2%
30,000	75.00	\$ 4,928.28	\$ 4,985.64	\$ 57.36	1.2%
40,000	100.00	\$ 6,558.66	\$ 6,634.58	\$ 75.92	1.2%
50,000	125.00	\$ 8,189.03	\$ 8,283.54	\$ 94.51	1.2%
60,000	150.00	\$ 9,819.40	\$ 9,932.48	\$ 113.08	1.2%
80,000	200.00	\$ 13,080.15	\$ 13,230.38	\$ 150.23	1.1%
90,000	225.00	\$ 14,710.52	\$ 14,879.32	\$ 168.80	1.1%
100,000	250.00	\$ 16,340.90	\$ 16,528.27	\$ 187.37	1.1%
120,000	300.00	\$ 19,601.65	\$ 19,826.17	\$ 224.52	1.1%
150,000	375.00	\$ 24,492.77	\$ 24,773.01	\$ 280.24	1.1%
200,000	500.00	\$ 32,644.64	\$ 33,017.75	\$ 373.11	1.1%
300,000	750.00	\$ 48,948.38	\$ 49,507.22	\$ 558.84	1.1%
450,000	1,125.00	\$ 73,404.00	\$ 74,241.45	\$ 837.45	1.1%
500,000	1,250.00	\$ 81,555.86	\$ 82,486.18	\$ 930.32	1.1%

TABLE NO. 27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 28**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	2.50	\$ 204.29	\$ 210.63	\$ 6.34	3.1%
1,000	5.00	\$ 268.71	\$ 275.24	\$ 6.53	2.4%
2,000	10.00	\$ 492.23	\$ 503.32	\$ 11.09	2.3%
3,000	15.00	\$ 715.73	\$ 731.40	\$ 15.67	2.2%
4,000	20.00	\$ 939.23	\$ 959.48	\$ 20.25	2.2%
5,000	25.00	\$ 1,162.74	\$ 1,187.57	\$ 24.83	2.1%
10,000	50.00	\$ 2,280.25	\$ 2,327.96	\$ 47.71	2.1%
15,000	75.00	\$ 3,397.78	\$ 3,468.38	\$ 70.60	2.1%
20,000	100.00	\$ 4,515.30	\$ 4,608.78	\$ 93.48	2.1%
30,000	150.00	\$ 6,750.35	\$ 6,889.59	\$ 139.24	2.1%
40,000	200.00	\$ 8,985.39	\$ 9,170.39	\$ 185.00	2.1%
50,000	250.00	\$ 11,220.43	\$ 11,451.21	\$ 230.78	2.1%
60,000	300.00	\$ 13,455.47	\$ 13,732.02	\$ 276.55	2.1%
80,000	400.00	\$ 17,925.56	\$ 18,293.64	\$ 368.08	2.1%
90,000	450.00	\$ 20,160.60	\$ 20,574.45	\$ 413.85	2.1%
100,000	500.00	\$ 22,395.64	\$ 22,855.25	\$ 459.61	2.1%
120,000	600.00	\$ 26,865.73	\$ 27,416.88	\$ 551.15	2.1%
150,000	750.00	\$ 33,570.86	\$ 34,259.31	\$ 688.45	2.1%
200,000	1,000.00	\$ 44,746.08	\$ 45,663.36	\$ 917.28	2.0%
300,000	1,500.00	\$ 67,096.50	\$ 68,471.46	\$ 1,374.96	2.0%

TABLE NO. 28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 29**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.66	\$ 204.29	\$ 210.63	\$ 6.34	3.1%
1,000	3.33	\$ 268.71	\$ 275.24	\$ 6.53	2.4%
2,000	6.66	\$ 429.00	\$ 437.27	\$ 8.27	1.9%
3,000	10.00	\$ 621.06	\$ 632.53	\$ 11.47	1.8%
4,000	13.33	\$ 812.95	\$ 827.59	\$ 14.64	1.8%
5,000	16.66	\$ 1,004.84	\$ 1,022.65	\$ 17.81	1.8%
10,000	33.33	\$ 1,964.65	\$ 1,998.33	\$ 33.68	1.7%
15,000	50.00	\$ 2,924.46	\$ 2,974.03	\$ 49.57	1.7%
20,000	66.66	\$ 3,884.08	\$ 3,949.51	\$ 65.43	1.7%
30,000	100.00	\$ 5,803.71	\$ 5,900.88	\$ 97.17	1.7%
40,000	133.33	\$ 7,723.14	\$ 7,852.05	\$ 128.91	1.7%
50,000	166.66	\$ 9,642.57	\$ 9,803.23	\$ 160.66	1.7%
60,000	200.00	\$ 11,562.19	\$ 11,754.59	\$ 192.40	1.7%
80,000	266.66	\$ 15,401.07	\$ 15,656.95	\$ 255.88	1.7%
90,000	300.00	\$ 17,320.68	\$ 17,608.31	\$ 287.63	1.7%
100,000	333.33	\$ 19,240.12	\$ 19,559.48	\$ 319.36	1.7%
120,000	400.00	\$ 23,079.18	\$ 23,462.03	\$ 382.85	1.7%
150,000	500.00	\$ 28,837.67	\$ 29,315.75	\$ 478.08	1.7%
200,000	666.66	\$ 38,435.03	\$ 39,071.82	\$ 636.79	1.7%
300,000	1,000.00	\$ 57,630.11	\$ 58,584.34	\$ 954.23	1.7%
450,000	1,500.00	\$ 86,422.57	\$ 87,852.94	\$ 1,430.37	1.7%

TABLE NO. 29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 30**  
 GENERAL - LARGE - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
500	1.25	\$ 204.29	\$ 210.63	\$ 6.34	3.1%
1,000	2.50	\$ 268.71	\$ 275.24	\$ 6.53	2.4%
2,000	5.00	\$ 397.56	\$ 404.44	\$ 6.88	1.7%
3,000	7.50	\$ 573.73	\$ 583.10	\$ 9.37	1.6%
4,000	10.00	\$ 749.90	\$ 761.74	\$ 11.84	1.6%
5,000	12.50	\$ 926.08	\$ 940.39	\$ 14.31	1.5%
10,000	25.00	\$ 1,806.94	\$ 1,833.61	\$ 26.67	1.5%
15,000	37.50	\$ 2,687.81	\$ 2,726.85	\$ 39.04	1.5%
20,000	50.00	\$ 3,568.66	\$ 3,620.07	\$ 51.41	1.4%
30,000	75.00	\$ 5,330.39	\$ 5,406.52	\$ 76.13	1.4%
40,000	100.00	\$ 7,092.11	\$ 7,192.97	\$ 100.86	1.4%
50,000	125.00	\$ 8,853.83	\$ 8,979.43	\$ 125.60	1.4%
60,000	150.00	\$ 10,615.55	\$ 10,765.88	\$ 150.33	1.4%
80,000	200.00	\$ 14,139.00	\$ 14,338.79	\$ 199.79	1.4%
90,000	225.00	\$ 15,900.72	\$ 16,125.24	\$ 224.52	1.4%
100,000	250.00	\$ 17,662.45	\$ 17,911.69	\$ 249.24	1.4%
120,000	300.00	\$ 21,185.90	\$ 21,484.61	\$ 298.71	1.4%
150,000	375.00	\$ 26,471.07	\$ 26,843.97	\$ 372.90	1.4%
200,000	500.00	\$ 35,279.69	\$ 35,776.24	\$ 496.55	1.4%
300,000	750.00	\$ 52,896.92	\$ 53,640.78	\$ 743.86	1.4%
450,000	1,125.00	\$ 79,322.77	\$ 80,437.60	\$ 1,114.83	1.4%
500,000	1,250.00	\$ 88,131.39	\$ 89,369.86	\$ 1,238.47	1.4%

TABLE NO. 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 31**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 60,513.84	\$ 60,922.17	\$ 408.33	0.7%
500,000	2,500.00	\$ 100,761.05	\$ 101,438.24	\$ 677.19	0.7%
700,000	3,500.00	\$ 141,008.26	\$ 141,954.31	\$ 946.04	0.7%
900,000	4,500.00	\$ 181,255.48	\$ 182,470.38	\$ 1,214.90	0.7%
1,100,000	5,500.00	\$ 221,502.69	\$ 222,986.45	\$ 1,483.76	0.7%
1,300,000	6,500.00	\$ 261,749.90	\$ 263,502.51	\$ 1,752.61	0.7%
1,500,000	7,500.00	\$ 301,997.12	\$ 304,018.58	\$ 2,021.47	0.7%
1,700,000	8,500.00	\$ 342,244.33	\$ 344,534.65	\$ 2,290.32	0.7%
1,900,000	9,500.00	\$ 382,491.54	\$ 385,050.72	\$ 2,559.18	0.7%
2,100,000	10,500.00	\$ 422,738.76	\$ 425,566.79	\$ 2,828.03	0.7%
2,300,000	11,500.00	\$ 462,985.97	\$ 466,082.86	\$ 3,096.89	0.7%
2,500,000	12,500.00	\$ 503,233.18	\$ 506,598.93	\$ 3,365.75	0.7%
2,700,000	13,500.00	\$ 543,480.40	\$ 547,115.00	\$ 3,634.60	0.7%
2,900,000	14,500.00	\$ 583,727.61	\$ 587,631.07	\$ 3,903.46	0.7%
3,100,000	15,500.00	\$ 623,974.82	\$ 628,147.14	\$ 4,172.31	0.7%
3,300,000	16,500.00	\$ 664,222.04	\$ 668,663.20	\$ 4,441.17	0.7%
3,500,000	17,500.00	\$ 704,469.25	\$ 709,179.27	\$ 4,710.02	0.7%
4,000,000	20,000.00	\$ 805,087.28	\$ 810,469.45	\$ 5,382.16	0.7%

TABLE NO. 31

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 32**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 77,884.99	\$ 78,348.73	\$ 463.75	0.6%
750,000	2,500.00	\$ 129,712.97	\$ 130,482.51	\$ 769.54	0.6%
1,050,000	3,500.00	\$ 181,540.95	\$ 182,616.29	\$ 1,075.34	0.6%
1,350,000	4,500.00	\$ 233,368.93	\$ 234,750.06	\$ 1,381.14	0.6%
1,650,000	5,500.00	\$ 285,196.90	\$ 286,883.84	\$ 1,686.94	0.6%
1,950,000	6,500.00	\$ 337,024.88	\$ 339,017.62	\$ 1,992.73	0.6%
2,250,000	7,500.00	\$ 388,852.86	\$ 391,151.40	\$ 2,298.53	0.6%
2,550,000	8,500.00	\$ 440,680.84	\$ 443,285.17	\$ 2,604.33	0.6%
2,850,000	9,500.00	\$ 492,508.82	\$ 495,418.95	\$ 2,910.13	0.6%
3,150,000	10,500.00	\$ 544,336.80	\$ 547,552.73	\$ 3,215.93	0.6%
3,450,000	11,500.00	\$ 596,164.78	\$ 599,686.51	\$ 3,521.72	0.6%
3,750,000	12,500.00	\$ 647,992.76	\$ 651,820.28	\$ 3,827.52	0.6%
4,050,000	13,500.00	\$ 699,820.74	\$ 703,954.06	\$ 4,133.32	0.6%
4,350,000	14,500.00	\$ 751,648.72	\$ 756,087.84	\$ 4,439.12	0.6%
4,650,000	15,500.00	\$ 803,476.70	\$ 808,221.62	\$ 4,744.91	0.6%
4,950,000	16,500.00	\$ 855,304.68	\$ 860,355.39	\$ 5,050.71	0.6%
5,250,000	17,500.00	\$ 907,132.66	\$ 912,489.17	\$ 5,356.51	0.6%
6,000,000	20,000.00	\$ 1,036,702.61	\$ 1,042,823.61	\$ 6,121.00	0.6%

TABLE NO. 32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 33**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 95,256.14	\$ 95,775.29	\$ 519.16	0.5%
1,000,000	2,500.00	\$ 158,664.88	\$ 159,526.78	\$ 861.90	0.5%
1,400,000	3,500.00	\$ 222,073.63	\$ 223,278.27	\$ 1,204.64	0.5%
1,800,000	4,500.00	\$ 285,482.37	\$ 287,029.75	\$ 1,547.38	0.5%
2,200,000	5,500.00	\$ 348,891.12	\$ 350,781.24	\$ 1,890.12	0.5%
2,600,000	6,500.00	\$ 412,299.87	\$ 414,532.72	\$ 2,232.86	0.5%
3,000,000	7,500.00	\$ 475,708.61	\$ 478,284.21	\$ 2,575.60	0.5%
3,400,000	8,500.00	\$ 539,117.36	\$ 542,035.69	\$ 2,918.34	0.5%
3,800,000	9,500.00	\$ 602,526.10	\$ 605,787.18	\$ 3,261.08	0.5%
4,200,000	10,500.00	\$ 665,934.85	\$ 669,538.67	\$ 3,603.82	0.5%
4,600,000	11,500.00	\$ 729,343.60	\$ 733,290.15	\$ 3,946.56	0.5%
5,000,000	12,500.00	\$ 792,752.34	\$ 797,041.64	\$ 4,289.30	0.5%
5,400,000	13,500.00	\$ 856,161.09	\$ 860,793.12	\$ 4,632.04	0.5%
5,800,000	14,500.00	\$ 919,569.83	\$ 924,544.61	\$ 4,974.78	0.5%
6,200,000	15,500.00	\$ 982,978.58	\$ 988,296.10	\$ 5,317.52	0.5%
6,600,000	16,500.00	\$ 1,046,387.33	\$ 1,052,047.58	\$ 5,660.26	0.5%
7,000,000	17,500.00	\$ 1,109,796.07	\$ 1,115,799.07	\$ 6,002.99	0.5%
8,000,000	20,000.00	\$ 1,268,317.94	\$ 1,275,177.78	\$ 6,859.84	0.5%

TABLE NO. 33

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 34**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 96,655.44	\$ 97,479.37	\$ 823.93	0.9%
500,000	2,500.00	\$ 160,997.05	\$ 162,366.90	\$ 1,369.85	0.9%
700,000	3,500.00	\$ 225,338.67	\$ 227,254.44	\$ 1,915.77	0.9%
900,000	4,500.00	\$ 289,680.28	\$ 292,141.97	\$ 2,461.69	0.8%
1,100,000	5,500.00	\$ 354,021.90	\$ 357,029.51	\$ 3,007.61	0.8%
1,300,000	6,500.00	\$ 418,363.51	\$ 421,917.04	\$ 3,553.53	0.8%
1,500,000	7,500.00	\$ 482,705.13	\$ 486,804.58	\$ 4,099.46	0.8%
1,700,000	8,500.00	\$ 547,046.74	\$ 551,692.12	\$ 4,645.38	0.8%
1,900,000	9,500.00	\$ 611,388.35	\$ 616,579.65	\$ 5,191.30	0.8%
2,100,000	10,500.00	\$ 675,729.97	\$ 681,467.19	\$ 5,737.22	0.8%
2,300,000	11,500.00	\$ 740,071.58	\$ 746,354.72	\$ 6,283.14	0.8%
2,500,000	12,500.00	\$ 804,413.20	\$ 811,242.26	\$ 6,829.06	0.8%
2,700,000	13,500.00	\$ 868,754.81	\$ 876,129.79	\$ 7,374.98	0.8%
2,900,000	14,500.00	\$ 933,096.43	\$ 941,017.33	\$ 7,920.90	0.8%
3,100,000	15,500.00	\$ 997,438.04	\$ 1,005,904.86	\$ 8,466.82	0.8%
3,300,000	16,500.00	\$ 1,061,779.66	\$ 1,070,792.40	\$ 9,012.74	0.8%
3,500,000	17,500.00	\$ 1,126,121.27	\$ 1,135,679.93	\$ 9,558.66	0.8%
4,000,000	20,000.00	\$ 1,286,975.31	\$ 1,297,898.77	\$ 10,923.47	0.8%

TABLE NO. 34

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 35**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 114,026.59	\$ 114,905.93	\$ 879.34	0.8%
750,000	2,500.00	\$ 189,948.97	\$ 191,411.17	\$ 1,462.21	0.8%
1,050,000	3,500.00	\$ 265,871.35	\$ 267,916.42	\$ 2,045.07	0.8%
1,350,000	4,500.00	\$ 341,793.73	\$ 344,421.66	\$ 2,627.93	0.8%
1,650,000	5,500.00	\$ 417,716.11	\$ 420,926.91	\$ 3,210.79	0.8%
1,950,000	6,500.00	\$ 493,638.49	\$ 497,432.15	\$ 3,793.66	0.8%
2,250,000	7,500.00	\$ 569,560.87	\$ 573,937.39	\$ 4,376.52	0.8%
2,550,000	8,500.00	\$ 645,483.25	\$ 650,442.64	\$ 4,959.38	0.8%
2,850,000	9,500.00	\$ 721,405.63	\$ 726,947.88	\$ 5,542.25	0.8%
3,150,000	10,500.00	\$ 797,328.02	\$ 803,453.12	\$ 6,125.11	0.8%
3,450,000	11,500.00	\$ 873,250.40	\$ 879,958.37	\$ 6,707.97	0.8%
3,750,000	12,500.00	\$ 949,172.78	\$ 956,463.61	\$ 7,290.83	0.8%
4,050,000	13,500.00	\$ 1,025,095.16	\$ 1,032,968.86	\$ 7,873.70	0.8%
4,350,000	14,500.00	\$ 1,101,017.54	\$ 1,109,474.10	\$ 8,456.56	0.8%
4,650,000	15,500.00	\$ 1,176,939.92	\$ 1,185,979.34	\$ 9,039.42	0.8%
4,950,000	16,500.00	\$ 1,252,862.30	\$ 1,262,484.59	\$ 9,622.29	0.8%
5,250,000	17,500.00	\$ 1,328,784.68	\$ 1,338,989.83	\$ 10,205.15	0.8%
6,000,000	20,000.00	\$ 1,518,590.63	\$ 1,530,252.94	\$ 11,662.31	0.8%

TABLE NO. 35

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 36**  
 GENERAL - LARGE - TIME OF DAY - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 131,397.74	\$ 132,332.49	\$ 934.76	0.7%
1,000,000	2,500.00	\$ 218,900.88	\$ 220,455.45	\$ 1,554.56	0.7%
1,400,000	3,500.00	\$ 306,404.03	\$ 308,578.40	\$ 2,174.37	0.7%
1,800,000	4,500.00	\$ 393,907.18	\$ 396,701.35	\$ 2,794.17	0.7%
2,200,000	5,500.00	\$ 481,410.33	\$ 484,824.30	\$ 3,413.98	0.7%
2,600,000	6,500.00	\$ 568,913.47	\$ 572,947.25	\$ 4,033.78	0.7%
3,000,000	7,500.00	\$ 656,416.62	\$ 661,070.21	\$ 4,653.59	0.7%
3,400,000	8,500.00	\$ 743,919.77	\$ 749,193.16	\$ 5,273.39	0.7%
3,800,000	9,500.00	\$ 831,422.92	\$ 837,316.11	\$ 5,893.19	0.7%
4,200,000	10,500.00	\$ 918,926.06	\$ 925,439.06	\$ 6,513.00	0.7%
4,600,000	11,500.00	\$ 1,006,429.21	\$ 1,013,562.01	\$ 7,132.80	0.7%
5,000,000	12,500.00	\$ 1,093,932.36	\$ 1,101,684.97	\$ 7,752.61	0.7%
5,400,000	13,500.00	\$ 1,181,435.50	\$ 1,189,807.92	\$ 8,372.41	0.7%
5,800,000	14,500.00	\$ 1,268,938.65	\$ 1,277,930.87	\$ 8,992.22	0.7%
6,200,000	15,500.00	\$ 1,356,441.80	\$ 1,366,053.82	\$ 9,612.02	0.7%
6,600,000	16,500.00	\$ 1,443,944.95	\$ 1,454,176.77	\$ 10,231.83	0.7%
7,000,000	17,500.00	\$ 1,531,448.09	\$ 1,542,299.73	\$ 10,851.63	0.7%
8,000,000	20,000.00	\$ 1,750,205.96	\$ 1,762,607.11	\$ 12,401.15	0.7%

TABLE NO. 36

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 37**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 52,355.81	\$ 52,671.79	\$ 315.98	0.6%
500,000	2,500.00	\$ 87,164.34	\$ 87,687.60	\$ 523.26	0.6%
700,000	3,500.00	\$ 121,972.87	\$ 122,703.41	\$ 730.55	0.6%
900,000	4,500.00	\$ 156,781.39	\$ 157,719.23	\$ 937.83	0.6%
1,100,000	5,500.00	\$ 191,589.92	\$ 192,735.04	\$ 1,145.12	0.6%
1,300,000	6,500.00	\$ 226,398.45	\$ 227,750.86	\$ 1,352.41	0.6%
1,500,000	7,500.00	\$ 261,206.98	\$ 262,766.67	\$ 1,559.69	0.6%
1,700,000	8,500.00	\$ 296,015.51	\$ 297,782.48	\$ 1,766.98	0.6%
1,900,000	9,500.00	\$ 330,824.03	\$ 332,798.30	\$ 1,974.26	0.6%
2,100,000	10,500.00	\$ 365,632.56	\$ 367,814.11	\$ 2,181.55	0.6%
2,300,000	11,500.00	\$ 400,441.09	\$ 402,829.93	\$ 2,388.83	0.6%
2,500,000	12,500.00	\$ 435,249.62	\$ 437,845.74	\$ 2,596.12	0.6%
2,700,000	13,500.00	\$ 470,058.15	\$ 472,861.55	\$ 2,803.41	0.6%
2,900,000	14,500.00	\$ 504,866.68	\$ 507,877.37	\$ 3,010.69	0.6%
3,100,000	15,500.00	\$ 539,675.20	\$ 542,893.18	\$ 3,217.98	0.6%
3,300,000	16,500.00	\$ 574,483.73	\$ 577,909.00	\$ 3,425.26	0.6%
3,500,000	17,500.00	\$ 609,292.26	\$ 612,924.81	\$ 3,632.55	0.6%
4,000,000	20,000.00	\$ 696,313.58	\$ 700,464.34	\$ 4,150.76	0.6%

TABLE NO. 37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 38**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 69,726.96	\$ 70,098.35	\$ 371.39	0.5%
750,000	2,500.00	\$ 116,116.25	\$ 116,731.87	\$ 615.62	0.5%
1,050,000	3,500.00	\$ 162,505.55	\$ 163,365.39	\$ 859.85	0.5%
1,350,000	4,500.00	\$ 208,894.84	\$ 209,998.92	\$ 1,104.07	0.5%
1,650,000	5,500.00	\$ 255,284.14	\$ 256,632.44	\$ 1,348.30	0.5%
1,950,000	6,500.00	\$ 301,673.43	\$ 303,265.96	\$ 1,592.53	0.5%
2,250,000	7,500.00	\$ 348,062.73	\$ 349,899.48	\$ 1,836.76	0.5%
2,550,000	8,500.00	\$ 394,452.02	\$ 396,533.01	\$ 2,080.98	0.5%
2,850,000	9,500.00	\$ 440,841.32	\$ 443,166.53	\$ 2,325.21	0.5%
3,150,000	10,500.00	\$ 487,230.61	\$ 489,800.05	\$ 2,569.44	0.5%
3,450,000	11,500.00	\$ 533,619.90	\$ 536,433.57	\$ 2,813.67	0.5%
3,750,000	12,500.00	\$ 580,009.20	\$ 583,067.09	\$ 3,057.90	0.5%
4,050,000	13,500.00	\$ 626,398.49	\$ 629,700.62	\$ 3,302.12	0.5%
4,350,000	14,500.00	\$ 672,787.79	\$ 676,334.14	\$ 3,546.35	0.5%
4,650,000	15,500.00	\$ 719,177.08	\$ 722,967.66	\$ 3,790.58	0.5%
4,950,000	16,500.00	\$ 765,566.38	\$ 769,601.18	\$ 4,034.81	0.5%
5,250,000	17,500.00	\$ 811,955.67	\$ 816,234.71	\$ 4,279.03	0.5%
6,000,000	20,000.00	\$ 927,928.91	\$ 932,818.51	\$ 4,889.60	0.5%

TABLE NO. 38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 39**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 87,098.11	\$ 87,524.91	\$ 426.80	0.5%
1,000,000	2,500.00	\$ 145,068.17	\$ 145,776.14	\$ 707.97	0.5%
1,400,000	3,500.00	\$ 203,038.23	\$ 204,027.37	\$ 989.14	0.5%
1,800,000	4,500.00	\$ 261,008.29	\$ 262,278.60	\$ 1,270.31	0.5%
2,200,000	5,500.00	\$ 318,978.35	\$ 320,529.83	\$ 1,551.48	0.5%
2,600,000	6,500.00	\$ 376,948.41	\$ 378,781.07	\$ 1,832.65	0.5%
3,000,000	7,500.00	\$ 434,918.47	\$ 437,032.30	\$ 2,113.82	0.5%
3,400,000	8,500.00	\$ 492,888.53	\$ 495,283.53	\$ 2,394.99	0.5%
3,800,000	9,500.00	\$ 550,858.60	\$ 553,534.76	\$ 2,676.16	0.5%
4,200,000	10,500.00	\$ 608,828.66	\$ 611,785.99	\$ 2,957.33	0.5%
4,600,000	11,500.00	\$ 666,798.72	\$ 670,037.22	\$ 3,238.50	0.5%
5,000,000	12,500.00	\$ 724,768.78	\$ 728,288.45	\$ 3,519.67	0.5%
5,400,000	13,500.00	\$ 782,738.84	\$ 786,539.68	\$ 3,800.84	0.5%
5,800,000	14,500.00	\$ 840,708.90	\$ 844,790.91	\$ 4,082.01	0.5%
6,200,000	15,500.00	\$ 898,678.96	\$ 903,042.14	\$ 4,363.18	0.5%
6,600,000	16,500.00	\$ 956,649.02	\$ 961,293.37	\$ 4,644.35	0.5%
7,000,000	17,500.00	\$ 1,014,619.08	\$ 1,019,544.60	\$ 4,925.52	0.5%
8,000,000	20,000.00	\$ 1,159,544.24	\$ 1,165,172.68	\$ 5,628.44	0.5%

TABLE NO. 39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 40**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
300,000	1,500.00	\$ 71,242.41	\$ 71,773.89	\$ 531.47	0.7%
500,000	2,500.00	\$ 118,642.01	\$ 119,524.43	\$ 882.42	0.7%
700,000	3,500.00	\$ 166,041.61	\$ 167,274.98	\$ 1,233.37	0.7%
900,000	4,500.00	\$ 213,441.20	\$ 215,025.52	\$ 1,584.32	0.7%
1,100,000	5,500.00	\$ 260,840.80	\$ 262,776.07	\$ 1,935.27	0.7%
1,300,000	6,500.00	\$ 308,240.40	\$ 310,526.62	\$ 2,286.22	0.7%
1,500,000	7,500.00	\$ 355,640.00	\$ 358,277.16	\$ 2,637.17	0.7%
1,700,000	8,500.00	\$ 403,039.59	\$ 406,027.71	\$ 2,988.12	0.7%
1,900,000	9,500.00	\$ 450,439.19	\$ 453,778.26	\$ 3,339.07	0.7%
2,100,000	10,500.00	\$ 497,838.79	\$ 501,528.80	\$ 3,690.01	0.7%
2,300,000	11,500.00	\$ 545,238.39	\$ 549,279.35	\$ 4,040.96	0.7%
2,500,000	12,500.00	\$ 592,637.98	\$ 597,029.90	\$ 4,391.91	0.7%
2,700,000	13,500.00	\$ 640,037.58	\$ 644,780.44	\$ 4,742.86	0.7%
2,900,000	14,500.00	\$ 687,437.18	\$ 692,530.99	\$ 5,093.81	0.7%
3,100,000	15,500.00	\$ 734,836.77	\$ 740,281.53	\$ 5,444.76	0.7%
3,300,000	16,500.00	\$ 782,236.37	\$ 788,032.08	\$ 5,795.71	0.7%
3,500,000	17,500.00	\$ 829,635.97	\$ 835,782.63	\$ 6,146.66	0.7%
4,000,000	20,000.00	\$ 948,134.96	\$ 955,158.99	\$ 7,024.03	0.7%

TABLE NO. 40

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 41**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
450,000	1,500.00	\$ 88,613.56	\$ 89,200.45	\$ 586.89	0.7%
750,000	2,500.00	\$ 147,593.93	\$ 148,568.70	\$ 974.78	0.7%
1,050,000	3,500.00	\$ 206,574.29	\$ 207,936.96	\$ 1,362.67	0.7%
1,350,000	4,500.00	\$ 265,554.65	\$ 267,305.21	\$ 1,750.56	0.7%
1,650,000	5,500.00	\$ 324,535.02	\$ 326,673.47	\$ 2,138.45	0.7%
1,950,000	6,500.00	\$ 383,515.38	\$ 386,041.72	\$ 2,526.34	0.7%
2,250,000	7,500.00	\$ 442,495.74	\$ 445,409.98	\$ 2,914.23	0.7%
2,550,000	8,500.00	\$ 501,476.11	\$ 504,778.23	\$ 3,302.12	0.7%
2,850,000	9,500.00	\$ 560,456.47	\$ 564,146.49	\$ 3,690.01	0.7%
3,150,000	10,500.00	\$ 619,436.84	\$ 623,514.74	\$ 4,077.91	0.7%
3,450,000	11,500.00	\$ 678,417.20	\$ 682,883.00	\$ 4,465.80	0.7%
3,750,000	12,500.00	\$ 737,397.56	\$ 742,251.25	\$ 4,853.69	0.7%
4,050,000	13,500.00	\$ 796,377.93	\$ 801,619.50	\$ 5,241.58	0.7%
4,350,000	14,500.00	\$ 855,358.29	\$ 860,987.76	\$ 5,629.47	0.7%
4,650,000	15,500.00	\$ 914,338.65	\$ 920,356.01	\$ 6,017.36	0.7%
4,950,000	16,500.00	\$ 973,319.02	\$ 979,724.27	\$ 6,405.25	0.7%
5,250,000	17,500.00	\$ 1,032,299.38	\$ 1,039,092.52	\$ 6,793.14	0.7%
6,000,000	20,000.00	\$ 1,179,750.29	\$ 1,187,513.16	\$ 7,762.87	0.7%

TABLE NO. 41

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 09**  
**TABLE NO. 42**  
 GENERAL - LARGE - TIME OF DAY - HIGH TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
600,000	1,500.00	\$ 105,984.71	\$ 106,627.01	\$ 642.30	0.6%
1,000,000	2,500.00	\$ 176,545.84	\$ 177,612.97	\$ 1,067.13	0.6%
1,400,000	3,500.00	\$ 247,106.97	\$ 248,598.94	\$ 1,491.96	0.6%
1,800,000	4,500.00	\$ 317,668.10	\$ 319,584.90	\$ 1,916.80	0.6%
2,200,000	5,500.00	\$ 388,229.23	\$ 390,570.86	\$ 2,341.63	0.6%
2,600,000	6,500.00	\$ 458,790.36	\$ 461,556.83	\$ 2,766.46	0.6%
3,000,000	7,500.00	\$ 529,351.49	\$ 532,542.79	\$ 3,191.30	0.6%
3,400,000	8,500.00	\$ 599,912.62	\$ 603,528.75	\$ 3,616.13	0.6%
3,800,000	9,500.00	\$ 670,473.75	\$ 674,514.72	\$ 4,040.96	0.6%
4,200,000	10,500.00	\$ 741,034.88	\$ 745,500.68	\$ 4,465.80	0.6%
4,600,000	11,500.00	\$ 811,596.01	\$ 816,486.64	\$ 4,890.63	0.6%
5,000,000	12,500.00	\$ 882,157.14	\$ 887,472.60	\$ 5,315.46	0.6%
5,400,000	13,500.00	\$ 952,718.27	\$ 958,458.57	\$ 5,740.30	0.6%
5,800,000	14,500.00	\$ 1,023,279.40	\$ 1,029,444.53	\$ 6,165.13	0.6%
6,200,000	15,500.00	\$ 1,093,840.53	\$ 1,100,430.49	\$ 6,589.96	0.6%
6,600,000	16,500.00	\$ 1,164,401.66	\$ 1,171,416.46	\$ 7,014.80	0.6%
7,000,000	17,500.00	\$ 1,234,962.79	\$ 1,242,402.42	\$ 7,439.63	0.6%
8,000,000	20,000.00	\$ 1,411,365.62	\$ 1,419,867.33	\$ 8,501.71	0.6%

TABLE NO. 42

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 43**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 240.64	\$ 248.82	\$ 8.18	3.4%
1,500	7.50	\$ 348.41	\$ 360.03	\$ 11.62	3.3%
2,000	10.00	\$ 456.19	\$ 471.25	\$ 15.06	3.3%
3,000	15.00	\$ 671.72	\$ 693.67	\$ 21.95	3.3%
5,000	25.00	\$ 1,102.81	\$ 1,138.52	\$ 35.71	3.2%
10,000	50.00	\$ 2,180.50	\$ 2,250.65	\$ 70.15	3.2%
15,000	75.00	\$ 3,258.21	\$ 3,362.78	\$ 104.57	3.2%
20,000	100.00	\$ 4,335.91	\$ 4,474.91	\$ 139.00	3.2%
30,000	150.00	\$ 6,491.31	\$ 6,699.16	\$ 207.85	3.2%
40,000	200.00	\$ 8,646.71	\$ 8,923.42	\$ 276.71	3.2%
50,000	250.00	\$ 10,802.11	\$ 11,147.68	\$ 345.57	3.2%
60,000	300.00	\$ 12,957.52	\$ 13,371.94	\$ 414.42	3.2%
80,000	400.00	\$ 17,268.32	\$ 17,820.46	\$ 552.14	3.2%
90,000	450.00	\$ 19,423.72	\$ 20,044.71	\$ 620.99	3.2%
100,000	500.00	\$ 21,579.13	\$ 22,268.98	\$ 689.85	3.2%
120,000	600.00	\$ 25,889.93	\$ 26,717.48	\$ 827.55	3.2%
150,000	750.00	\$ 32,356.14	\$ 33,390.27	\$ 1,034.13	3.2%
200,000	1,000.00	\$ 43,133.15	\$ 44,511.55	\$ 1,378.40	3.2%
300,000	1,500.00	\$ 64,687.17	\$ 66,754.13	\$ 2,066.96	3.2%

TABLE NO. 43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 44**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 240.64	\$ 248.82	\$ 8.18	3.4%
1,500	5.00	\$ 303.80	\$ 312.16	\$ 8.36	2.8%
2,000	6.66	\$ 396.59	\$ 407.30	\$ 10.71	2.7%
3,000	10.00	\$ 582.50	\$ 597.93	\$ 15.43	2.6%
5,000	16.66	\$ 953.98	\$ 978.83	\$ 24.85	2.6%
10,000	33.33	\$ 1,883.03	\$ 1,931.45	\$ 48.42	2.6%
15,000	50.00	\$ 2,812.08	\$ 2,884.07	\$ 71.99	2.6%
20,000	66.66	\$ 3,740.96	\$ 3,836.51	\$ 95.55	2.6%
30,000	100.00	\$ 5,599.06	\$ 5,741.75	\$ 142.69	2.5%
40,000	133.33	\$ 7,456.98	\$ 7,646.81	\$ 189.83	2.5%
50,000	166.66	\$ 9,314.91	\$ 9,551.87	\$ 236.96	2.5%
60,000	200.00	\$ 11,173.02	\$ 11,457.11	\$ 284.09	2.5%
80,000	266.66	\$ 14,888.87	\$ 15,267.23	\$ 378.36	2.5%
90,000	300.00	\$ 16,746.96	\$ 17,172.47	\$ 425.51	2.5%
100,000	333.33	\$ 18,604.90	\$ 19,077.53	\$ 472.63	2.5%
120,000	400.00	\$ 22,320.92	\$ 22,887.83	\$ 566.91	2.5%
150,000	500.00	\$ 27,894.88	\$ 28,603.20	\$ 708.32	2.5%
200,000	666.66	\$ 37,184.68	\$ 38,128.67	\$ 943.99	2.5%
300,000	1,000.00	\$ 55,764.65	\$ 57,179.99	\$ 1,415.34	2.5%
450,000	1,500.00	\$ 83,634.42	\$ 85,756.80	\$ 2,122.38	2.5%

TABLE NO. 44

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 45**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 240.64	\$ 248.82	\$ 8.18	3.4%
1,500	3.75	\$ 303.80	\$ 312.16	\$ 8.36	2.8%
2,000	5.00	\$ 366.96	\$ 375.51	\$ 8.55	2.3%
3,000	7.50	\$ 537.89	\$ 550.05	\$ 12.16	2.3%
5,000	12.50	\$ 879.75	\$ 899.17	\$ 19.42	2.2%
10,000	25.00	\$ 1,734.38	\$ 1,771.94	\$ 37.56	2.2%
15,000	37.50	\$ 2,589.02	\$ 2,644.72	\$ 55.70	2.2%
20,000	50.00	\$ 3,443.66	\$ 3,517.50	\$ 73.84	2.1%
30,000	75.00	\$ 5,152.93	\$ 5,263.04	\$ 110.11	2.1%
40,000	100.00	\$ 6,862.21	\$ 7,008.59	\$ 146.38	2.1%
50,000	125.00	\$ 8,571.48	\$ 8,754.15	\$ 182.67	2.1%
60,000	150.00	\$ 10,280.76	\$ 10,499.70	\$ 218.94	2.1%
80,000	200.00	\$ 13,699.31	\$ 13,990.80	\$ 291.49	2.1%
90,000	225.00	\$ 15,408.59	\$ 15,736.35	\$ 327.76	2.1%
100,000	250.00	\$ 17,117.87	\$ 17,481.91	\$ 364.04	2.1%
120,000	300.00	\$ 20,536.42	\$ 20,973.00	\$ 436.58	2.1%
150,000	375.00	\$ 25,664.25	\$ 26,209.66	\$ 545.41	2.1%
200,000	500.00	\$ 34,210.62	\$ 34,937.41	\$ 726.79	2.1%
300,000	750.00	\$ 51,303.39	\$ 52,392.92	\$ 1,089.53	2.1%
450,000	1,125.00	\$ 76,942.53	\$ 78,576.20	\$ 1,633.67	2.1%
500,000	1,250.00	\$ 85,488.91	\$ 87,303.94	\$ 1,815.03	2.1%

TABLE NO. 45

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 46**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 WINTER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 240.64	\$ 248.82	\$ 8.18	3.4%
1,500	3.00	\$ 303.80	\$ 312.16	\$ 8.36	2.8%
2,000	4.00	\$ 366.96	\$ 375.51	\$ 8.55	2.3%
3,000	6.00	\$ 511.12	\$ 521.33	\$ 10.21	2.0%
5,000	10.00	\$ 835.13	\$ 851.30	\$ 16.17	1.9%
10,000	20.00	\$ 1,645.15	\$ 1,676.20	\$ 31.05	1.9%
15,000	30.00	\$ 2,455.18	\$ 2,501.11	\$ 45.93	1.9%
20,000	40.00	\$ 3,265.21	\$ 3,326.01	\$ 60.80	1.9%
30,000	60.00	\$ 4,885.26	\$ 4,975.82	\$ 90.56	1.9%
40,000	80.00	\$ 6,505.31	\$ 6,625.63	\$ 120.32	1.8%
50,000	100.00	\$ 8,125.36	\$ 8,275.44	\$ 150.08	1.8%
60,000	120.00	\$ 9,745.41	\$ 9,925.25	\$ 179.84	1.8%
80,000	160.00	\$ 12,985.51	\$ 13,224.87	\$ 239.36	1.8%
90,000	180.00	\$ 14,605.56	\$ 14,874.68	\$ 269.12	1.8%
100,000	200.00	\$ 16,225.62	\$ 16,524.49	\$ 298.87	1.8%
120,000	240.00	\$ 19,465.71	\$ 19,824.10	\$ 358.39	1.8%
150,000	300.00	\$ 24,325.87	\$ 24,773.54	\$ 447.67	1.8%
200,000	400.00	\$ 32,426.12	\$ 33,022.58	\$ 596.46	1.8%
300,000	600.00	\$ 48,626.63	\$ 49,520.68	\$ 894.05	1.8%
450,000	900.00	\$ 72,927.40	\$ 74,267.83	\$ 1,340.43	1.8%
500,000	1,000.00	\$ 81,027.65	\$ 82,516.87	\$ 1,489.22	1.8%
750,000	1,500.00	\$ 121,528.92	\$ 123,762.13	\$ 2,233.21	1.8%

TABLE NO. 46

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 47**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 200 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	5.00	\$ 317.79	\$ 331.61	\$ 13.82	4.3%
1,500	7.50	\$ 460.51	\$ 480.31	\$ 19.80	4.3%
2,000	10.00	\$ 603.23	\$ 629.00	\$ 25.77	4.3%
3,000	15.00	\$ 888.64	\$ 926.38	\$ 37.74	4.2%
5,000	25.00	\$ 1,459.49	\$ 1,521.16	\$ 61.67	4.2%
10,000	50.00	\$ 2,886.60	\$ 3,008.09	\$ 121.49	4.2%
15,000	75.00	\$ 4,313.71	\$ 4,495.03	\$ 181.32	4.2%
20,000	100.00	\$ 5,740.83	\$ 5,981.97	\$ 241.14	4.2%
30,000	150.00	\$ 8,595.05	\$ 8,955.84	\$ 360.79	4.2%
40,000	200.00	\$ 11,449.27	\$ 11,929.71	\$ 480.44	4.2%
50,000	250.00	\$ 14,303.49	\$ 14,903.59	\$ 600.10	4.2%
60,000	300.00	\$ 17,157.72	\$ 17,877.46	\$ 719.74	4.2%
80,000	400.00	\$ 22,866.15	\$ 23,825.21	\$ 959.06	4.2%
90,000	450.00	\$ 25,720.37	\$ 26,799.08	\$ 1,078.71	4.2%
100,000	500.00	\$ 28,574.60	\$ 29,772.95	\$ 1,198.35	4.2%
120,000	600.00	\$ 34,283.04	\$ 35,720.69	\$ 1,437.65	4.2%
150,000	750.00	\$ 42,845.71	\$ 44,642.32	\$ 1,796.61	4.2%
200,000	1,000.00	\$ 57,116.82	\$ 59,511.68	\$ 2,394.86	4.2%
300,000	1,500.00	\$ 85,659.04	\$ 89,250.41	\$ 3,591.37	4.2%

TABLE NO. 47

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 48**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 300 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	KW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	3.33	\$ 317.79	\$ 331.61	\$ 13.82	4.3%
1,500	5.00	\$ 380.95	\$ 394.95	\$ 14.00	3.7%
2,000	6.66	\$ 496.95	\$ 514.97	\$ 18.02	3.6%
3,000	10.00	\$ 729.54	\$ 755.68	\$ 26.14	3.6%
5,000	16.66	\$ 1,194.11	\$ 1,236.43	\$ 42.32	3.5%
10,000	33.33	\$ 2,356.13	\$ 2,438.97	\$ 82.84	3.5%
15,000	50.00	\$ 3,518.18	\$ 3,641.52	\$ 123.34	3.5%
20,000	66.66	\$ 4,679.90	\$ 4,843.73	\$ 163.83	3.5%
30,000	100.00	\$ 7,003.98	\$ 7,248.81	\$ 244.83	3.5%
40,000	133.33	\$ 9,327.73	\$ 9,653.56	\$ 325.83	3.5%
50,000	166.66	\$ 11,651.49	\$ 12,058.31	\$ 406.82	3.5%
60,000	200.00	\$ 13,975.57	\$ 14,463.40	\$ 487.83	3.5%
80,000	266.66	\$ 18,623.09	\$ 19,272.90	\$ 649.81	3.5%
90,000	300.00	\$ 20,947.16	\$ 21,677.99	\$ 730.83	3.5%
100,000	333.33	\$ 23,270.92	\$ 24,082.75	\$ 811.83	3.5%
120,000	400.00	\$ 27,918.75	\$ 28,892.58	\$ 973.83	3.5%
150,000	500.00	\$ 34,890.35	\$ 36,107.18	\$ 1,216.83	3.5%
200,000	666.66	\$ 46,509.46	\$ 48,131.26	\$ 1,621.80	3.5%
300,000	1,000.00	\$ 69,748.32	\$ 72,180.12	\$ 2,431.80	3.5%
450,000	1,500.00	\$ 104,606.29	\$ 108,253.08	\$ 3,646.79	3.5%

TABLE NO. 48

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 49**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 400 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.50	\$ 317.79	\$ 331.61	\$ 13.82	4.3%
1,500	3.75	\$ 380.95	\$ 394.95	\$ 14.00	3.7%
2,000	5.00	\$ 444.12	\$ 458.30	\$ 14.18	3.2%
3,000	7.50	\$ 649.99	\$ 670.33	\$ 20.34	3.1%
5,000	12.50	\$ 1,061.73	\$ 1,094.41	\$ 32.68	3.1%
10,000	25.00	\$ 2,091.06	\$ 2,154.58	\$ 63.52	3.0%
15,000	37.50	\$ 3,120.41	\$ 3,214.76	\$ 94.35	3.0%
20,000	50.00	\$ 4,149.76	\$ 4,274.94	\$ 125.18	3.0%
30,000	75.00	\$ 6,208.44	\$ 6,395.30	\$ 186.86	3.0%
40,000	100.00	\$ 8,267.12	\$ 8,515.65	\$ 248.53	3.0%
50,000	125.00	\$ 10,325.81	\$ 10,636.02	\$ 310.21	3.0%
60,000	150.00	\$ 12,384.50	\$ 12,756.37	\$ 371.87	3.0%
80,000	200.00	\$ 16,501.87	\$ 16,997.09	\$ 495.22	3.0%
90,000	225.00	\$ 18,560.55	\$ 19,117.45	\$ 556.90	3.0%
100,000	250.00	\$ 20,619.24	\$ 21,237.81	\$ 618.57	3.0%
120,000	300.00	\$ 24,736.61	\$ 25,478.52	\$ 741.91	3.0%
150,000	375.00	\$ 30,912.67	\$ 31,839.61	\$ 926.94	3.0%
200,000	500.00	\$ 41,206.10	\$ 42,441.39	\$ 1,235.29	3.0%
300,000	750.00	\$ 61,792.96	\$ 63,644.98	\$ 1,852.02	3.0%
450,000	1,125.00	\$ 92,673.25	\$ 95,450.36	\$ 2,777.11	3.0%
500,000	1,250.00	\$ 102,966.68	\$ 106,052.15	\$ 3,085.47	3.0%

TABLE NO. 49

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 50**  
 MULTIPLE DWELLING - SPACE HEATING - LOW TENSION  
 SUMMER PERIOD  
 500 HOURS USE OF DEMAND PER MONTH

KWHR USE 30 DAYS	kW DEMAND	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
1,000	2.00	\$ 317.79	\$ 331.61	\$ 13.82	4.3%
1,500	3.00	\$ 380.95	\$ 394.95	\$ 14.00	3.7%
2,000	4.00	\$ 444.12	\$ 458.30	\$ 14.18	3.2%
3,000	6.00	\$ 602.25	\$ 619.12	\$ 16.87	2.8%
5,000	10.00	\$ 982.17	\$ 1,009.05	\$ 26.88	2.7%
10,000	20.00	\$ 1,931.96	\$ 1,983.87	\$ 51.91	2.7%
15,000	30.00	\$ 2,881.75	\$ 2,958.70	\$ 76.95	2.7%
20,000	40.00	\$ 3,831.54	\$ 3,933.54	\$ 102.00	2.7%
30,000	60.00	\$ 5,731.12	\$ 5,883.19	\$ 152.07	2.7%
40,000	80.00	\$ 7,630.69	\$ 7,832.84	\$ 202.15	2.6%
50,000	100.00	\$ 9,530.27	\$ 9,782.50	\$ 252.23	2.6%
60,000	120.00	\$ 11,429.86	\$ 11,732.15	\$ 302.29	2.6%
80,000	160.00	\$ 15,229.01	\$ 15,631.47	\$ 402.46	2.6%
90,000	180.00	\$ 17,128.58	\$ 17,581.12	\$ 452.54	2.6%
100,000	200.00	\$ 19,028.17	\$ 19,530.78	\$ 502.61	2.6%
120,000	240.00	\$ 22,827.32	\$ 23,430.09	\$ 602.77	2.6%
150,000	300.00	\$ 28,526.06	\$ 29,279.06	\$ 753.00	2.6%
200,000	400.00	\$ 38,023.95	\$ 39,027.33	\$ 1,003.38	2.6%
300,000	600.00	\$ 57,019.74	\$ 58,523.89	\$ 1,504.15	2.6%
450,000	900.00	\$ 85,513.43	\$ 87,768.73	\$ 2,255.30	2.6%
500,000	1,000.00	\$ 95,011.32	\$ 97,517.00	\$ 2,505.68	2.6%
750,000	1,500.00	\$ 142,500.79	\$ 146,258.41	\$ 3,757.62	2.6%

TABLE NO. 50

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 51**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 WINTER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 14.63	\$ 15.29	\$ 0.66	4.5%
20	\$ 16.81	\$ 17.53	\$ 0.72	4.3%
30	\$ 18.94	\$ 19.71	\$ 0.77	4.1%
50	\$ 23.27	\$ 24.16	\$ 0.89	3.8%
60	\$ 25.44	\$ 26.38	\$ 0.94	3.7%
80	\$ 29.74	\$ 30.81	\$ 1.07	3.6%
100	\$ 34.03	\$ 35.22	\$ 1.19	3.5%
120	\$ 38.35	\$ 39.66	\$ 1.31	3.4%
150	\$ 44.82	\$ 46.32	\$ 1.50	3.3%
200	\$ 55.60	\$ 57.40	\$ 1.80	3.2%
210	\$ 57.76	\$ 59.61	\$ 1.85	3.2%
240	\$ 64.23	\$ 66.27	\$ 2.04	3.2%
250	\$ 66.39	\$ 68.47	\$ 2.08	3.1%
300	\$ 77.17	\$ 79.55	\$ 2.38	3.1%
360	\$ 90.10	\$ 92.85	\$ 2.75	3.1%
400	\$ 98.74	\$ 101.72	\$ 2.98	3.0%
450	\$ 109.50	\$ 112.79	\$ 3.29	3.0%
500	\$ 120.27	\$ 123.87	\$ 3.60	3.0%
750	\$ 174.18	\$ 179.27	\$ 5.09	2.9%
780	\$ 180.64	\$ 185.93	\$ 5.29	2.9%
1000	\$ 228.07	\$ 234.68	\$ 6.61	2.9%
1500	\$ 335.87	\$ 345.48	\$ 9.61	2.9%
3000	\$ 659.26	\$ 677.88	\$ 18.62	2.8%
6000	\$ 1,306.03	\$ 1,342.71	\$ 36.68	2.8%

TABLE NO. 51

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMPARISON OF BILLS CALCULATED AT CURRENT RATES (RY2) VS. PROPOSED RATES (RY3)

**ELECTRIC S. C. NO. 12**  
**TABLE NO. 52**  
 MULTIPLE DWELLING - SPACE HEATING - NONDEMAND  
 SUMMER PERIOD

KWHR USE 30 DAYS	AT CURRENT RATE	AT PROPOSED RATE	VARIANCE	PERCENTAGE VARIANCE
10	\$ 14.77	\$ 15.44	\$ 0.67	4.5%
20	\$ 17.08	\$ 17.81	\$ 0.73	4.3%
30	\$ 19.32	\$ 20.12	\$ 0.80	4.1%
50	\$ 23.89	\$ 24.82	\$ 0.93	3.9%
60	\$ 26.18	\$ 27.16	\$ 0.98	3.7%
80	\$ 30.72	\$ 31.84	\$ 1.12	3.6%
100	\$ 35.25	\$ 36.51	\$ 1.26	3.6%
120	\$ 39.80	\$ 41.19	\$ 1.39	3.5%
150	\$ 46.64	\$ 48.23	\$ 1.59	3.4%
200	\$ 58.00	\$ 59.93	\$ 1.93	3.3%
210	\$ 60.29	\$ 62.27	\$ 1.98	3.3%
240	\$ 67.11	\$ 69.30	\$ 2.19	3.3%
250	\$ 69.40	\$ 71.63	\$ 2.23	3.2%
300	\$ 80.76	\$ 83.34	\$ 2.58	3.2%
360	\$ 94.41	\$ 97.39	\$ 2.98	3.2%
400	\$ 103.52	\$ 106.76	\$ 3.24	3.1%
450	\$ 114.88	\$ 118.45	\$ 3.57	3.1%
500	\$ 126.25	\$ 130.16	\$ 3.91	3.1%
750	\$ 183.14	\$ 188.69	\$ 5.55	3.0%
780	\$ 189.95	\$ 195.73	\$ 5.78	3.0%
1000	\$ 240.00	\$ 247.23	\$ 7.23	3.0%
1500	\$ 353.74	\$ 364.29	\$ 10.55	3.0%
3000	\$ 694.99	\$ 715.47	\$ 20.48	2.9%
6000	\$ 1,377.47	\$ 1,417.85	\$ 40.38	2.9%

TABLE NO. 52

**Consolidated Edison Company of New York, Inc.**  
**Cases 16-E-0060 and 16-G-0061**

**ELECTRIC**

**RATES SUMMARY FOR RATE YEAR 3**

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

PRESENT RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

RIDER

27	D	Operation of Fire Alarm or Signal System
28	1	Experimental Rate Program For Multiple Dwellings
29	11	Buy-Back Service
30		Billing and Payment Processing Charge

PROPOSED NEW RATES AND CHARGES

TABLE NO.	SC NO.	RATE	
1	1	I	Residential & Religious
2	1	II	Residential & Religious - Voluntary Time-of-Day
2a	1	III	Residential & Religious - Voluntary Time-of-Day
3	2	I	General - Small
4	2	II	General - Small - Voluntary Time-of-Day
5	5	I	Electric Traction Systems
6	5	II	Electric Traction Systems - Time-of-Day
7	5	III	Electric Traction Systems - Standby Service
8	5	IV	Electric Traction Systems - Standby Service (Large)
9	6		Public and Private Street Lighting
10	8	I	Multiple Dwellings - Redistribution
11	8	II	Multiple Dwellings - Redistribution - Time-of-Day
12	8	III	Multiple Dwellings - Redistribution - Voluntary Time-of-Day
13	8	IV	Multiple Dwellings - Redistribution - Standby Service
14	8	V	Multiple Dwellings - Redistribution - Standby Service (Large)
15	9	I	General - Large
16	9	II	General - Large - Time-of-Day
17	9	III	General - Large - Voluntary Time-of-Day
18	9	IV	General - Large - Standby Service
18a	9	IV	General - Large - Standby Service - Station Use
19	9	V	General - Large - Standby Service (Large)
19a	9	V	General - Large - Standby Service (Large) - Station Use
20	12	I	Multiple Dwelling - Space Heating
21	12	II	Multiple Dwelling - Space Heating - Time-of-Day
22	12	III	Multiple Dwelling - Space Heating - Voluntary Time-of-Day
23	12	IV	Multiple Dwelling - Space Heating - Standby Service
24	12	V	Multiple Dwelling - Space Heating - Standby Service (Large)
25	13	I	Bulk Power - Housing Developments - Time-of-Day
26	13	II	Bulk Power - Housing Developments - Standby Service (Large)

27	D	Operation of Fire Alarm or Signal System
28	1	Experimental Rate Program For Multiple Dwellings
29	11	Buy-Back Service
30		Billing and Payments Processing

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 1 - RATE 1 - RESIDENTIAL & RELIGIOUS

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
First 250 kWhr	10.221	Cents Per kWhr	10.221	Cents Per kWhr	10.817	Cents Per kWhr	10.817	Cents Per kWhr
Over 250 kWhr	10.221	Cents Per kWhr	11.749	Cents Per kWhr	10.817	Cents Per kWhr	12.434	Cents Per kWhr
Customer Charge - All Others		\$15.76	Per Month			\$15.76	Per Month	
Customer Charge - Low Income		\$15.76	Per Month			\$15.76	Per Month	
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge		0.1556	Cents Per kWhr			0.1540	Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.2084	Cents Per kWhr			0.2141	Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700	Cents Per kWhr			0.0700	Cents Per kWhr	
Billing & Payment Processing Charge			See Table 30				See Table 30	
Metering Charges <sup>(2)</sup>								
Meter Ownership			N/A				N/A	
Meter Service			N/A				N/A	
Meter Data			N/A				N/A	
Other Charges and Adjustments			As Described in Tariff				As Described in Tariff	
Low Income Credit								
Heating								
Tiers 1 & 2		\$10.00	Per Month			\$10.00	Per Month	
Tier 3		\$22.00	Per Month			\$22.00	Per Month	
Tier 4		\$0.00	Per Month			\$0.00	Per Month	
Non- Heating								
Tiers 1 & 2		\$10.00	Per Month			\$10.00	Per Month	
Tier 3		\$14.00	Per Month			\$14.00	Per Month	
Tier 4		\$0.00	Per Month			\$0.00	Per Month	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 1 - RATE II - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak	12.500 Cents Per kWhr	34.450 Cents Per kWhr	13.340 Cents Per kWhr	36.760 Cents Per kWhr
Off-Peak	1.320 Cents Per kWhr	1.320 Cents Per kWhr	1.410 Cents Per kWhr	1.410 Cents Per kWhr
Customer Charge	\$24.30 Per Month		\$24.30 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1556 Cents Per kWhr		0.1540 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2084 Cents Per kWhr		0.2141 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	
Special Provision D				
Off-Peak Energy Delivery Charge	1.320 Cents Per kWhr	1.320 Cents Per kWhr	1.410 Cents Per kWhr	1.410 Cents Per kWhr
Meter Charge	\$3.00 Per Month		\$3.00 Per Month	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 1 - RATE III - RESIDENTIAL & RELIGIOUS - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
On-Peak: All days 8 AM to 12 AM	8.070 Cents Per kWhr	21.800 Cents Per kWhr	8.540 Cents Per kWhr	23.070 Cents Per kWhr
Off-Peak: All other hours of the week	1.540 Cents Per kWhr	1.540 Cents Per kWhr	1.630 Cents Per kWhr	1.630 Cents Per kWhr
Customer Charge	\$19.87 Per Month		\$19.87 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1556 Cents Per kWhr		0.1540 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.2084 Cents Per kWhr		0.2141 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 2 - RATE 1 - GENERAL - SMALL

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge				
First 2,000 kWhr	10.46 Cents Per kWhr	12.46 Cents Per kWhr	11.09 Cents Per kWhr	13.21 Cents Per kWhr
Over 2,000 kWhr	10.46 Cents Per kWhr	12.46 Cents Per kWhr	11.09 Cents Per kWhr	13.21 Cents Per kWhr
Customer Charge	\$26.01 Per Month		\$26.01 Per Month	
Customer Charge - Unmetered Service	\$21.60 Per Month		\$21.60 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1531 Cents Per kWhr		0.1524 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.1973 Cents Per kWhr		0.2048 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 2 - RATE II - GENERAL - SMALL - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES			
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>	
Energy Delivery Charge								
On-Peak	14.47	Cents Per kWhr	29.38	Cents Per kWhr	15.34	Cents Per kWhr	31.15	Cents Per kWhr
Off-Peak	1.08	Cents Per kWhr	1.08	Cents Per kWhr	1.14	Cents Per kWhr	1.14	Cents Per kWhr
Customer Charge	\$30.12 Per Month				\$30.12 Per Month			
Merchant Function Charge <sup>(1)</sup>								
Competitive Supply-Related Charge	0.1531	Cents Per kWhr			0.1524	Cents Per kWhr		
Competitive Credit & Collection-Related Charge	0.1973	Cents Per kWhr			0.2048	Cents Per kWhr		
Uncollectibles Associated with Commodity	0.0700	Cents Per kWhr			0.0700	Cents Per kWhr		
Billing & Payment Processing Charge	See Table 30				See Table 30			
Metering Charges <sup>(2)</sup>								
Meter Ownership	N/A				N/A			
Meter Service	N/A				N/A			
Meter Data	N/A				N/A			
Other Charges and Adjustments	As Described in Tariff				As Described in Tariff			

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 5 - RATE 1 - ELECTRIC TRACTION SYSTEMS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$98.20	\$153.07	\$110.99	\$173.00
Over 5 KW of Maximum Demand	\$17.11 Per KW	\$26.87 Per KW	\$19.33 Per KW	\$30.36 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$67.73	\$122.61	\$69.91	\$131.93
Over 5 KW of Maximum Demand	\$11.68 Per KW	\$21.45 Per KW	\$12.01 Per KW	\$23.05 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE</b>		3.99 Cents Per kWhr		3.99 Cents Per kWhr
<b>HIGH TENSION SERVICE</b>		3.99 Cents Per kWhr		3.99 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$1.09 Per Month		\$1.13 Per Month
Meter Service		\$3.02 Per Month		\$3.15 Per Month
Meter Data		\$4.06 Per Month		\$4.24 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 5 - RATE II - ELECTRIC TRACTION SYSTEMS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$4.36 Per KW		\$4.60 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.62 Per KW	\$8.96 Per KW	\$8.04 Per KW	\$9.46 Per KW
All Hours - All Days	\$2.71 Per KW	\$8.59 Per KW	\$2.86 Per KW	\$9.06 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$4.36 Per KW		\$4.60 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$7.62 Per KW	\$8.96 Per KW	\$8.04 Per KW	\$9.46 Per KW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Metering Charges for customers served under Rider M on a mandatory basis are as stated in the proposed tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 5 - RATE III - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$263.60 per Month	\$263.60 per Month	\$272.96 per Month	\$272.96 per Month
Contract Demand Charge	\$5.68 per kW per Month	\$5.68 per kW per Month	\$6.27 per kW per Month	\$6.27 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2319 per kW per Day	- per kW per Day	\$0.2522 per kW per Day
Period 2	\$0.5039 per kW per Day	\$0.6314 per kW per Day	\$0.5596 per kW per Day	\$0.6871 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$263.60 per Month	\$263.60 per Month	\$272.96 per Month	\$272.96 per Month
Contract Demand Charge	\$3.19 per kW per Month	\$3.19 per kW per Month	\$3.51 per kW per Month	\$3.51 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2319 per kW per Day	- per kW per Day	\$0.2522 per kW per Day
Period 2	\$0.2632 per kW per Day	\$0.2016 per kW per Day	\$0.2919 per kW per Day	\$0.2202 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr	0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr	0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$1.09 Per Month		\$1.13 Per Month
Meter Service		\$3.02 Per Month		\$3.15 Per Month
Meter Data		\$4.06 Per Month		\$4.24 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 5 - RATE IV - ELECTRIC TRACTION SYSTEMS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$373.92 per Month	\$373.92 per Month	\$387.20 per Month	\$387.20 per Month
Contract Demand Charge	\$6.02 per kW per Month	\$6.02 per kW per Month	\$6.26 per kW per Month	\$6.26 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2704 per kW per Day	- per kW per Day	\$0.2818 per kW per Day
Period 2	\$0.5681 per kW per Day	\$0.6584 per kW per Day	\$0.5890 per kW per Day	\$0.6874 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$373.92 per Month	\$373.92 per Month	\$387.20 per Month	\$387.20 per Month
Contract Demand Charge	\$4.30 per kW per Month	\$4.30 per kW per Month	\$4.47 per kW per Month	\$4.47 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2873 per kW per Day	- per kW per Day	\$0.2994 per kW per Day
Period 2	\$0.3290 per kW per Day	\$0.2132 per kW per Day	\$0.3412 per kW per Day	\$0.2230 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$278.15 per Month	\$278.15 per Month	\$288.03 per Month	\$288.03 per Month
Contract Demand Charge	\$1.74 per kW per Month	\$1.74 per kW per Month	\$1.81 per kW per Month	\$1.81 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2137 per kW per Day	- per kW per Day	\$0.2229 per kW per Day
Period 2	\$0.1422 per kW per Day	- per kW per Day	\$0.1475 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWh		0.1101 Cents Per kWh	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWh		0.0553 Cents Per kWh	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWh		0.0700 Cents Per kWh	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 6 - PUBLIC AND PRIVATE STREET LIGHTING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge	6.12 Cents Per kWhr	6.12 Cents Per kWhr	5.69 Cents Per kWhr	5.69 Cents Per kWhr
Customer Charge	\$33.89 Per Month		\$33.89 Per Month	
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
Billing & Payment Processing Charge	See Table 30		See Table 30	
Metering Charges <sup>(2)</sup>				
Meter Ownership	N/A		N/A	
Meter Service	N/A		N/A	
Meter Data	N/A		N/A	
Other Charges and Adjustments	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 8 - RATE 1 - MULTIPLE DWELLINGS - REDISTRIBUTION

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 10 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$276.71	\$357.96	\$290.57	\$375.88
Over 10 KW of Maximum Demand	\$24.95 Per KW	\$32.29 Per KW	\$26.19 Per KW	\$33.90 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 10 KW of Maximum Demand	\$200.74	\$281.98	\$210.79	\$296.11
Over 10 KW of Maximum Demand	\$18.08 Per KW	\$25.43 Per KW	\$18.97 Per KW	\$26.70 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.76 Cents Per kWhr		1.76 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.76 Cents Per kWhr		1.76 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.19 Per Month		\$2.28 Per Month
Meter Service		\$3.90 Per Month		\$4.06 Per Month
Meter Data		\$4.48 Per Month		\$4.66 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 8 - RATE II - MULTIPLE DWELLINGS - REDISTRIBUTION - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.65 Per kW		\$9.06 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$13.72 Per kW	\$19.32 Per kW	\$15.98 Per kW	\$21.84 Per kW
All Hours - All Days	\$5.11 Per kW	\$18.49 Per kW	\$3.74 Per kW	\$17.74 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.65 Per kW		\$9.06 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$13.72 Per kW	\$19.32 Per kW	\$15.98 Per kW	\$21.84 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 8 - RATE III - MULTIPLE DWELLINGS - REDISTRIBUTION - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.65 Per kW		\$9.02 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.24 Per kW	\$20.63 Per kW	\$15.90 Per kW	\$21.52 Per kW
All Hours - All Days	\$6.05 Per kW	\$18.99 Per kW	\$6.31 Per kW	\$19.82 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.65 Per kW		\$9.02 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$15.24 Per kW	\$20.63 Per kW	\$15.90 Per kW	\$21.52 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.19 Per Month		\$2.28 Per Month
Meter Service		\$3.90 Per Month		\$4.06 Per Month
Meter Data		\$4.48 Per Month		\$4.66 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 8 - RATE IV - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$7.44 per kW per Month	\$7.44 per kW per Month	\$7.73 per kW per Month	\$7.73 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6743 per kW per Day	- per kW per Day	\$0.7020 per kW per Day
Period 2	\$0.9422 per kW per Day	\$1.4319 per kW per Day	\$0.9771 per kW per Day	\$1.4917 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$6.99 per kW per Month	\$6.99 per kW per Month	\$7.26 per kW per Month	\$7.26 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6743 per kW per Day	- per kW per Day	\$0.7020 per kW per Day
Period 2	\$0.5538 per kW per Day	\$0.4725 per kW per Day	\$0.5746 per kW per Day	\$0.4923 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr	0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr	0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.19 Per Month		\$2.28 Per Month
Meter Service		\$3.90 Per Month		\$4.06 Per Month
Meter Data		\$4.48 Per Month		\$4.66 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 8 - RATE V - MULTIPLE DWELLINGS - REDISTRIBUTION - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II				
<b>Low Tension</b>				
Customer Charge	\$1,170.87 per Month	\$1,170.87 per Month	\$1,212.45 per Month	\$1,212.45 per Month
Contract Demand Charge	\$6.84 per kW per Month	\$6.84 per kW per Month	\$7.11 per kW per Month	\$7.11 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6557 per kW per Day	- per kW per Day	\$0.6836 per kW per Day
Period 2	\$0.8690 per kW per Day	\$1.3466 per kW per Day	\$0.9032 per kW per Day	\$1.4044 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,170.87 per Month	\$1,170.87 per Month	\$1,212.45 per Month	\$1,212.45 per Month
Contract Demand Charge	\$6.60 per kW per Month	\$6.60 per kW per Month	\$6.88 per kW per Month	\$6.88 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.6557 per kW per Day	- per kW per Day	\$0.6836 per kW per Day
Period 2	\$0.5205 per kW per Day	\$0.4424 per kW per Day	\$0.5414 per kW per Day	\$0.4614 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$210.58 per Month	\$210.58 per Month	\$218.06 per Month	\$218.06 per Month
Contract Demand Charge	\$2.71 per kW per Month	\$2.71 per kW per Month	\$2.82 per kW per Month	\$2.82 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4917 per kW per Day	- per kW per Day	\$0.5127 per kW per Day
Period 2	\$0.2375 per kW per Day	- per kW per Day	\$0.2470 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE 1 - GENERAL - LARGE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>			<b>LOW TENSION SERVICE:</b>	
First 5 KW of Maximum Demand	\$132.99	\$166.50	First 5 KW of Maximum Demand	\$138.95
Next 95 KW of Maximum Demand	\$19.22 Per KW	\$24.33 Per KW	Next 95 KW of Maximum Demand	\$20.07 Per KW
Over 100 KW of Maximum Demand	\$19.22 Per KW	\$24.33 Per KW	Over 100 KW of Maximum Demand	\$20.07 Per KW
<b>HIGH TENSION SERVICE:</b>			<b>HIGH TENSION SERVICE:</b>	
First 5 KW of Maximum Demand	\$95.27	\$128.72	First 5 KW of Maximum Demand	\$99.53
Next 95 KW of Maximum Demand	\$13.33 Per KW	\$18.45 Per KW	Next 95 KW of Maximum Demand	\$13.91 Per KW
Over 100 KW of Maximum Demand	\$13.33 Per KW	\$18.45 Per KW	Over 100 KW of Maximum Demand	\$13.91 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>				
First 15,000 kWhr		2.21 Cents Per kWhr		2.21 Cents Per kWhr
Over 15,000 kWhr		2.21 Cents Per kWhr		2.21 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>				
First 15,000 kWhr		2.06 Cents Per kWhr		2.06 Cents Per kWhr
Over 15,000 kWhr		2.06 Cents Per kWhr		2.06 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$1.01 Per Month		\$1.05 Per Month
Meter Service		\$2.34 Per Month		\$2.43 Per Month
Meter Data		\$3.04 Per Month		\$3.15 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE II - GENERAL - LARGE - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.23 Per kW		\$8.33 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.35 Per kW	\$15.39 Per kW	\$11.48 Per kW	\$15.56 Per kW
All Hours - All Days	\$5.30 Per kW	\$16.51 Per kW	\$5.36 Per kW	\$16.70 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.23 Per kW		\$8.33 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.35 Per kW	\$15.39 Per kW	\$11.48 Per kW	\$15.56 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE III - GENERAL - LARGE - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.64 Per kW		\$8.95 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.99 Per kW	\$18.52 Per kW	\$12.43 Per kW	\$19.20 Per kW
All Hours - All Days	\$5.08 Per kW	\$17.71 Per kW	\$5.26 Per kW	\$18.36 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$8.64 Per kW		\$8.95 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.99 Per kW	\$18.52 Per kW	\$12.43 Per kW	\$19.20 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$1.01 Per Month		\$1.05 Per Month
Meter Service		\$2.34 Per Month		\$2.43 Per Month
Meter Data		\$3.04 Per Month		\$3.15 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
<b>Low Tension</b>				
Customer Charge	\$99.42 per Month	\$99.42 per Month	\$102.96 per Month	\$102.96 per Month
Contract Demand Charge	\$7.87 per kW per Month	\$7.87 per kW per Month	\$8.13 per kW per Month	\$8.13 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4866 per kW per Day	- per kW per Day	\$0.4997 per kW per Day
Period 2	\$0.6820 per kW per Day	\$1.0052 per kW per Day	\$0.7108 per kW per Day	\$1.0304 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$99.42 per Month	\$99.42 per Month	\$102.96 per Month	\$102.96 per Month
Contract Demand Charge	\$5.57 per kW per Month	\$5.57 per kW per Month	\$5.76 per kW per Month	\$5.76 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4939 per kW per Day	- per kW per Day	\$0.5071 per kW per Day
Period 2	\$0.4181 per kW per Day	\$0.3271 per kW per Day	\$0.4346 per kW per Day	\$0.3359 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr	0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr	0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$1.01 Per Month		\$1.05 Per Month
Meter Service		\$2.34 Per Month		\$2.43 Per Month
Meter Data		\$3.04 Per Month		\$3.15 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE IV - GENERAL - LARGE - STANDBY SERVICE - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service and would not be subject to Rate V.				
<b>Low Tension</b>				
Customer Charge	\$99.42 per Month	\$99.42 per Month	\$102.96 per Month	\$102.96 per Month
Contract Demand Charge	\$7.87 per kW per Month	\$7.87 per kW per Month	\$8.13 per kW per Month	\$8.13 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4296 per kW per Day	\$1.0052 per kW per Day	\$0.4483 per kW per Day	\$1.0304 per kW per Day
<b>High Tension</b>				
Customer Charge	\$99.42 per Month	\$99.42 per Month	\$102.96 per Month	\$102.96 per Month
Contract Demand Charge	\$5.57 per kW per Month	\$5.57 per kW per Month	\$5.76 per kW per Month	\$5.76 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1585 per kW per Day	\$0.3271 per kW per Day	\$0.1647 per kW per Day	\$0.3359 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$1.01 Per Month		\$1.05 Per Month
Meter Service		\$2.34 Per Month		\$2.43 Per Month
Meter Data		\$3.04 Per Month		\$3.15 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,781.57 per Month	\$1,781.57 per Month	\$1,844.84 per Month	\$1,844.84 per Month
Contract Demand Charge	\$7.01 per kW per Month	\$7.01 per kW per Month	\$7.08 per kW per Month	\$7.08 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4894 per kW per Day	- per kW per Day	\$0.4944 per kW per Day
Period 2	\$0.7577 per kW per Day	\$1.0307 per kW per Day	\$0.7640 per kW per Day	\$1.0409 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$1,781.57 per Month	\$1,781.57 per Month	\$1,844.84 per Month	\$1,844.84 per Month
Contract Demand Charge	\$6.62 per kW per Month	\$6.62 per kW per Month	\$6.67 per kW per Month	\$6.67 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4951 per kW per Day	- per kW per Day	\$0.5002 per kW per Day
Period 2	\$0.4521 per kW per Day	\$0.3384 per kW per Day	\$0.4560 per kW per Day	\$0.3420 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$348.69 per Month	\$348.69 per Month	\$361.07 per Month	\$361.07 per Month
Contract Demand Charge	\$2.76 per kW per Month	\$2.76 per kW per Month	\$2.79 per kW per Month	\$2.79 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3680 per kW per Day	- per kW per Day	\$0.3714 per kW per Day
Period 2	\$0.2015 per kW per Day	- per kW per Day	\$0.2034 per kW per Day	- per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 9 - RATE V - GENERAL - LARGE - STANDBY SERVICE (LARGE) - STATION USE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Station Use Customers who receive the delivery of power and energy for standby service that would not be subject to Rate IV				
<b>Low Tension</b>				
Customer Charge	\$1,781.57 per Month	\$1,781.57 per Month	\$1,844.84 per Month	\$1,844.84 per Month
Contract Demand Charge	\$7.01 per kW per Month	\$7.01 per kW per Month	\$7.08 per kW per Month	\$7.08 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.4898 per kW per Day	\$1.0307 per kW per Day	\$0.4940 per kW per Day	\$1.0409 per kW per Day
<b>High Tension</b>				
Customer Charge	\$1,781.57 per Month	\$1,781.57 per Month	\$1,844.84 per Month	\$1,844.84 per Month
Contract Demand Charge	\$6.62 per kW per Month	\$6.62 per kW per Month	\$6.67 per kW per Month	\$6.67 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1788 per kW per Day	\$0.3384 per kW per Day	\$0.1803 per kW per Day	\$0.3420 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>		See Table 30		See Table 30
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>		As Described in Tariff		As Described in Tariff

Notes:

- (a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.
- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 12 - RATE 1 - MULTIPLE DWELLING - SPACE HEATING

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge: The Minimum Charge for demand for any monthly billing period shall be the charge for 5 Kilowatts of demand.				
<b>LOW TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$96.27	\$171.46	\$103.30	\$183.98
Over 5 KW of Maximum Demand	\$17.39 Per KW	\$31.01 Per KW	\$18.66 Per KW	\$33.27 Per KW
<b>HIGH TENSION SERVICE:</b>				
First 5 KW of Maximum Demand	\$60.60	\$135.64	\$57.05	\$137.57
Over 5 KW of Maximum Demand	\$10.91 Per KW	\$24.51 Per KW	\$10.27 Per KW	\$24.86 Per KW
Energy Delivery Charge				
<b>LOW TENSION SERVICE:</b>		1.81 Cents Per kWhr		1.81 Cents Per kWhr
<b>HIGH TENSION SERVICE:</b>		1.81 Cents Per kWhr		1.81 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge: The Minimum Charge for energy for any monthly billing period shall be the charge for 10 kilowatthours.				
First 10 kWhr (or less)	\$12.02	\$12.16	\$12.65	\$12.80
Over 10 kWhr	10.51 Cents Per kWhr	11.67 Cents Per kWhr	11.06 Cents Per kWhr	12.28 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.56 Per Month		\$2.67 Per Month
Meter Service		\$5.32 Per Month		\$5.54 Per Month
Meter Data		\$6.06 Per Month		\$6.31 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 12 - RATE II - MULTIPLE DWELLING - SPACE HEATING - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.82 Per kW		\$8.14 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.24 Per kW	\$18.50 Per kW	\$13.37 Per kW	\$20.93 Per kW
All Hours - All Days	\$9.68 Per kW	\$13.49 Per kW	\$8.43 Per kW	\$12.40 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.82 Per kW		\$8.14 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$11.24 Per kW	\$18.50 Per kW	\$13.37 Per kW	\$20.93 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 12 - RATE III - MULTIPLE DWELLING - SPACE HEATING - VOLUNTARY TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
<i>Where the Customer is billed for both Demand and Energy</i>				
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.13 Per kW		\$7.55 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.44 Per kW	\$16.84 Per kW	\$7.88 Per kW	\$17.84 Per kW
All Hours - All Days	\$13.19 Per kW	\$17.32 Per kW	\$13.97 Per kW	\$18.35 Per kW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.13 Per kW		\$7.55 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.44 Per kW	\$16.84 Per kW	\$7.88 Per kW	\$17.84 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
<i>Where the Customer is billed for Energy Only</i>				
Energy Delivery Charge				
On-Peak	14.47 Cents Per kWhr	29.38 Cents Per kWhr	15.34 Cents Per kWhr	31.15 Cents Per kWhr
Off-Peak	1.08 Cents Per kWhr	1.08 Cents Per kWhr	1.14 Cents Per kWhr	1.14 Cents Per kWhr
Customer Charge				
		\$30.12 Per Month		\$30.12 Per Month
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge				
		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$2.56 Per Month		\$2.67 Per Month
Meter Service		\$5.32 Per Month		\$5.54 Per Month
Meter Data		\$6.06 Per Month		\$6.31 Per Month
Metering Charges for Customers Served Under Rider M <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments				
		As Described in Tariff		As Described in Tariff

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 12 - RATE IV - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service and would not be subject to Rate II.				
<b>Low Tension</b>				
Customer Charge	\$132.55 per Month	\$132.55 per Month	\$137.26 per Month	\$137.26 per Month
Contract Demand Charge	\$6.82 per kW per Month	\$6.82 per kW per Month	\$7.18 per kW per Month	\$7.18 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4911 per kW per Day	- per kW per Day	\$0.5150 per kW per Day
Period 2	\$0.9098 per kW per Day	\$1.2652 per kW per Day	\$0.9604 per kW per Day	\$1.3268 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$132.55 per Month	\$132.55 per Month	\$137.26 per Month	\$137.26 per Month
Contract Demand Charge	\$5.95 per kW per Month	\$5.95 per kW per Month	\$6.27 per kW per Month	\$6.27 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4911 per kW per Day	- per kW per Day	\$0.5150 per kW per Day
Period 2	\$0.4320 per kW per Day	\$0.4445 per kW per Day	\$0.4562 per kW per Day	\$0.4662 per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr	0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr	0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr	0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.56 Per Month		\$2.67 Per Month
Meter Service		\$5.32 Per Month		\$5.54 Per Month
Meter Data		\$6.06 Per Month		\$6.31 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 12 - RATE V - MULTIPLE DWELLING - SPACE HEATING - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES				PROPOSED NEW RATES AND CHARGES				
	Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		Winter Billing Period <u>All Other Months</u>		Summer Billing Period <u>June 1 to September 30</u>		
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate II									
<b>Low Tension</b>									
Customer Charge		\$763.07	per Month	\$763.07	per Month	\$790.17	per Month	\$790.17	per Month
Contract Demand Charge		\$6.09	per kW per Month	\$6.09	per kW per Month	\$6.31	per kW per Month	\$6.31	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.5187	per kW per Day	-	per kW per Day	\$0.5391	per kW per Day
	Period 2	\$0.9781	per kW per Day	\$1.3670	per kW per Day	\$1.0119	per kW per Day	\$1.4182	per kW per Day
<b>High Tension Below 138 kV</b>									
Customer Charge		\$763.07	per Month	\$763.07	per Month	\$790.17	per Month	\$790.17	per Month
Contract Demand Charge		\$5.87	per kW per Month	\$5.87	per kW per Month	\$6.09	per kW per Month	\$6.09	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.5187	per kW per Day	-	per kW per Day	\$0.5391	per kW per Day
	Period 2	\$0.4748	per kW per Day	\$0.4796	per kW per Day	\$0.4909	per kW per Day	\$0.4980	per kW per Day
<b>High Tension Service at 138 kV</b>									
Customer Charge		\$216.03	per Month	\$216.03	per Month	\$223.70	per Month	\$223.70	per Month
Contract Demand Charge		\$2.01	per kW per Month	\$2.01	per kW per Month	\$2.08	per kW per Month	\$2.08	per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1	-	per kW per Day	\$0.3893	per kW per Day	-	per kW per Day	\$0.4042	per kW per Day
	Period 2	\$0.1650	per kW per Day	-	per kW per Day	\$0.1706	per kW per Day	-	per kW per Day
<b>Merchant Function Charge <sup>(1)</sup></b>									
Competitive Supply-Related Charge			0.1119	Cents Per kWhr			0.1101	Cents Per kWhr	
Competitive Credit & Collection-Related Charge			0.0531	Cents Per kWhr			0.0553	Cents Per kWhr	
Uncollectibles Associated with Commodity			0.0700	Cents Per kWhr			0.0700	Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>		See Table 30				See Table 30			
<b>Metering Charges <sup>(2)</sup></b>									
Meter Ownership				\$26.31	Per Month			\$27.25	Per Month
Meter Service				\$47.53	Per Month			\$49.22	Per Month
Meter Data				\$64.33	Per Month			\$66.62	Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>									
For Induction Generation and Kvar Meters				\$1.97	Per Kilovar Per Month			\$1.97	Per Kilovar Per Month
<b>Other Charges and Adjustments</b>		As Described in Tariff				As Described in Tariff			

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 13 - RATE 1 - BULK POWER - HOUSING DEVELOPMENTS - TIME-OF-DAY

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$5.65 Per kW		\$5.87 Per kW
Monday-Friday 8:00 AM-10:00 PM	\$7.78 Per kW	\$12.64 Per kW	\$8.08 Per kW	\$13.13 Per kW
Energy Delivery Charge				
On-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Off-Peak		0.79 Cents Per kWhr		0.79 Cents Per kWhr
Merchant Function Charge <sup>(1)</sup>				
Competitive Supply-Related Charge		0.1119 Cents Per kWhr		0.1101 Cents Per kWhr
Competitive Credit & Collection-Related Charge		0.0531 Cents Per kWhr		0.0553 Cents Per kWhr
Uncollectibles Associated with Commodity		0.0700 Cents Per kWhr		0.0700 Cents Per kWhr
Billing & Payment Processing Charge		See Table 30		See Table 30
Metering Charges <sup>(2)</sup>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
Reactive Power Charge <sup>(3)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
Other Charges and Adjustments		As Described in Tariff		As Described in Tariff

Notes:

- (1) The Merchant Function Charge applies to customers taking bundled service.
- (2) Applicability of Metering Charges is described in the tariff.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 13 - RATE II - BULK POWER - HOUSING DEVELOPMENTS - STANDBY SERVICE (LARGE)

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Applicability: To Customers who receive the delivery of power and energy for standby service that would be subject to Rate I				
<b>High Tension Below 138 kV</b>				
Customer Charge	\$2,917.47 per Month	\$2,917.47 per Month	\$3,022.31 per Month	\$3,022.31 per Month
Contract Demand Charge	\$6.37 per kW per Month	\$6.37 per kW per Month	\$6.60 per kW per Month	\$6.60 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3492 per kW per Day	- per kW per Day	\$0.3617 per kW per Day
Period 2	\$0.3177 per kW per Day	\$0.2661 per kW per Day	\$0.3291 per kW per Day	\$0.2757 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$2,411.20 per Month	\$2,411.20 per Month	\$2,497.84 per Month	\$2,497.84 per Month
Contract Demand Charge	\$2.46 per kW per Month	\$2.46 per kW per Month	\$2.55 per kW per Month	\$2.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.2619 per kW per Day	- per kW per Day	\$0.2713 per kW per Day
Period 2	\$0.1332 per kW per Day	- per kW per Day	\$0.1380 per kW per Day	- per kW per Day
<b>Merchant Function Charge<sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges<sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge<sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of Metering Charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

Rider D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: To Customers who receive service under Service Classification Nos. 1, 2, 8, 9 and 12 except those taking standby service

(A) For Service Connection	\$103.46
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,	
when the Customer is also taking metered service under this agreement	\$7.10 per month
when no metered service is being supplied under this agreement	\$21.25 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$7.10 per month

The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

Billing & Payment Processing Charge See Table 30

(A) For Service Connection	\$107.85
(B) For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,	
when the Customer is also taking metered service under this agreement	\$7.40 per month
when no metered service is being supplied under this agreement	\$22.15 per month
(C) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of	\$7.40 per month

The rates and charges under this Rider are increased by the applicable percentage as explained on Leaf 363 and shown on the related Statement.

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

Billing & Payment Processing Charge See Table 30

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

Rider 1 - EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30	Winter Billing Period All Other Months	Summer Billing Period June 1 to September 30
Applicability: To Customers who are eligible for service under Rate 1 of Service Classification of No.8 of the Company's PSC No. 10 - Electric and Participate in NYSEDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management ("NYSEDA's Program").				
<b>Low Tension</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$7.44 per kW per Month	\$7.44 per kW per Month	\$7.73 per kW per Month	\$7.73 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.9422 per kW per Day	\$0.6743 per kW per Day	\$0.9771 per kW per Day	\$0.7020 per kW per Day
	Period 2 per kW per Day	\$1.6657 per kW per Day	per kW per Day	\$1.7353 per kW per Day
<b>High Tension</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$6.99 per kW per Month	\$6.99 per kW per Month	\$7.26 per kW per Month	\$7.26 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 1 \$0.5538 per kW per Day	\$0.6743 per kW per Day	\$0.5746 per kW per Day	\$0.7020 per kW per Day
	Period 2 per kW per Day	\$0.5497 per kW per Day	per kW per Day	\$0.5727 per kW per Day
(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM, All Other Months, Period 2: Monday through Friday 10 AM to 5 PM June - September.				
<b>Low Tension</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$7.44 per kW per Month	\$7.44 per kW per Month	\$7.73 per kW per Month	\$7.73 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.9422 per kW per Day	\$0.6743 per kW per Day	\$0.9771 per kW per Day	\$0.7020 per kW per Day
	Period 2 per kW per Day	\$1.4670 per kW per Day	per kW per Day	\$1.5282 per kW per Day
<b>High Tension</b>				
Customer Charge	\$303.78 per Month	\$303.78 per Month	\$314.57 per Month	\$314.57 per Month
Contract Demand Charge	\$6.99 per kW per Month	\$6.99 per kW per Month	\$7.26 per kW per Month	\$7.26 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(b)</sup>	Period 1 \$0.5538 per kW per Day	\$0.6743 per kW per Day	\$0.5746 per kW per Day	\$0.7020 per kW per Day
	Period 2 per kW per Day	\$0.4841 per kW per Day	per kW per Day	\$0.5044 per kW per Day
(b) Period 1: Monday through Friday 8 AM to 6 PM June-September, Monday through Friday 8 AM to 10 PM All Other Months, Period 2: Monday through Friday 5 PM to 9 PM June - September.				
<b>Merchant Function Charge <sup>(1)</sup></b>				
Competitive Supply-Related Charge	0.1119 Cents Per kWhr		0.1101 Cents Per kWhr	
Competitive Credit & Collection-Related Charge	0.0531 Cents Per kWhr		0.0553 Cents Per kWhr	
Uncollectibles Associated with Commodity	0.0700 Cents Per kWhr		0.0700 Cents Per kWhr	
<b>Billing &amp; Payment Processing Charge</b>	See Table 30		See Table 30	
<b>Metering Charges <sup>(2)</sup></b>				
Meter Ownership		\$2.19 Per Month		\$2.28 Per Month
Meter Service		\$3.90 Per Month		\$4.06 Per Month
Meter Data		\$4.48 Per Month		\$4.66 Per Month
<b>Metering Charges for Customers Served Under Rider M <sup>(2)</sup></b>				
Meter Ownership		\$26.31 Per Month		\$27.25 Per Month
Meter Service		\$47.53 Per Month		\$49.22 Per Month
Meter Data		\$64.33 Per Month		\$66.62 Per Month
<b>Reactive Power Charge <sup>(3)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month
<b>Other Charges and Adjustments</b>	As Described in Tariff		As Described in Tariff	

Notes:

(1) The Merchant Function Charge applies to customers taking bundled service.

(2) Applicability of metering charges is described in the tariff.

(3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

SC 11 - BUY-BACK SERVICE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

CUSTOMER CHARGE AND DELIVERY SERVICE CONTRACT DEMAND CHARGE

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the Service Classification that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service

There is no MAC or Adjustment Factor - MAC applicable to service under this SC.

Reactive Power Charge <sup>(1)</sup>

For Induction Generation and Kvar Meters

\$1.97 Per Kilovar Per Month

For Induction Generation and Kvar Meters

\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Present (Rate Year 2) and Proposed (Rate Year 3) Con Edison Rates and Charges

BILLING AND PAYMENT PROCESSING CHARGE

PRESENT RATES AND CHARGES

PROPOSED NEW RATES AND CHARGES

Applicability: Please see General Rule 26.3

(Assumes Single Service Electric Customer, except those taking service under SC 11)

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

Bill Type

Full Service Bill	\$1.20 Per Bill
Utility Consolidated Bill	\$0.00 Per Bill
Separate Utility/ ESCO Bill	\$1.20 Per Bill
ESCO Consolidated Bill	\$0.00 Per Bill

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

PRESENT RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

PROPOSED NEW RATES AND CHARGES

<u>TABLE NO.</u>	<u>RATE</u>	
1	I	Delivery Service Classification - General
2		Facilities and Service Connection Charges
3	II	Delivery Service Classification - General - Time-of-Day
4	III	Delivery Service Classification - Standby Service
4a	III	Delivery Service Classification - Standby Service - Station Use
5	IV	Delivery Service Classification - Standby Service (Large)
5a	IV	Delivery Service Classification - Standby Service (Large) - Station Use

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - RATE I

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Energy Delivery Charge <sup>(1)</sup>	19.73	Cents Per kWhr	20.44	Cents Per kWhr
Demand Delivery Charge <sup>(2)</sup>				
<b>LOW TENSION SERVICE:</b>	\$25.91	Per KW	\$27.55	Per KW
<b>HIGH TENSION SERVICE:</b>	\$19.77	Per KW	\$19.14	Per KW
Reactive Power Charge <sup>(3)</sup> For Induction Generation and Kvar Meters	\$1.97	Per Kilovar Per Month	\$1.97	Per Kilovar Per Month

Notes:

- (1) Applicable to non-demand-metered service and Westchester street lighting
- (2) Applicable to demand-metered service, street lighting in the City of New York and the City of New York calculated demand accounts.
- (3) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

FACILITIES AND SERVICE CONNECTION CHARGES - for Street Lighting and Fire Alarm or Signal Systems

PRESENT RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$5.14
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$11.05
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$130.14
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$8.94
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$8.94

PROPOSED NEW RATES AND CHARGES

(A) Furnishing and Maintaining Control Equipment Charge (per calendar month)	
Delivery service for public street lighting in the County of Westchester is subject to the following additional charge.	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company supplies controlled period service from its circuits .....	\$5.32
(B) Facilities Charge (per calendar month)	
Delivery service for public street lighting in the City of New York is subject to the following additional charge:	
For each point of service termination, as defined in Special Provision 6. (A) (5), where the Company's electric system is connected to the City's lighting unit or to a lighting circuit owned by the City .....	\$11.45
(C) Service Connection and Gong or Signal Circuit (per month)	
Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:	
(1) For service connection .....	\$134.86
(2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 voltamperes) at other supply voltages .....	\$9.27
(3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, and additional charge of .....	\$9.27

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - GENERAL - TIME-OF-DAY - RATE II

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>	Winter Billing Period <u>All Other Months</u>	Summer Billing Period <u>June 1 to September 30</u>
Demand Delivery Charge:				
<b>LOW TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.14 Per KW		\$7.40 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$11.47 Per KW	\$19.74 Per KW	\$11.89 Per KW	\$20.46 Per KW
All Hours - All Days	\$6.85 Per KW	\$21.68 Per KW	\$7.11 Per KW	\$22.47 Per KW
<b>HIGH TENSION SERVICE:</b>				
Monday-Friday 8:00 AM-6:00 PM		\$7.14 Per KW		\$7.40 Per KW
Monday-Friday 8:00 AM-10:00 PM	\$11.47 Per KW	\$19.74 Per KW	\$11.89 Per KW	\$20.46 Per KW
Reactive Power Charge <sup>(1)</sup>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate III.				
<b>Low Tension</b>				
Customer Charge	\$244.56 per Month	\$244.56 per Month	\$253.24 per Month	\$253.24 per Month
Contract Demand Charge	\$6.06 per kW per Month	\$6.06 per kW per Month	\$6.28 per kW per Month	\$6.28 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.5038 per kW per Day	- per kW per Day	\$0.5222 per kW per Day
Period 2	\$0.6125 per kW per Day	\$1.2386 per kW per Day	\$0.6350 per kW per Day	\$1.2828 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$244.56 per Month	\$244.56 per Month	\$253.24 per Month	\$253.24 per Month
Contract Demand Charge	\$5.18 per kW per Month	\$5.18 per kW per Month	\$5.37 per kW per Month	\$5.37 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.5142 per kW per Day	- per kW per Day	\$0.5330 per kW per Day
Period 2	\$0.4057 per kW per Day	\$0.4117 per kW per Day	\$0.4202 per kW per Day	\$0.4267 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September , Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE - STATION USE - RATE III

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate III.				
<b>Low Tension</b>				
Customer Charge	\$244.56 per Month	\$244.56 per Month	\$253.24 per Month	\$253.24 per Month
Contract Demand Charge	\$6.06 per kW per Month	\$6.06 per kW per Month	\$6.28 per kW per Month	\$6.28 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3645 per kW per Day	\$1.2386 per kW per Day	\$0.3780 per kW per Day	\$1.2828 per kW per Day
<b>High Tension</b>				
Customer Charge	\$244.56 per Month	\$244.56 per Month	\$253.24 per Month	\$253.24 per Month
Contract Demand Charge	\$5.18 per kW per Month	\$5.18 per kW per Month	\$5.37 per kW per Month	\$5.37 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1481 per kW per Day	\$0.4117 per kW per Day	\$0.1532 per kW per Day	\$0.4267 per kW per Day
<b>Reactive Power Charge<sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)	<u>Winter Billing Period</u> (All Other Months)	<u>Summer Billing Period</u> (June 1 to September 30)
Applicability: To PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$753.61 per Month	\$753.61 per Month	\$780.37 per Month	\$780.37 per Month
Contract Demand Charge	\$8.25 per kW per Month	\$8.25 per kW per Month	\$8.55 per kW per Month	\$8.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4586 per kW per Day	- per kW per Day	\$0.4753 per kW per Day
Period 2	\$0.6233 per kW per Day	\$1.1585 per kW per Day	\$0.6463 per kW per Day	\$1.2001 per kW per Day
<b>High Tension Below 138 kV</b>				
Customer Charge	\$753.61 per Month	\$753.61 per Month	\$780.37 per Month	\$780.37 per Month
Contract Demand Charge	\$5.88 per kW per Month	\$5.88 per kW per Month	\$6.10 per kW per Month	\$6.10 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.4753 per kW per Day	- per kW per Day	\$0.4926 per kW per Day
Period 2	\$0.4027 per kW per Day	\$0.3802 per kW per Day	\$0.4171 per kW per Day	\$0.3942 per kW per Day
<b>High Tension Service at 138 kV</b>				
Customer Charge	\$50.36 per Month	\$50.36 per Month	\$52.15 per Month	\$52.15 per Month
Contract Demand Charge	\$2.44 per kW per Month	\$2.44 per kW per Month	\$2.53 per kW per Month	\$2.53 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>				
Period 1	- per kW per Day	\$0.3500 per kW per Day	- per kW per Day	\$0.3626 per kW per Day
Period 2	\$0.1846 per kW per Day	- per kW per Day	\$0.1914 per kW per Day	- per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 1: Monday through Friday 8 AM to 6 PM June-September, Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of the Present (Rate Year 2) and Proposed (Rate Year 3) PASNY P.S.C. No. 12 Rates and Charges

DELIVERY SERVICE CLASSIFICATION - STANDBY SERVICE (LARGE) - STATION USE - RATE IV

	PRESENT RATES AND CHARGES		PROPOSED NEW RATES AND CHARGES	
	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)	Winter Billing Period (All Other Months)	Summer Billing Period (June 1 to September 30)
Applicability: To Station Use PASNY Customers who use the Company's service for standby service purposes under Rate IV.				
<b>Low Tension</b>				
Customer Charge	\$753.61 per Month	\$753.61 per Month	\$780.37 per Month	\$780.37 per Month
Contract Demand Charge	\$8.25 per kW per Month	\$8.25 per kW per Month	\$8.55 per kW per Month	\$8.55 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.3847 per kW per Day	\$1.1585 per kW per Day	\$0.3992 per kW per Day	\$1.2001 per kW per Day
<b>High Tension</b>				
Customer Charge	\$753.61 per Month	\$753.61 per Month	\$780.37 per Month	\$780.37 per Month
Contract Demand Charge	\$5.88 per kW per Month	\$5.88 per kW per Month	\$6.10 per kW per Month	\$6.10 per kW per Month
As-Used Daily On-Peak Demand Charge <sup>(a)</sup>	Period 2 \$0.1481 per kW per Day	\$0.3802 per kW per Day	\$0.1534 per kW per Day	\$0.3942 per kW per Day
<b>Reactive Power Charge <sup>(1)</sup></b>				
For Induction Generation and Kvar Meters		\$1.97 Per Kilovar Per Month		\$1.97 Per Kilovar Per Month

Notes:

(a) Period 2: Monday through Friday 8 AM to 10 PM all billing months.

(1) Applicability of Reactive Power Charge is described in the tariff